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JAN 20 2006

KCC WICHITA

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32920
Name: W.R. Williams, Inc.
Address: P.O. Box 15163
City/State/Zip: Amarillo, Texas 79105
Purchaser: Duke Energy
Operator Contact Person: Rob Williams
Phone: (806) 374-4555
Contractor: Name: Cheyenne Drilling, LP
License: 33375

Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-11-2005 12-12-2005 12-29-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 071-20838-00-00
County: Greeley

W2 SW Sec. 18 Twp. 19 S. R. 40 East West
1320 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW **SW**

Lease Name: Bailey Well #: 2

Field Name: Bradshaw

Producing Formation: Towanda/Fort Riley

Elevation: Ground: 3634 Kelly Bushing: 3640

Total Depth: 2962 Plug Back Total Depth: 2951

Amount of Surface Pipe Set and Cemented at 278 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2962

feet depth to Surface w/ 600 sx cmt.

Drilling Fluid Management Plan *ACT II WITH 5-107*
(Data must be collected from the Reserve Pit)

Chloride content 95,000 ppm Fluid volume 750 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *W.R. Williams*

Title: President Date: January 18, 2006

Subscribed and sworn to before me this 18 day of January

20 06

Notary Public: *Linda K McKean*

Date Commission Expires: 10-30-2007

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
LINDA K MCKEAN Notary Public, State of Texas
My Commission Expires: **October 30, 2007**



Operator Name: W.R. Williams, Inc. Lease Name: Bailey Well #: 2
 Sec. 18 Twp. 19 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base Stone Corral	2512	+ 1128
Chase Group	2812	+ 828

List All E. Logs Run:

Dual Compensated Porosity

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	278	Common	175	3% cc, 2% gel
Production	7-7/8	4-1/2	11.6	2962	Lite, C	600	1/4# floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2887-2897, 2903-2909, 2920-2924	1100 gals 15% HCL	
		11,246 gals gel & 6,700 lbs 20/40 & 12/20 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	2935	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
January 13, 2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	128	38		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 2887-2924

Production Interval Other (Specify) _____

DRILLER'S LOG

W.R. WILLIAMS, INC.
BAILEY #2
SECTION 18-T19S-R40W
GREELEY COUNTY, KANSAS

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COMMENCED: 12-11-05
COMPLETED: 12-13-05

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SURFACE CASING: 277' OF 8 5/8" CMTD
W/175 SKS COMMON + 3%CC + 2% GEL.

FORMATION

DEPTH

SURFACE HOLE
SANDSTONE & CLAY
RED BED
FT. RILEY

0 - 287
287 - 1482
1482 - 2538
2538 - 2962 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, LP



WRAY VALENTINE

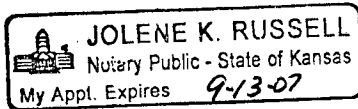
STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15TH DAY OF DECEMBER, 2005.

JOLENE K. RUSSELL



NOTARY PUBLIC



ALLIED CEMENTING CO., INC.

22184

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Oakley

DATE <u>12-11-05</u>	SEC <u>18</u>	TWP <u>19S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>4:45 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Bayley</u>	WELL # <u>2</u>	LOCATION <u>Tribune 2W-4125-ES</u>		COUNTY <u>Greeley</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Cheyenne Dels Co #11

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 278'

CASING SIZE 8 5/8 DEPTH 275'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 1/2 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 175 SKS COM

3% CC - 2% Gel

COMMON	<u>175 SKS</u>	@	<u>10⁰⁰</u>	<u>1,750⁰⁰</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>14⁰⁰</u>	<u>42⁰⁰</u>
CHLORIDE	<u>6 SKS</u>	@	<u>38⁰⁰</u>	<u>228⁰⁰</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER

BULK TRUCK

377 DRIVER J.R., Kelly

BULK TRUCK

_____ DRIVER _____

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HANDLING	<u>184 SKS</u>	@	<u>1⁶⁰</u>	<u>294⁴⁰</u>
MILEAGE	<u>64 72 SK/mile</u>			<u>772⁸⁰</u>
TOTAL				<u>3,087²⁰</u>

REMARKS:

Cement Did Circ

Thank You

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670⁰⁰</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>70 miles</u>	@	<u>5⁰⁰</u>	<u>350⁰⁰</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1,020⁰⁰</u>

CHARGE TO: W.R. Williams

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>			
1- Centralizer		@		<u>55⁰⁰</u>
1- T.P. Guide Shoe		@		<u>265⁰⁰</u>
		@		
		@		
		@		
TOTAL				<u>320⁰⁰</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Dave Olson

DAVE OLSON
PRINTED NAME

ALLIED CEMENTING CO., INC. 19963

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
CONFIDENTIAL Oakley

DATE <u>12/13/05</u>	SEC. <u>18</u>	TWP. <u>19 19</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:45 AM</u>
LEASE <u>Beiley</u>		WELL # <u>2</u>	LOCATION <u>Tribune 2W 4 3/4 S E15</u>		COUNTY <u>Greecley</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

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CONTRACTOR Cheyenne #11

TYPE OF JOB Cmt 4 1/2 CSG

HOLE SIZE 7 7/8 T.D. 2962

CASING SIZE 4 1/2 11.6# DEPTH 2968

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1200 MINIMUM 150

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 46 ABL

OWNER Sam

CEMENT AMOUNT ORDERED

500sk Lite + 4# Flo-seal

100sk Class C

COMMON <u>100sk "C"</u>	@	<u>12.05</u>	<u>1205.00</u>
POZMIX _____	@		
GEL _____	@		
CHLORIDE _____	@		
ASC _____	@		

<u>Lite weight 500sk</u>	@	<u>8.80</u>	<u>4400.00</u>
<u>Flo-seal 125#</u>	@	<u>1.70</u>	<u>212.50</u>

HANDLING <u>640</u>	@	<u>1.60</u>	<u>1024.00</u>
MILEAGE <u>6915K/mi</u>			<u>2688.00</u>

TOTAL 9539.50

EQUIPMENT

PUMP TRUCK CEMENTER Max

377-281 HELPER Andrew

BULK TRUCK

394 DRIVER Allan

BULK TRUCK

377 DRIVER Jerrad

REMARKS:

Cmt Csg with 500sk Lite & 100sk Class C Deep Plug Washup Pump
Lines Displace 46 ABL Land
Plug Float Held
Cement Did Circulate

SERVICE

DEPTH OF JOB _____		<u>2968</u>	
PUMP TRUCK CHARGE _____			<u>1320.00</u>
EXTRA FOOTAGE _____	@		
MILEAGE <u>70 mi</u>	@	<u>5.00</u>	<u>350.00</u>
MANIFOLD _____	@		

TOTAL 1670.00

CHARGE TO: W.R. Williams Inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-4 1/2 Float Shoe</u>	@		<u>200.00</u>
<u>1-4 1/2 Latch Down Ass.</u>	@		<u>300.00</u>
<u>8-4 1/2 Centralizers</u>	@	<u>45.00</u>	<u>360.00</u>
<u>2-4 1/2 Cement Baskets</u>	@	<u>116.00</u>	<u>232.00</u>

TOTAL 1092.00

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SIGNATURE _____

John Brown

PRINTED NAME _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS