

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: DARA TATUM
Phone (405) 246-3244
Contractor: Name: ABERCROMBIE RUD, INC.
License: 30684
Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
10/2/05 10/11/05 11/16/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 175-22003-00-00
County SEWARD
SW - SW - SW Sec. 1 Twp. 34 S. R. 33 E W
400 Feet from SN (circle one) Line of Section
400 Feet from EN (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name ROZELLE Well # 1 #1
Field Name _____
Producing Formation _____
Elevation: Ground 2827' Kelley Bushing 2839'
Total Depth 6365' Plug Back Total Depth 6287'
Amount of Surface Pipe Set and Cemented at 1678' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALT I 7-9-06 WTM
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled off-site: _____
Operator Name KANSAS CORPORATION COMMISSION
Lease Name JAN 23 2006 License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County WICHITA, KS Docket No. _____

CONFIDENTIAL

ORIGINAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dara Tatum

Title SENIOR REGULATORY ADMINISTRATOR Date 1/17/06

Subscribed and sworn to before me this 20th day of JANUARY

20 06
Notary Public Heather Nealson



HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma

Date Commission Expires 4-26-08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name ROZELLE

Well # 1 #1

Sec. 1 Twp. 34 S.R. 33 East West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

MICROLOG, HIGH RESOLUTION INDUCTION LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON W/MICROLOG, MUDLOG

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

ORIGINAL

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| SURFACE | 11 | 8 5/8 | 24# | 1678' | MIDCON PP | 340 | 3%OC-1/4#FLOC |
| | | | | | PREM G | 145 | 3%OC-1/4#FLOC |
| PRODUCTION | 7 7/8 | 4 1/2 | 10.5# | 6364 | MIDCON PP | 230 | SEE OMT TIX |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------------|-------------|----------------------------------|
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone | 6180' | BAILED CEMENT | | CIBP SET @ 6180' W/10'OMT |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-----------|
| 2 | 6206'-6220' | 54000#20/40SD, 500g.HCL, 28700g.70% Q CO2 FOAM | 6206-6220 |
| 4 | 4791'-4796' | | |

| | | | | |
|---------------|-------------------|---------------------|------------------------|---|
| TUBING RECORD | Size <u>2 3/8</u> | Set At <u>6182'</u> | Packer At <u>4969'</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|-------------------|---------------------|------------------------|---|

| | |
|---|--|
| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
| SHUT IN PENDING P&A | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

| ACO-1 | | |
|--------------------------|------|-------|
| Well Name : Rozelle 1 #1 | | |
| FORMATION | TOP | DATUM |
| heebner | 4318 | 1479 |
| toronto | 4341 | 1502 |
| lansing | 4480 | 1641 |
| marmaton | 5230 | 2391 |
| cherokee | 5348 | 2509 |
| atoka | 5562 | 2723 |
| morrow | 5766 | 2927 |
| chester | 5950 | 3111 |
| st. genevieve | 6290 | 3451 |
| | | |
| | | |
| | | |

CONFIDENTIAL

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL
HALLIBURTON

CONFIDENTIAL
MICROLOG

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006

| | | | |
|--|-----------------------------|--|--|
| COMPANY <u>EOG RESOURCES, INC.</u> | WELL <u>ROZELLE 1#1</u> | FIELD <u>N/A</u> | COUNTY <u>SEWARD</u> STATE <u>KANSAS</u> |
| COMPANY <u>EOG RESOURCES, INC.</u> | | | |
| WELL <u>ROZELLE 1#1</u> | | | |
| FIELD <u>N/A</u> | | | |
| COUNTY <u>SEWARD</u> STATE <u>KANSAS</u> | | | |
| API No. <u>15-175-22003</u> | | Other Services <u>SDL/DSN MICROLOG</u> | |
| Location <u>400' FSL & 400' FWL</u> | | | |
| Sect <u>1</u> | Twp <u>34S</u> | Rge <u>33W</u> | |
| Permanent Datum <u>G.L.</u> | Elev <u>2827'</u> | Elev. : K.B. <u>2839'</u> | |
| Log measured from <u>K.B.</u> | <u>12</u> above perm. datum | D.F. <u>2838'</u> | |
| Drilling measured from <u>K.B.</u> | | G.L. <u>2827'</u> | |
| Date | <u>OCT-10-2005</u> | | |
| Run No. | <u>ONE</u> | | |
| Depth - Driller | <u>6365'</u> | | |
| Depth - Logger | <u>6366'</u> | | |
| Bottom - Logged Interval | <u>6329'</u> | | |
| Top - Logged Interval | <u>4000'</u> | | |
| Casing - Driller | <u>8.625 @ 1678'</u> | <u>@</u> | <u>@</u> |
| Casing - Logger | <u>1676'</u> | | |
| Bit Size | <u>7.875"</u> | | |
| Type Fluid in Hole | <u>CHEM</u> | | |
| Dens. Visc. | <u>9.1 46</u> | | |
| Ph Fluid Loss | <u>9.5 7.6</u> | | |
| Source of Sample | <u>FLOWLINE</u> | | |
| Rm @ Meas. Temp. | <u>2.5 @ 60 F</u> | <u>@</u> | <u>@</u> |
| Rmf @ Meas. Temp. | <u>2.2 @ 60 F</u> | <u>@</u> | <u>@</u> |
| Rmc @ Meas. Temp. | <u>2.6 @ 60 F</u> | <u>@</u> | <u>@</u> |
| Source Rmf Rmc | <u>MEAS. MEAS.</u> | | |
| Rm @ BHT | <u>1.177 @ 135 F</u> | <u>@</u> | <u>@</u> |
| Time Since Circ. | <u>10/10 0830</u> | | |
| Time on Bottom | <u>10/10 1230</u> | | |
| Max. Rec. Temp. | <u>135 F @ T.D.</u> | <u>@</u> | <u>@</u> |
| Equip. Location | <u>26379 LIB.</u> | | |
| Recorded By | <u>D. PARSONS</u> | | |
| Witnessed By | <u>DANNY RAUH</u> | | |

