

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor: Name: MOKAT  
 License: 5831  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>4/24/06</u>	<u>4/27/06</u>	<u>5/16/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KANSAS CORPORATION COMMISSION  
AUG 22 2006

API No. 15 - 205-26442-0060  
 County: Wilson  
 \_\_\_\_\_ ne - sw Sec. 28 Twp. 29 S. R. 16  East  West  
1980 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Mustain, Donald R. Well #: 28-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Bartlesville  
 Elevation: Ground: 840 Kelly Bushing: n/a  
 Total Depth: 938 Plug Back Total Depth: 932.34'  
 Amount of Surface Pipe Set and Cemented at 21' 5" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1203.9\*3  
 feet depth to surface w/ 120 sx cmt

Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

AH2-Dlg-11/21/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 8/21/06  
 Subscribed and sworn to before me this 21<sup>st</sup> day of August  
2006  
 Notary Public: Terri Klauman  
 Date Commission Expires: 8/04/2010

TERRA KLAUMAN  
 Notary Public - State of Kansas  
 My Appt. Expires 8-04-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Mustain, Donald R. Well #: 28-1
Sec. 28 Twp. 29 S. R. 16 [X] East [ ] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run:
Comp. Density Neutron Log
Gamma Ray Neutron Log
Dual Induction Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Form with fields: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, and Other (Specify).

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>QUEST CHEROKEE, LLC.</b>		Well No. <b>28-1</b>	Lease <b>DONALD MUSTAIN</b>	Loc. <b>14 14 14</b>	Sec. <b>28</b>	Twp. <b>29</b>	Rge. <b>16</b>					
County <b>WILSON</b>		State <b>KS</b>		Type/Well	Depth <b>938'</b>	Hours	Date Started <b>4/24/06</b>	Date Completed <b>4/27/06</b>				
Job No.	Casing Used <b>21' 5" 8 5/8'</b>	Bit Record				Coring Record						
Driller <b>TOOTIE</b>	Cement Used <b>4</b>	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			<b>6 3/4"</b>								
Driller	Hammer No.											

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	OVERBURDEN	410	420	LIMEY SHALE	739	775	SHALE			
8	9	LIME	420	425	LIMEY SAND	775	776	COAL (FLEMING)			
9	40	SANDY SHALE	425	430	SAND	776	808	SHALE			
40	45	LIME	430	433	SANDY SHALE	808	809	COAL (MINERAL)			
45	50	SAND	433	447	LIME	809	850	SHALE			
50	66	SANDY SHALE / SAND	447	460	SANDY SHALE	850	851	COAL (WEIR)			
66	67	COAL	460	539	SHALE	851	862	SANDY SHALE			
67	70	SANDY SHALE / SAND	539	543	LIME	862	865	SHALE			
70	72	LIME	543	546	SHALE (MULBERRY)	865	875	SAND / SANDY SHALE			
72	75	SHALE	546	569	LIME (PAWNEE)	875	905	SHALE			
75	82	LIMEY SHALE	569	571	COAL / BLACK SHALE	905	938	SAND			
82	133	SANDY SHALE	571	619	SHALE						
133	135	LIME	619	621	LIME (OSWEGO)						
135	143	SANDY SHALE / LIME STREAKS	621	622	COAL / BLACK SHALE			T.D. 938'			
143	145	LIME	622	643	LIME						
145	146	SHALE	636		GAS TEST (2# 1/8")						
146	210	LIME	643	651	BLACK SHALE (SUMMIT)						
210	218	SANDY SHALE	653		GAS TEST (20# 1/8")						
218	230	SAND	651	660	LIME						
230	245	SANDY SHALE	660	662	COAL						
245	246	COAL	662	665	SHALE (MULKEY)						
246	254	SHALE	665	666	COAL						
254	269	LIME	666	668	SHALE						
269	277	SHALE	668	671	LIME						
277	285	LIME	671	718	SHALE						
285	290	SHALE	686		GAS TEST (15# 3/8")						
290	350	LIME	718	719	COAL (BEVIER)						
350	382	SANDY SHALE	719	734	SANDY SHALE						
382	384	LIME	734	736	LIME (VERDIGRIS)						
384	400	SHALE	736	738	SHALE						
400	410	SANDY SHALE / SAND	738	739	COAL (CROWBERG)						

