

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Michael Drilling, LLC
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/23/06</u>	<u>4/26/06</u>	<u>5/16/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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WICHITA, KS

API No. 15 - 205-26444 - 60 - 00
 County: Wilson
w/2 - sw - se - ne Sec. 33 Twp. 29 S. R. 16 East West
2300 feet from S / (N) (circle one) Line of Section
1080 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Erbe, Alfred E. Well #: 33-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 860 Kelly Bushing: n/a
 Total Depth: 1128 Plug Back Total Depth: 1122.20
 Amount of Surface Pipe Set and Cemented at 22' 10" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1122.20
 feet depth to surface w/ 140 sx cmt.

Alt 2-Dlg - 11/21/06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 8/21/06
 Subscribed and sworn to before me this 21st day of August,
 2006.
 Notary Public: Dorra Klauman
 Date Commission Expires: 8/04/2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-04-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Erbe, Alfred E. Well #: 33-1
 Sec. 33 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22' 10"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1122.20	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	856-860/780-782/795-797/742-745/722-724	400gal 15%HCL w/ 27 bbls 2%KCl water, 714bbls water w/ 2% KCL, Biocide, 17800# 20/40 sand	856-860/780-782 795-797/742-745 722-724
4	668-672/652-656	400gal 15%HCL w/ 46 bbls 2%KCl water, 481bbls water w/ 2% KCL, Biocide, 11800# 20/40 sand	668-672/652-656

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	889.17'	n/a	

Date of First, Resumerd Production, SWD or Enhr. 8/8/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. n/a Gas Mcf 0mcf Water Bbls. 42.5bbls Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 308
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 04/26/06
Lease: Erbe, Alfred E.
County: Wilson
Well#: 33-1
API#: 15-205-26444-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-7	Overburden	447-450	Lime
7-14	Shale	450-540	Sandy Shale
14-21	Lime	540-546	Lime
21-90	Sand	546-547	Coal
90-93	Coal	547-585	Lime
93-172	Sandy Shale	585-588	Black Shale
172-235	Lime	588-622	Shale
235-238	Shale	622-623	Coal
238-242	Black Shale	623-650	Lime
242-272	Lime	632	Gas Test (17" at 3/8" Choke)
272-278	Shale	650-652	Shale
278-291	Lime	652-656	Black Shale
291-294	Shale	656-657	Shale
294-369	Lime	657	Gas Test (17" at 3/8" Choke)
369-378	Shale	657-667	Lime
378-381	Black Shale	667-670	Black Shale
381-387	Shale	670-671	Coal
387-388	Coal	671-674	Lime
388-389	Shale	674-719	Shale
389-392	Lime	682	Gas Test (25" at 1/2" Choke)
392-435	Sandy Shale	719-720	Coal
435-443	Lime	720-740	Shale
443-445	Black Shale	740-741	Lime
445-447	Coal	741-742	Shale

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DESCRIPTION OF WORK PERFORMED

LOGGING
 RUN CASING
 CEMENTING
 ACIDIZING

X

PERFORATING
 FRACTURING
 EQUIPPING
 OTHER

5/16/2006

JOB SUMMARY

Run & Cement Longstring - Notified Becke @ KCC Office - 5-16-06 @ 3:15 pm

Time

2:35 C&C rig on location and rigged up
 2:35 Casing trailer on location
 2:45 C&C - TIH with 1121.20' of casing
 3:10 QCOS on location and rigged up
 4:15 C&C - hit fill approx. 120' from T.D.
 4:15 QCOS wash casing to T.D. and circulate 2 sks gel to surface
 4:35 C&C - landed casing
 4:45 C&C - rigged down and moved off location
 5:30 QCOS - pump - circulate with fresh water, run 11 bbls dye cement until dye returns flush pump, pump plug with KCL water, set float shoe
 5:50 QCOS rigged down and off location

CEMENT SUMMARY:

Total cement: 140
 Cement blend: 5# gilsonite and 1/4# flo-seal, straight cement, 2% cal chloride
 Cement slurry weig 14.5
 Average surface pressure:
 Running cement circulation pressure: 200
 Pumping plug circulation pressure: 400
 Circulation during job: good

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole size & depth: 6-3/4" x 1128
 Casing size & depth: New 4-1/2" x 10.5# per/ft Rge3 - plus shoe 1122.20

158 centralizer
 378 centralizer
 604 centralizer
 821 centralizer
 988 centralizer

1 ea. 4-1/2" float shoe on bottom & 4-1/2" wiper plug

Baffle locations

695.14'(1) 3"

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