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CONSERVATION DIVISION
WICHITA, KS

| | | |
|--|-------------------------------------|------------------------------------|
| Service Ticket No.: <u>3977697</u> | API Serial No.: <u>15-175-22003</u> | PGM Version: |
| CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES | | |
| Date Sample No. | Type Log | Depth |
| Depth - Driller | | Scale Up Hole |
| Type Fluid | | Scale Down Hole |
| Dens. Visc. | | |
| Ph Fluid Loss | | |
| Source of Sample | | |
| Rm @ Meas. Temp. | Run No. <u>ONE</u> | Tool Type & No. <u>MICLOG 605E</u> |
| Rmf @ Meas. Temp. | | Pad Type <u>RUBBER</u> |
| Rmc @ Meas. Temp. | | ADJ. |
| Source Rmf Rmc | | Other |
| Rm @ BHT | | |
| Rmf @ BHT | | |
| Rmc @ BHT | | |
| EQUIPMENT DATA | | |
| GAMMA | | ACOUSTIC |
| Run No. <u>ONE</u> | Run No. | DENSITY |
| Serial No. <u>114039</u> | Serial No. | Run No. <u>ONE</u> |
| Model No. <u>NGRT-A</u> | Model No. | Serial No. <u>605.01</u> |
| Diameter <u>3.625"</u> | No. of Cant. | SDL_DA |
| Detector Model No. <u>T-102</u> | Spacing | 4.5" |
| Type <u>SCINT</u> | LSA [Y/N] | GAM-GAM |
| Length <u>4"</u> | FWDA [Y/N] | CS137 |
| Distance to Source <u>9'</u> | | 2764 GW |
| | | 1.5 CI |
| | | Strength |
| | | 18.5 CI |
| | | NEUTRON |
| | | Run No. <u>ONE</u> |
| | | Serial No. <u>108705</u> |
| | | Model No. <u>DSN_II</u> |
| | | Diameter <u>3.625"</u> |
| | | Log Type <u>NEU-NEU</u> |
| | | Source Type <u>AM241BE</u> |
| | | Serial No. <u>74</u> |
| | | Strength |
| | | 18.5 CI |
| LOGGING DATA | | |