MAY 08 2006 AM 11:23

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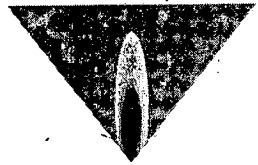
KANSAS CORPORATION COMMISSION

AUG 22 2006

CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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KANSAS CORPORATION COMMISSION

AUG 22 2006

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 1487

FIELD TICKET REF #

FOREMAN Craig Ruedner

555 611370

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
	<u>McAulain Donald R. 28-1</u>	<u>28</u>	<u>29</u>	<u>16</u>	<u>Wichita</u>

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
<u>Craig C.</u>	<u>1:00</u>	<u>3:00</u>		<u>903388</u>		<u>2</u>	<u>[Signature]</u>
<u>Tim H.</u>				<u>903255</u>			<u>[Signature]</u>
<u>Robert W.</u>				<u>903103</u>			<u>[Signature]</u>
<u>David C.</u>				<u>903139</u>	<u>922452</u>		<u>[Signature]</u>
<u>Jerry H.</u>				<u>903106</u>			<u>[Signature]</u>
<u>McAulain D.</u>	<u>✓</u>	<u>✓</u>		<u>Extra</u>			<u>[Signature]</u>

JOB TYPE <u>longstring</u>	HOLE SIZE <u>6 7/8</u>	HOLE DEPTH <u>928</u>	CASING SIZE & WEIGHT <u>4 1/2 x 10.5</u>
CASING DEPTH <u>922.34</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>14.5</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>0</u>
DISPLACEMENT <u>14.86</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4.0</u>

REMARKS:  
Ran 2 sacks of prem gel swept to surface. Installed cement head, pumped 2 sacks of gel, 8 barrel dye and 127 sacks of cement to get dye to surface. Flushed pump, pumped wiper plug to bottom; set floatshoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	<u>922.34</u>	<u>ET 4 1/2 Casing</u>	
	<u>5</u>	<u>Centralizers</u>	
<u>9031300</u>	<u>1.25</u>	<u>hr. Casing tractor</u>	
<u>922900</u>	<u>1.25</u>	<u>hr. Casing trailer</u>	
<u>903388</u>	<u>2 hr.</u>	<u>Foreman Pickup</u>	
<u>903255</u>	<u>2 hr.</u>	<u>Cement Pump Truck</u>	
<u>903103</u>	<u>2 hr.</u>	<u>Bulk Truck</u>	
<u>1104</u>	<u>120 sk</u>	<u>Portland Cement</u>	
<u>1124</u>		<u>50/50 POZ Blend Cement</u>	
<u>1126</u>	<u>1</u>	<u>OWC Blend Cement 4 1/2 wiper plug</u>	
<u>1110</u>	<u>13 sk</u>	<u>Gilsonite</u>	
<u>1107</u>	<u>1 sk</u>	<u>Flo-Seal</u>	
<u>1118</u>	<u>4 sk</u>	<u>Premium Gel</u>	
<u>1215A</u>	<u>1 gal</u>	<u>KCL</u>	
<u>1111B</u>	<u>3</u>	<u>Sodium Silicate Calcium chloride</u>	
<u>1123</u>	<u>7000 gals.</u>	<u>City Water</u>	
<u>903139</u>	<u>hr.</u>	<u>Transport Truck</u>	
<u>922452</u>	<u>2 hr.</u>	<u>Transport Trailer</u>	
<u>903106</u>	<u>2 hr.</u>	<u>80 Vac</u>	
<u>Ravin 4513</u>	<u>1</u>	<u>Floatshoe 4 1/2"</u>	