KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4629
Name: Brito Oil Company, Inc.
Address: P.O. Box 104, Wichita, KS 67201
City/State/Zip: _____
Purchaser: None
Operator Contact Person: Raul F. Brito
Phone: (316) 263-8787
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: None

Designate Type of Completion:
_____ New Well ✓ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
✓ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Murfin Drilling Co., Inc.
Well Name: Stoecker #1-13
Original Comp. Date: 12/20/02 Original Total Depth: 4740
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____

11/10/07	11/10/07	11/10/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-206960001
County: Logan
SE - SW - SW - Sec. 13 Twp. 12 S. R. 33 ☐ East ☒ West
330 feet from (S) / N (circle one) Line of Section
990 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stoecker "OWWO" Well #: 1-13
Field Name: Unkown
Producing Formation: None
Elevation: Ground: 3109 Kelly Bushing: _____
Total Depth: 2697 Plug Back Total Depth: 2697
Amount of Surface Pipe Set and Cemented at 219' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT II Pit A with 1-15-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 12/18/07

Subscribed and sworn to before me this 18th day of December, 20 07.
Notary Public: Shauna Gunzelman
Date Commission Expires: 8/4/2009

SHAUNA GUNZELMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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DEC 19 2007
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Brito Oil Company, Inc. Lease Name: Stoecker "OWWO" Well #: 1-13

Sec. 13 Twp. 12 S. R. 33 ☐ East ☐ West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	7 7/8	7 7/8	219'	Common		
(Already in hole, OWWO)							

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

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TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First, Resumerd Production, SWD or Enhr. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other *(Specify)*

ALLIED CEMENTING CO., INC.

28835

Federal Tax I.D [redacted]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
11-10-07	13	12S	33W		5:15 PM	8:45 PM	9:45 PM

LEASE	WELL #	LOCATION	COUNTY	STATE
STOECKER	1-13	OAKLEY 4N-[redacted]9S-1W-1N-E IN	LOGAN.	KS

OLD OR (NEW) (Circle one)

CONTRACTOR MURFIN DRLG. RIG #21
TYPE OF JOB PTA
HOLE SIZE 7 7/8" T.D. 2697'
CASING SIZE DEPTH
TUBING SIZE DEPTH
DRILL PIPE 4 1/2" DEPTH 2625'
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

OWNER SAME

CEMENT

AMOUNT ORDERED
200 SKS 60/40 POZ 4% GEL 1/4# Flo-Seal

COMMON	120 SKS	@	12.60	1512.00
POZMIX	80 SKS	@	6.40	512.00
GEL	7 SKS	@	16.65	116.55
CHLORIDE		@		
ASC		@		
		@		
		@		
Flo-Seal 50#		@	2.00	100.00
		@		
		@		
		@		
		@		
		@		
HANDLING	209 SKS	@	1.90	397.10
MILEAGE	94 per SK / MILE			282.15
			TOTAL	2919.80

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
422 HELPER WAYNE
BULK TRUCK
377 DRIVER LONNIE
BULK TRUCK
DRIVER

REMARKS:

25 SKS AT 2625'
100 SKS AT 1700'
40 SKS AT 275'
10 SKS AT 40'
15 SKS Rat Hole
10 SK Mouse Hole

THANK YOU

SERVICE

DEPTH OF JOB 2625'

PUMP TRUCK CHARGE				955.00
EXTRA FOOTAGE		@		
MILEAGE	15 mi	@	6.00	90.00
MANIFOLD		@		
		@		
		@		
			TOTAL	1045.00

CHARGE TO: MURFIN DRLG, CO.
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
		TOTAL	

TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Juan Tinoco

Juan Tinoco
PRINTED NAME

Stoecker #1-13 "OWWO"

Operator: Brito Oil Company, Inc.
Contractor Murfin Drilling Company, Inc.
Rig #21

Owen East Prospect
SE SW SW
Sec. 13-T2S-R33W
Logan County, Kansas

Contact Person:Raul F. Brito
Phone: 316-263-8787

Well site Geologist:

Call Depth:
Spud:
TD:

API #: 15-109-20696
Casing: 8 5/8" @ 219'
Elevation: 3109' GL, 3119'KB

DAILY INFORMATION:

11/07/07 MIRU. Start washing old well down.
11/08/07 Reaming at 1508' @ 6:30 am. Start drilling @ appr. 1700, Circ up cement.
11/09/07 Drilling hard at 1945'. Increased bit weight, still drilling hard.Trip out and check bit. No cement returns in mud from 5:00 am on. May be out of original hole. Will keep going to 2150' & check for free hole. Free hole from 2080-2140. Back to drilling 2 to 3 minutes per foot.
11/10/07 Drilling at 2495'. Hole does hold drill string wait on connections. Probably out of old hole. Will keep drilling/reaming past Anhydrite at approx. 2650'. If we do not get back into free hole, will stop and abandon wash down attempt.
Drilled to 2697, approx. 40 feet past Anhydrite. Drilled new hole thru Anhydrite and we are definitely out of the old well bore. Will abandon and plug well at 2697.
11/11/07 1st plug at 2625' w/ 25 sx's, 2nd plug at 1700 w/ 100 sx's. 3rd plug at 275' w/ 40 sx's, 4th plug at 40' w/10 sx's, Rat hole w/ 15 sx's and mouse hole w/ 10 sx's. All 60/40 Poz w/ 4% gel. Rig released at 1:45 AM 11/11/07.

API # 15-109-20696 Well Code #

Operator Brito Oil Co. Well Name & No. Staecker #1-13 OWWO

Location 330 FSL 990 FWL SW/4 13-12-33 County Logan State KS

Rig No. 21 Contractor Tool Pusher Juan

No. Drill Collars Size No. Joints Flex Wt. Size Total Wt. (Both)

Make Pump D-375 K-380 Liner & Stroke 6X14 6X14 Spud 5:30 P.m 11-7-07

Approx. TD 4740 old TD Elevation 3109 G.L. 3120 K.B. Hole Complete

Move Mileage Mile Trucking Co. Move Cost

11-6-07 Truck

Date	11-7-07	11-8-07	11-9-07	11-10-07	11-11-07							
Days	MIRT	Washing	ø ??	ø	RR							
Depth	MOC	1538	1918	2495	2697							
Ft. Cut		1538	380	577	202							
D.T.		3/4 Dia-Bit										
D.T.												
C.T.		13 1/2	24	24	18 3/4							
Bit Wt.		3-10	5-10	20	25-30							
RPM		90	65-70	70	75							
Pressure		700	700	800	800							
SPM		58	58	58	58							
Mud Cost		394	954	1474	1474							
Mud Wt.		9 1/+	92	9+	9+							
Viscosity		34	34	34	34							
Water Loss												
Clorides												
L.C.M.		2#	Tr									
Dev. Sur.			1/2-1624		3/4-2697							
ACC Bit Hours		13 3/4		20 3/4	27 1/2							
Formation												
Weather		Clear	Clear	Clear	Clear							

NO.	SIZE	TYPE	OUT	FT.	HRS.	CUM. HRS.	BIT COND. T	B	G	SERIAL #	TOPS
1	7 7/8 WLS	WLS 116	1719	1219	19 3/4					18260107	
2	7 7/8 Htco	GX20C BR	1945	226	36	55 3/4				5131140	
3	7 7/8 Htco	GX20C	2697	752	27 1/2	83 1/4				5133421	
2625	25 60/40 Poz 4% Gel				Start	7:30 Rm	11-10-07				
1200	100				Comp	9:45 Rm	11-10-07	Allied			
275	40 RH	15			Ordered	Herb	Daines	KCC Hays			
40	10 MH	10			Rig Released	1:45 Am		11-11-07			

DEPTH	SIZE	SACKS	CEMENT MATERIAL	PLUG DOWN	DRILLED OUT	REMARKS
219	8 5/8	Allready Set in 2002				

NO.	INTERVAL	OPEN	SHUT	OPEN	SHUT	REC	HH	IFP	ISIP	FFP	FSI

Surface Casing Furnished By: Morgan Mud Hoxie Tank Haul

Accidents & Remarks:

H-T Liner

LEROY'S PRINTING, COLBY, KANSAS