CONFIDENTIAL
HALLIBURTON

ORIGINAL HIGH RESOLUTION
INDUCTION LOG

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS

| | | | |
|--------------------------|---------------------|-------|---------------------|
| COMPANY | EOG RESOURCES, INC. | | |
| WELL | ROZELLE 1#1 | | |
| FIELD | N/A | | |
| COUNTY | SEWARD | STATE | KANSAS |
| COMPANY | EOG RESOURCES, INC. | | |
| WELL | ROZELLE 1#1 | | |
| FIELD | N/A | | |
| COUNTY | SEWARD | STATE | KANSAS |
| API No. | 15-175-22003 | | Other Services |
| Location | 400' FSL & 400' FWL | | SDL/DSN MICROLOG |
| Sect | 1 | Twp | 34S Rge 33W |
| Permanent Datum | G.L. | Elev | 2827' |
| Log measured from | K.B. | 12 | above perm. datum |
| Drilling measured from | K.B. | | |
| Elev. : | K.B. | 2839' | |
| | D.F. | 2838' | |
| | G.L. | 2827' | |
| Date | OCT-10-2005 | | |
| Run No. | ONE | | |
| Depth - Driller | 6365' | | |
| Depth - Logger | 6366' | | |
| Bottom - Logged Interval | 6357' | | |
| Top - Logged Interval | 1676' | | |
| Casing - Driller | 8.625 @ 1678' | @ | @ |
| Casing - Logger | 1676' | | |
| Bit Size | 7.875" | | |
| Type Fluid in Hole | CHEM | | |
| Dens. Visc. | 9.1 46 | | |
| Ph Fluid Loss | 9.5 7.6 | | |
| Source of Sample | FLOWLINE | | |
| Rm @ Meas. Temp. | 2.5 @ 60 F | @ | @ |
| Rmf @ Meas. Temp. | 2.2 @ 60 F | @ | @ |
| Rmc @ Meas. Temp. | 2.6 @ 60 F | @ | @ |
| Source Rmf Rmc | MEAS. MEAS. | | |
| Rm @ BHT | 1.177 @ 135 F | @ | @ |
| Time Since Circ. | 10/10 0830 | | |
| Time on Bottom | 10/10 1230 | | |
| Max. Rec. Temp. | 135 F @ T.D. | @ | @ |
| Equip. Location | 26379 LIB. | | |
| Recorded By | D. PARSONS | | |
| Witnessed By | DANNY RAUH | | |

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| | | | | | |
|--|---------|-----------------|-----------------|---------------|-----------------|
| Service Ticket No.: | 3977697 | API Serial No.: | 15-175-22003 | PGM Version: | |
| CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES | | | | | |
| Date Sample No. | | Type Log | Depth | Scale Up Hole | Scale Down Hole |
| Depth - Driller | | | | | |
| Type Fluid | | | | | |
| In Hole | | | | | |
| Dens. Visc. | | | | | |
| Ph Fluid Loss | | | | | |
| Source of Sample | | | | | |
| Rm @ Meas. Temp. | @ | Run No. | Tool Type & No. | Pad Type | Tool Pos. |
| Rmf @ Meas. Temp. | @ | ONE | HRIDE 130AB036 | N/A | 1.5" SO |
| Rmc @ Meas. Temp. | @ | | | | |
| Source Rmf Rmc | | | | | |
| Rm @ BHT | @ | | | | |
| Rmf @ BHT | @ | | | | |
| Rmc @ BHT | @ | | | | |
| RESISTIVITY EQUIPMENT DATA | | | | | |
| EQUIPMENT DATA | | | | | |
| GAMMA | | | ACOUSTIC | | |
| Run No. | ONE | Run No. | DENSITY | Run No. | NEUTRON |
| Serial No. | 114039 | Serial No. | ONE | Serial No. | ONE |
| Model No. | NGRT-A | Model No. | 605_01 | Model No. | 108705 |
| Diameter | 3.625" | No. of Cent. | SDL_DA | Diameter | DSN_II |
| Detector Model No. | T-102 | Spacing | 4.5" | Log Type | 3.625" |
| Type | SCINT | LSA [Y/N] | GAM-GAM | Source Type | NEU-NEU |
| Length | 4" | FWDA [Y/N] | CSI37 | Serial No. | AM241BE |
| Distance to Source | 9' | | 2764 GW | Strength | 74 |
| | | | 1.5 CI | | 18.5 CI |
| LOGGING DATA | | | | | |

