

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service
License: 33374

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/25/06 4/26/06 5/5/06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

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WICHITA, KS

API No. 15 - 205-26499-00-00
County: Wilson

Sec. 30 Twp. 29 S. R. 16 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from (W) E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lange, Gregory Well #: 30-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 820 Kelly Bushing: n/a
Total Depth: 1162 Plug Back Total Depth: 1155.43
Amount of Surface Pipe Set and Cemented at 21' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1155.43
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AHZ-Dlg-11-21-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/23/06

Subscribed and sworn to before me this 23rd day of August, 2006.

Notary Public: Denise V. Venneman
Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

LAMISINO

Operator Name: Quest Cherokee, LLC Lease Name: Lange, Gregory Well #: 30-1
Sec. 30 Twp. 29 S. R. 16 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No [x] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [x] No Name Top Datum
Cores Taken [] Yes [x] No See attached
Electric Log Run [x] Yes [] No
List All E. Logs Run:
Comp. Density Neutron Log
Gamma Ray Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [x] No
Date of First, Resumerd Production, SWD or Enhr. 6/28/06 Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Lange #30-1
S30, T29, R16
Wilson Co, KS
API#205-26499-0000

0-2 DIRT
2-10' CLAY
10-14' RIVER GRAVEL
14-50 SHALE
50-90 SAND
90-105 SHALE
105-165 SANDY SHALE
165-255 LIME
255-275 SHALE
275-305 SAND
305-325 LIME
325-360 SHALE
360-375 LIME
375-435 SHALE
435-455 LIME
455-460 SHALE
460-482 LIME
482-576 SHALE
576-582 LIME
582-583 COAL
583-616 LIME PINK
616-618 BLACK SHALE
618-638 SHALE
638-661 SANDY SHALE
661-679 LIME OSWEGO
679-683 BLACK SHALE
683-700 LIME
700-703 BLACK SHALE
703-704 COAL
704-707 LIME
707-776 SHALE
776-778 BLACK SHALE
778-786 SAND
786-803 SHALE
803-809 SANDY SHALE
809-900 SHALE
900-903 BLACK SHALE
903-945 SANDY SHALE
945-967 SAND
967-1035 SHALE
1035-1036 COAL
1036-1052 SHALE
1052-1054 COAL
1054-1060 SHALE
1060-1167 LIME MISSISSIPPI

T.D. 1162'

4-25-06 Drilled 11" hole and set
21.7' of 8 5/8" surface casing
Set with 7 sacks Portland cement

4-26-06 Started drilling 6 3/4" hole

4-26-06 Finished drilling to
T.D. 1162'

611' SLIGHT BLOW
636' SLIGHT BLOW
686' 20" ON 1/2" ORIFICE
711' 28" ON 1/2" ORIFICE
912' 27" ON 1/2" ORIFICE
1037' 30" ON 1/2" ORIFICE
1062' 49" ON 1/2" ORIFICE
1162' 49" ON 1/2" ORIFICE

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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AUG 24 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1643

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5.5.06	Lange Gregory 30-1	30	29	16	Wb

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:00	3:15		903388		3.25	<i>Joe Bland</i>
Craig G				903197			<i>Craig G</i>
DAVID C				903230			<i>David C</i>
DAVID C				903139	932452		<i>David C</i>
Jerry H				931500			<i>Jerry H</i>
MAVERICK D				extra			<i>Maverick Drake</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1162 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1155.43 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.42 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

RAN 2 SKS gel swept to surface. Installed cement head PAN 2 SKS gel & 12 ball dye & 155 SKS of cement to get dye to surface. Flush pump. Pumpwiper Plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1155.43	Ft 4 1/2 casing	
	5	Centralizers	
931300	1.75 hr	Casing tractor	
607240	1.75 hr	Casing trailer	
903388	3.25 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903230	3.25 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" # 3"	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate calchloride	
1123	7000 gal	City Water	
903139	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931500	3.25 hr	80 Vac	
Revin 4513	1	4 1/2" Float shoe	