

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: BC Steel  
License: 33711

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>5/3/06</u>	<u>5/4/06</u>	<u>5/13/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26522-60-06  
County: Wilson  
\_\_\_\_\_ ne nw Sec. 27 Twp. 28 S. R. 16  East  West  
660 feet from S / (N) (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bearden, Paul D. Well #: 27-1  
Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 925 Kelly Bushing: n/a  
Total Depth: 1225 Plug Back Total Depth: 1216.80  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1216.80  
feet depth to surface w/ 127 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. 2006 S. R. \_\_\_\_\_  East  West  
County: KCC WICHITA Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 8/29/06  
Subscribed and sworn to before me this 29 day of August,  
2006.  
Notary Public: Serra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 KCC Distribution

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1482**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Craig B.

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
May 13, 2006	Rearden, Paul D. 27-1	27	28	16	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig B.	10:30	2:15		Trance		3.75	<i>Craig B.</i>
Tim A.		1:30		903255		3	<i>Tim A.</i>
Russel A.		1:00		903206		2.5	<i>Russel A.</i>
David C.		1:30		903139	932452	3	<i>David C.</i>
Terry H.		2:30		903106		0.4	<i>Terry H.</i>
Joe B.		2:00		903388		3.5	<i>Joe B.</i>

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1265 CASING SIZE & WEIGHT 4 1/2" 12.5  
 CASING DEPTH 1216.80 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 19.40 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 1.0

REMARKS:

Ran 2 sacks of prem gel and swept to surface. Installed cement head, ran 2 sack of prem gel, 13 barrels of dye and 132 sacks of cement to get dye to surface. Flushed pump, pumped wiper plug to bottom, set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1216.80	Fl 4 1/2" casing	
	6	centralizers	
	1.50 hr.	casing tractor	
	1.50 hr.	casing tractor	
903388	3.5 hr.	Foreman Pickup	
903255	3 hr.	Cement Pump Truck	
903206	2.50 hr.	Bulk Truck	
1104	127 sk.	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement - 1/4" wiper plug	
1110	13 sk.	Gilsonite	
1107	1 sk.	Flo-Seal	
1118	4 sk.	Premium Gel	
1215A	1 gel	KCL	
1111B	3	Sodium Silicate calcium chloride	
1123	7000 gallons	City Water	
903139	3 hr.	Transport Truck	
932452	3 hr.	Transport Trailer	
903106	4 hr.	80 Vac	
		4 1/2" float shoe	

B-C Steel LLC  
Drilling Field Services  
PO Box 326  
Yates Center, KS 66783

Rig# 1  
API# 15-205-26522-0000  
Operator Quest Cherokee LLC OP #33344

County Wilson  
State KS  
Section 27  
Township 28  
Range 16

Well # 27-1  
Lease Name Paul D. Bearden  
Location 660 ft from north line  
1980 ft from west line

Spud Date 5/2/2006  
Date Complete 5/4/2006  
Total Depth 1225

MAY 15 2006 PM 02:31

Hole Size 12 1/4  
Casing Size 8"  
Setting Depth 20'  
Cement Type  
Sacks 4

Surface Production  
12 1/4 6 3/4

Surface furnished by BCFS  
Cement furnished by BCFS

Approval Date		Final Approval/Date	
Period		Period Posted Service Period	
#		Input Initials	
Checks		Check Date	
Well #	Date	Net Amount	Special Instructions

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**B-C Steel LLC**

# Invoice

P.O. Box 326  
Yates Center, KS 66783

Date	Invoice #
5/12/2006	182669

<b>Bill To</b>
Quest Cherokee LLC 9520 North May Ave. Suite 300 Oklahoma City, OK 73120

<b>Ship To</b>
Bearden, Paul D. Well#27-1 Cherokee Basin NE NW Sec. 27 Twp. 28 Rng 16 Wilson County

P.O. No.	Terms	Due Date	Project
Quest	Due on receipt	5/12/2006	API#15-205-26522-...

Quantity	Description	Rate	Amount
1,225	Well Drilling 1225 ft 6 3/4" pipe	7.50	9,187.50
20	20' Casing 8 5/8"	20.00	400.00
4	4 Sacks Portland Cement	11.50	46.00
1	Use Auxiliary Air Compressor Unit Spud Date 5/2/06 Complete 5/4/06	500.00	500.00

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CONSERVATION DIVISION  
WICHITA KS

Please remit to above address.

**Total**

\$10,133.50

**Drilling Field Services**  
**PO Box 326**  
**Yates Center, KS 66783**

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**API# 15-205-26522-0000**  
**Operator Quest Cherokee LLC OP #33344**

**County Wilson**  
**State KS**  
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**Total Depth 1225**



**Hole Size Surface 12 1/4 Production 6 3/4**  
**Casing Size 8"**  
**Setting Depth 20'**  
**Cement Type**  
**Sacks 4**  
**Surface furnished by BCFS**  
**Cement furnished by BCFS**

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**CONSERVATION DIVISION**  
**WICHITA, KS**

Drill Rig Reports

Depth in Feet From	To	Formation	Remarks	Gas Test	Pressure Orifice	MCF
				505		No Flow
1	5	shale		625		No Flow
5	9	lime		805	1/8 20	2.36
9	12	shale		905	1/8 16	2.11
12	17	lime		1025		<del>17.20</del> No Flow
30	125	shale		1105	1/8 7	1.30
125	127	black shale				
127	135	shale			turn around	
135	204	sand				
204	215	shale				
215	235	sand				
235	266	shale				
266	287	sand				
287	295	lime				
295	300	sand				
300	325	lime				
325	360	sand				
360	362	black shale				
362	371	lime				
371	375	sand				
375	390	shale				
390	392	black shale				
392	394	coal				
394	398	sand				
398	415	sand				
415	420	lime				
420	439	sand				
439	458	shale				
458	462	coal				
462	478	black shale				
478	537	sand				
537	540	lime				
540	650	sand				
650	660	shale				
660	663	sand				
663	677	lime				
677	684	black shale				
684	688	coal				
688	704	lime				
704	715	sand				
715	750	lime				
750	738	sand				
738	744	coal				
744	729	sand				
729	760	shale				
760	770	lime				
770	790	sand				
790	820	lime				
820	819	sand				
819	824	coal				

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OBSERVATION  
WICHITA

Drill Rig Reports

824.	830	shale
830	835	lime
835	891	coal
841	863	sand
863	886	lan. Sand
886	889	shale
889	920	sand
920	930	shale
930	937	lime
937	950	sand
950	981	lime
981	984	sand
984	986	coal
986	1070	sand
1070	1075	coal
1075	1120	shale
1120	1140	lime
1140	1142	sand
1142	1180	lime
1180	1190	sand
1190		lime

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CONSERVATION DIV.  
WICHITA, KS