| | | | | | |
|---|----------------------|---|----------|--|----------|
| ORIGINAL | | CONFIDENTIAL | | SPECTRAL DENSITY DUAL SPACED NEUTRON LOG | |
| COMPANY <u>EOG RESOURCES, INC.</u> | | WELL <u>ROZELLE 1#1</u> | | STATE <u>KANSAS</u> | |
| FIELD <u>N/A</u> | | COUNTY <u>SEWARD</u> | | STATE <u>KANSAS</u> | |
| COMPANY <u>EOG RESOURCES, INC.</u> | | WELL <u>ROZELLE 1#1</u> | | STATE <u>KANSAS</u> | |
| FIELD <u>N/A</u> | | COUNTY <u>SEWARD</u> | | STATE <u>KANSAS</u> | |
| API No. <u>15-175-22003</u> | | Other Services <u>HRI MICROLOG</u> | | | |
| Location <u>400' FSL & 400' FWL</u> | | | | | |
| Sect <u>1</u> | Twp <u>34S</u> | Rge <u>33W</u> | | | |
| Permanent Datum <u>G.L.</u> | | Elev <u>2827'</u> | | Elev. : <u>K.B. 2839'</u> | |
| Log measured from <u>K.B. 12</u> | | above perm. datum | | <u>D.F. 2838'</u> | |
| Drilling measured from <u>K.B.</u> | | | | <u>G.L. 2827'</u> | |
| Date | <u>OCT-10-2005</u> | | | | |
| Run No. | <u>ONE</u> | | | | |
| Depth - Driller | <u>6365'</u> | | | | |
| Depth - Logger | <u>6366'</u> | | | | |
| Bottom - Logged Interval | <u>6329'</u> | | | | |
| Top - Logged Interval | <u>4000'</u> | | | | |
| Casing - Driller | <u>8.625 @ 1678'</u> | <u>@</u> | <u>@</u> | <u>@</u> | <u>@</u> |
| Casing - Logger | <u>1676'</u> | | | | |
| Bit Size | <u>7.875"</u> | | | | |
| Type Fluid in Hole | <u>CHEM</u> | | | | |
| Dens. Visc. | <u>9.1 46</u> | | | | |
| Ph Fluid Loss | <u>9.5 7.6</u> | | | | |
| Source of Sample | <u>FLOWLINE</u> | | | | |
| Rm @ Meas. Temp. | <u>2.5 @ 60 F</u> | <u>@</u> | <u>@</u> | <u>@</u> | <u>@</u> |
| Rmf @ Meas. Temp. | <u>2.2 @ 60 F</u> | <u>@</u> | <u>@</u> | <u>@</u> | <u>@</u> |
| Rmc @ Meas. Temp. | <u>2.6 @ 60 F</u> | <u>@</u> | <u>@</u> | <u>@</u> | <u>@</u> |
| Source Rmf Rmc | <u>MEAS. MEAS.</u> | | | | |
| Rm @ BHT | <u>1.177 @ 135 F</u> | <u>@</u> | <u>@</u> | <u>@</u> | <u>@</u> |
| Time Since Circ. | <u>10/10 0830</u> | | | | |
| Time on Bottom | <u>10/10 1230</u> | | | | |
| Max. Rec. Temp. | <u>135 F @ T.D.</u> | <u>@</u> | <u>@</u> | <u>@</u> | <u>@</u> |
| Equip. Location | <u>26379 LIB.</u> | | | | |
| Recorded By | <u>D. PARSONS</u> | | | | |
| Witnessed By | <u>DANNY RAUH</u> | | | | |

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RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006

CONSERVATION DIVISION
WICHITA, KS

| | | | | | |
|--|---------------|-------------------------------------|--------------------|---------------|-----------------|
| Service Ticket No.: <u>3977697</u> | | API Serial No.: <u>15-175-22003</u> | | PGM Version: | |
| CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES | | | | | |
| Date Sample No. | | Type Log | Depth | Scale Up Hole | Scale Down Hole |
| Depth - Driller | | | | | |
| Type Fluid | | | | | |
| In Hole | | | | | |
| Dens. Visc. | | | | | |
| Ph Fluid Loss | | | | | |
| Source of Sample | | | | | |
| Rim @ Meas. Temp. | <u>@</u> | Run No. | Tool Type & No. | Pad Type | Tool Pos. |
| Rmf @ Meas. Temp. | <u>@</u> | <u>ONE</u> | <u>MICLOG 605E</u> | <u>RUBBER</u> | <u>ADJ.</u> |
| Rmc @ Meas. Temp. | <u>@</u> | | | | |
| Source Rmf Rmc | | | | | |
| Rm @ BHT | <u>@</u> | | | | |
| Rmf @ BHT | <u>@</u> | | | | |
| Rmc @ BHT | <u>@</u> | | | | |
| RESISTIVITY EQUIPMENT DATA | | | | | |
| EQUIPMENT DATA | | | | | |
| GAMMA | | | ACOUSTIC | | |
| Run No. | <u>ONE</u> | Run No. | <u>ONE</u> | Run No. | <u>ONE</u> |
| Serial No. | <u>114039</u> | Serial No. | <u>605.01</u> | Serial No. | <u>108705</u> |
| Model No. | <u>NGRT-A</u> | Model No. | <u>SDL_DA</u> | Model No. | <u>DSN_II</u> |
| Diameter | <u>3.625"</u> | Diameter | <u>4.5"</u> | Diameter | <u>3.625"</u> |
| Detector Model No. | <u>T-102</u> | Log Type | <u>GAM-GAM</u> | Log Type | <u>NEU-NEU</u> |
| Type | <u>SCINT</u> | Source Type | <u>CS137</u> | Source Type | <u>AM241BE</u> |
| Length | <u>4"</u> | Serial No. | <u>2764 GW</u> | Serial No. | <u>74</u> |
| Distance to Source | <u>9'</u> | Strength | <u>1.5 CI</u> | Strength | <u>18.5 CI</u> |
| LOGGING DATA | | | | | |

CONFIDENTIAL ORIGINAL
HALLIBURTON

**SPECTRAL DENSITY
DUAL SPACED NEUTRON
WITH MICROLOG**

COMPANY EOG RESOURCES, INC.
WELL ROZELLE 1#1
FIELD N/A
COUNTY SEWARD STATE KANSAS

COMPANY EOG RESOURCES, INC.
WELL ROZELLE 1#1
FIELD N/A
COUNTY SEWARD STATE KANSAS

API No. 15-175-22003
Location 400' FSL & 400' FWL
Other Services
HRI

Sect 1 Twp 34S Rge 33W

Permanent Datum G.L. Elev 2827'
Log measured from K.B. 12 above perm. datum
Drilling measured from K.B.

Elev.: K.B. 2839'
D.F. 2838'
G.L. 2827'

| | | | | |
|--------------------------|---------------|---|---|---|
| Date | OCT-10-2005 | | | |
| Run No. | ONE | | | |
| Depth - Driller | 6365' | | | |
| Depth - Logger | 6366' | | | |
| Bottom - Logged Interval | 6329' | | | |
| Top - Logged Interval | 4000' | | | |
| Casing - Driller | 8.625 @ 1678' | @ | @ | @ |
| Casing - Logger | 1676' | | | |
| Bit Size | 7.875" | | | |
| Type Fluid in Hole | CHEM | | | |
| Dens. Visc. | 9.1 46 | | | |
| Ph Fluid Loss | 9.5 7.6 | | | |
| Source of Sample | FLOWLINE | | | |
| Rm @ Meas. Temp. | 2.5 @ 60 F | @ | @ | @ |
| Rmf @ Meas. Temp. | 2.2 @ 60 F | @ | @ | @ |
| Rmc @ Meas. Temp. | 2.6 @ 60 F | @ | @ | @ |
| Source Rmf Rmc | MEAS. MEAS. | | | |
| Rm @ BHT | 1.177 @ 135 F | @ | @ | @ |
| Time Since Circ. | 10/10 0830 | | | |
| Time on Bottom | 10/10 1230 | | | |
| Max. Rec. Temp. | 135 F @ T.D. | @ | @ | @ |
| Equip. Location | 26379 LIB. | | | |
| Recprded By | D. PARSONS | | | |
| Witnessed By | DANNY RAUH | | | |

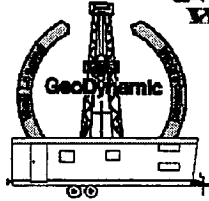
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— Fold Here

**CONSERVATION DIVISION
WICHITA KS**

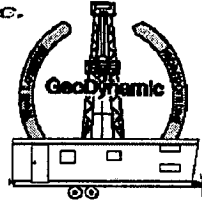
| | | |
|--|-------------------------------------|--------------------|
| Service Ticket No.: <u>3977697</u> | API Serial No.: <u>15-175-22003</u> | PGM Version: _____ |
| CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES | | |
| Date Sample No. | Type Log | Depth |
| Depth - Driller | Scale Up Hole | Scale Down Hole |
| Type Fluid | | |
| Dens. Visc. | | |
| Ph Fluid Loss | | |
| Source of Sample | | |
| Rm @ Meas. Temp. | Run No. | Tool Type |
| Rmf @ Meas. Temp. | ONE | MICLOG 60SE |
| Rmc @ Meas. Temp. | | RUBBER |
| Source Rmf Rmc | | ADJ. |
| Rm @ BHT | | |
| Rmf @ BHT | | |
| Rmc @ BHT | | |
| RESISTIVITY EQUIPMENT DATA | | |
| EQUIPMENT DATA | | |
| GAMMA | | |
| Run No. | ONE | DENSITY |
| Serial No. | 114039 | ONE |
| Model No. | NGRT-A | Serial No. |
| Diameter | 3.625" | Model No. |
| Detector Model No. | T-102 | Diameter |
| Type | SCINT | Log Type |
| Length | 4" | Source Type |
| Distance to Source | 9' | Serial No. |
| ACoustic | | |
| Run No. | ONE | Strength |
| Serial No. | 114039 | 1.5 CI |
| Model No. | NGRT-A | Serial No. |
| No. of Cent. | 3.625" | Model No. |
| Spacing | T-102 | Diameter |
| LSA [Y/N] | NO | Log Type |
| FWDA [Y/N] | NO | Source Type |
| NEUTRON | | |
| Run No. | ONE | Strength |
| Serial No. | 108705 | 18.5 CI |
| Model No. | DSN_II | Serial No. |
| Diameter | 3.625" | Model No. |
| Detector Model No. | NEU-NEU | Diameter |
| Type | AM241BE | Log Type |
| Length | 74 | Source Type |
| Distance to Source | | Serial No. |
| LOGGING DATA | | |

GeoDynamic
Well Logging, Inc.



Rt. #1, Box 185
May, Ok. 73851

(580) 689-2272
(580) 921-5258



Scale 1:240 (5"=100') Imperial

ORIGINAL

Well Name: EOG Resources, Inc. Rozelle 1 #1
Location: Sec. 1-34S-33W, Seward County, Oklahoma
Licence Number:
Spud Date:
Surface Coordinates: 400' FSL & 400' FWL

Region: U.S.A.
Drilling Completed:

CONFIDENTIAL

Bottom Hole Coordinates: As Above

Ground Elevation (ft): 2,827' K.B. Elevation (ft):
Logged Interval (ft): 4,200' To: Total Depth (ft):
Formation: Penn & Miss
Type of Drilling Fluid: Fresh Water

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: EOG Resources, Inc.
Address: 3817 NW Expressway, Ste 500
Oklahoma City, OK 73112

GEOLOGIST

Name: Mr. David Vague
Company: EOG Resources, Inc.
Address: 3817 NW Expressway, Ste 500
Oklahoma city, OK 73112

Comments

Abercrombie Rig #4
Mudlogging Unit #8
Unmanned Gas Detection Service

ROCK TYPES

| | | | | |
|-------|-------|-------|-------|---------|
| Anhy | Coal | Lmst | Shcol | sdy sh |
| Bent | Congl | Meta | Shgy | calc sh |
| Brec | Dol | Mrlst | Sltst | shale |
| Cht | Gyp | Salt | Ss | carb sh |
| Clyst | Igne | Shale | Till | |

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON JOB SUMMARY

| | | | | | | | |
|--|--|--|--|---|--|--|--|
| REGION NORTH AMERICA LAND | | NWA / COUNTRY Central / USA | | SALES ORDER NUMBER 3975979 | | TICKET DATE 10/02/05 | |
| MBU ID / EMPL # MCL0104 317429 | | H.E.S. EMPLOYEE NAME CHAD BUTTRY | | BDA / STATE MC / KS | | COUNTY SEWARD 010270 | |
| LOCATION LIBERAL | | COMPANY EOG RESOURCES | | PSL DEPARTMENT ZI / CEMENT | | CUSTOMER REP / PHONE DANNY RAUH 580-651-0067 | |
| TICKET AMOUNT \$13,944.09 | | WELL TYPE 01 OIL | | API/WMI # | | CONFIDENTIAL | |
| WELL LOCATION LIBERAL, KS | | DEPARTMENT CEMENT | | SAP BOMB NUMBER 7521 | | | |
| LEASE NAME ROZELLA | | Well No. 1#1 | | SEC / TWP / RNG 1 - 34S - 33W | | Description Cement Surface Casing | |
| HES EMP NAME / EMP # / (EXPOSURE HOURS) | | HRS | | HRS | | HRS | |

ORIGINAL

| HES EMP NAME / EMP # / (EXPOSURE HOURS) | HRS | HES EMP NAME / EMP # / (EXPOSURE HOURS) | HRS |
|---|------|---|-----|
| Buttry, C 317429 | 11.5 | Oliver, J 348050 | 0.0 |
| Martin, J 317927 | 11.5 | Berumer, E 267804 | 0.0 |
| Chavez, I 340270 | 11.5 | | |
| Olds, R 306198 | 0.0 | | |

| H.E.S. UNIT #S / (R / T MILES) | R / T MILES | R / T MILES | R / T MILES | R / T MILES |
|--------------------------------|-------------|-------------|-------------|-------------|
| 10415642 | 30 | | | |
| 10219237 | 30 | | | |
| 10010752-10011591 | 10 | | | |
| 10244148-10286731 | 10 | | | |

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **1700 FT**

| Date | Called Out | On Location | Job Started | Job Completed |
|------|------------|-------------|-------------|---------------|
| | 10/2/2005 | 10/2/2005 | 10/3/2005 | 10/3/2005 |
| Time | 1500 | 1900 | 0313 | 0415 |

Tools and Accessories

| Type and Size | Qty | Make |
|--------------------------------|-----|------|
| Float Collar ROPHEY SEA | 1 | H |
| Float Shoe BASKET | 1 | |
| Centralizers | | A |
| Top Plug HWE | 1 | |
| HEAD PC | 1 | L |
| Limit clamp | 1 | |
| Weld-A | | C |
| Guide Shoe TIGER TOOTH | 1 | |
| BTM PLUG | | O |

Well Data

| | New/Used | Weight | Size | Grade | From | To | Max. Allow |
|--------------|----------|--------|---------|-------|------|-------|------------|
| Casing | | 24# | 8 5/8" | | KB | 1,678 | |
| Liner | | | | | | | |
| Liner | | | | | | | |
| Tubing | | | | | | | |
| Drill Pipe | | | | | | | |
| Open Hole | | | 11 INCH | | 0- | 1,680 | Shots/Ft. |
| Perforations | | | | | | | |
| Perforations | | | | | | | |
| Perforations | | | | | | | |

Materials

| Mud Type | Density | SPUD | Lb/Gal |
|----------------|---------|------|--------|
| Disp. Fluid | Density | | Lb/Gal |
| Prop. Type | Size | | Lb |
| Prop. Type | Size | | Lb |
| Acid Type | Gal. | | % |
| Acid Type | Gal. | | % |
| Surfactant | Gal. | | In |
| NE Agent | Gal. | | In |
| Fluid Loss | Gal/Lb | | In |
| Gelling Agent | Gal/Lb | | In |
| Fric. Red. | Gal/Lb | | In |
| Breaker | Gal/Lb | | In |
| Blocking Agent | Gal/Lb | | |
| Perfpac Balls | Qty. | | |
| Other | | | |
| Other | | | |
| Other | | | |
| Other | | | |

Hours On Location

| Date | Hours |
|-------|-------|
| 10/2 | 9.5 |
| Total | 9.5 |

Operating Hours

| Date | Hours |
|-------|-------|
| 10/3 | 12.0 |
| Total | 12.0 |

Description of Job

Cement Surface Casing

SEE JOB PROCEDURE

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Ordered _____ Hydraulic/Horsepower _____ CONSERVATION DIVISION
 Avail. _____ Used **WICHITA, KS**

Treating _____ Average Rates in BPM _____ Overall _____
 Disp. _____

Feet **43** Cement Left in Pipe _____ Reason _____ SHOE JOINT

Cement Data

| Stage | Sacks | Cement | Additives | W/Rq. | Yield | Lbs/Gal |
|-------|-------|-----------|---------------------------------|-------|-------|---------|
| 1 | 340 | MIDCON G | 3% CC - 1/4# FLOCELE - .1% FWCA | 18.64 | 2.76 | 11.60 |
| 2 | 145 | PREMIUM G | 3% CC - 1/4# FLOCELE | 5.21 | 1.20 | 15.60 |
| 3 | | | | | | |
| 4 | | | | | | |

Summary

| | | | | | |
|-----------------------|----------------------------|---------|------------------------|--------------|----------------|
| Circulating Breakdown | Displacement | MAXIMUM | Preflush: BBI | | Type: |
| Lost Returns-YES | Lost Returns-NO | | Load & Bkdn: Gal - BBI | | Pad: Bbl - Gal |
| Cmt Rtn#Bbl | Actual TOC | | Excess /Return BBI | | Calc. Disp Bbl |
| Average | Frac. Gradient | | Calc. TOC: | | Actual Disp. |
| Shut In: Instant | 5 Min. _____ 15 Min. _____ | | Treatment: Gal - BBI | | Disp: Bbl |
| | | | Cement Slurry: BBI | 198.0 | |
| | | | Total Volume BBI | | |

Frac. Ring #1 _____ Frac. Ring #2 _____ Frac. Ring #3 _____ Frac. Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER
3990346

TICKET DATE
10/11/05

| | | | |
|---|--|---|---|
| REGION NORTH AMERICA LAND | NWA / COUNTRY Central / USA | BDA / STATE MC / KS | COUNTY SEWARD |
| MBL ID / EMPL # MCLI0104 212723 | H.E.S. EMPLOYEE NAME JERRAKO EVANS | PSL DEPARTMENT ZI / CEMENT | |
| LOCATION LIBERAL | COMPANY EOG RESOURCES | CUSTOMER REP / PHONE DANNY RAUH | 580-651-0067 |
| TICKET AMOUNT \$16,039.91 | WELL TYPE GAS | API/LWT # | |
| WELL LOCATION LIBERAL, KS | DEPARTMENT CEMENT | SAP BOMB NUMBER 7523 | Description Cement Production Casing |
| LEASE NAME ROZELLA | Well No. 2452718 | SEC / TWP / RNG 1#1 1-34S-33W | HES FACILITY (CLOSEST TO WELL SITE) LIBERAL |

CONFIDENTIAL
ORIGINAL

| HES EMP NAME / EMP # / (EXPOSURE HOURS) | HRS | HRS | HRS | HRS |
|---|-----|-----|-----|-----|
| Evans, J 212723 | 6.0 | | | |
| Chavez, I 340270 | 6.0 | | | |
| Olds, R 306196 | 5.0 | | | |
| Lopez, C 321975 | 5.0 | | | |

| H.E.S. UNIT #S / (R / T MILES) | R / T MILES | R / T MILES | R / T MILES | R / T MILES |
|--------------------------------|-------------|-------------|-------------|-------------|
| 10415642 | 10 | | | |
| 10219237 | 10 | | | |
| 10243558-10011278 | 30 | | | |
| 10244148-10286731 | 30 | | | |

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **6365 FT**

| Date | Called Out | On Location | Job Started | Job Completed |
|------|------------|-------------|-------------|---------------|
| | 10/11/2005 | 10/11/2005 | 10/11/2005 | 10/11/2005 |
| Time | 0500 | 0630 | 1218 | 1315 |

Tools and Accessories

| Type and Size | Qty | Make |
|-------------------|-----|------|
| Float Collar SSII | 1 | H |
| Float Shoe SSII | 1 | |
| Centralizers FM | 30 | A |
| Top Plug HWE | 1 | |
| HEAD PC | 1 | L |
| Limit clamp | 1 | |
| Weld-A | 1 | C |
| Guide Shoe BASKET | 1 | |
| BTM PLUG | | O |

Well Data

| New/Used | Weight | Size | Grade | From | To | Max. Allow |
|--------------|--------|--------|-------|------|-------|------------|
| Casing | 10.5# | 4 1/2 | | KB | 6,365 | |
| Liner | | | | | | |
| Liner | | | | | | |
| Tubing | | | | | | |
| Drill Pipe | | | | | | |
| Open Hole | | 7 7/8" | | | 6,365 | Shots/Ft. |
| Perforations | | | | | | |
| Perforations | | | | | | |
| Perforations | | | | | | |

Materials

| Material | Density | Unit |
|----------------|---------|--------|
| Mud Type | | Lb/Gal |
| Disp. Fluid | | Lb/Gal |
| Prop. Type | Size | Lb |
| Prop. Type | Size | Lb |
| Acid Type | Gal. | % |
| Acid Type | Gal. | % |
| Surfactant | Gal. | In |
| NE Agent | Gal. | In |
| Fluid Loss | Gal/Lb | In |
| Gelling Agent | Gal/Lb | In |
| Fric. Red. | Gal/Lb | In |
| Breaker | Gal/Lb | In |
| Blocking Agent | Gal/Lb | |
| Perfpac Balls | Qty. | |
| Other | | |
| Other | | |
| Other | | |
| Other | | |

| Hours On Location | | Operating Hours | | Description of Job |
|-------------------|------------|-----------------|------------|--------------------------|
| Date | Hours | Date | Hours | |
| 10/11 | 6.0 | 10/11 | 7.0 | Cement Production Casing |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Total | 6.0 | Total | 7.0 | |

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| | | |
|----------|-----------------------------|-----------------------|
| Ordered | Hydraulic Horsepower Avail. | CONSERVATION DIVISION |
| Treating | Average Rates in BPM Disp. | WICHITA, KS |
| Feet 42 | Cement Left in Pipe Reason | SHOE JOINT |

Cement Data

| Stage | Sacks | Cement | Additives | W/Rq. | Yield | Lbs/Gal |
|-------|-------|--------------|--|-------|-------|---------|
| 1 | 230 | MIDCON PP | 1%CC, 0.25# FLOCELE, 3#PRESSURE SEAL, 3# GILSONITE, 0.5% HALAD-3 | 12.80 | 2.06 | 12.80 |
| 2 | 95 | 50/50 POZ PP | 6% CALSEAL - 10% SALT - 6# GILSONITE - 6% HALAD-322 - .5% D-A | 7.31 | 1.63 | 13.50 |
| 3 | | | | | | |
| 4 | | | | | | |

Summary

| | | | | |
|-----------------------|-----------------|----------------|-----------|----------------|
| Circulating Breakdown | Displacement | Preflush: | BBI | Type: |
| Lost Returns-YES | MAXIMUM | Load & Bkdn: | Gal - BBI | Pad:Bbl -Gal |
| Cmt Rtn#Bbl | Lost Returns-NO | Excess /Return | BBI | Calc. Disp Bbl |
| Average | Actual TOC | Calc. TOC: | | Actual Disp. |
| Shut In: Instant | Frac. Gradient | Treatment: | Gal - BBI | Disp: Bbl |
| | 5 Min. | Cement Slurry: | BBI | |
| | 15 Min. | Total Volume | BBI | |

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE *Danny Rauh*

