

*Tom*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM LARSON

Phone: (620) 653-7368

Contractor: Name: SUMMIT DRILLING

License: 30141

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>9/22/05</u>	<u>9/30/05</u>	<u>12/06/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-053-21154-0000

County: ELLSWORTH

SE Sec. 27 Twp. 17 S. R. 10  East  West

330 feet from SOUTH Line of Section

1700 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW

Lease Name: SCHEPMANN Well #: 1-27

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1834' Kelly Bushing: 1844'

Total Depth: 3431' Plug Back Total Depth: 3386'

Amount of Surface Pipe Set and Cemented at 465 Feet

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

*Alt I W Am  
SF07*

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: KCC

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. JAN 17 Twp. 2006 S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**CONFIDENTIAL**

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. Ferial

Title: SR. GEOLOGIST Date: 01/11/2006

Subscribed and sworn to before me this 11th day of JANUARY

2005

Notary Public: Sammy McFadden

Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

IIC Distribution



My Commission Expires  
SEPTEMBER 22, 2009

X

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: SCHEPMANN Well #: 1-27

Sec. 27 Twp. 17 S. R. 10  East  West County: ELLSWORTH

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <u>DUAL INDUCTION</u> <u>DUAL COMPENSATED POROSITY</u> <u>BHC SONIC</u> <u>MICROLOG</u>	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name TOPEKA      2608'      Datum HEEBNER      2867'      -764 DOUGLAS      2897'      -1023 BRN LIME      2983'      -1053 LANSING      2998'      -1139 ARBUCKLE      3317'      -1154 TD      3431'      -1473  <div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>JAN 12 2006</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	465'	CLASS A	240	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	14	3319'	65-35 POZ ASC	125 100	1/4 #/SK FLOCELE & 6% GEL 5 #/SK GILSONITE & 3/4% CD-31

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
4 JSPF	3320-24	<div style="font-size: 2em; font-weight: bold;">KCC</div> <div style="font-size: 1.5em; font-weight: bold;">JAN 11 2006</div> <div style="font-size: 2em; font-weight: bold;">CONFIDENTIAL</div>		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3381'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
12/06/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil      Bbls.	Gas      Mcf	Water      Bbls.	Gas-Oil Ratio	Gravity
	30	- 0 -	- 0 -		42°

METHOD OF COMPLETION				Production Interval
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	3320 - 24
<input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled				
<input type="checkbox"/> Other (Specify) _____				

If vented, submit ACO-18.)

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

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\*  
\* I N V O I C E \*  
\*  
\*\*\*\*\*

Invoice Number: 098640

Invoice Date: 09/28/05

✓ 50732

**CONFIDENTIAL**

**RECEIVED  
KANSAS CORPORATION COMMISSION**

**JAN 12 2006**

**CONSERVATION DIVISION  
WICHITA, KS**

Sold Samuel Gary, Jr. & Assoc.  
To: % Larson Engineering, Inc.  
562 W. Highway #4  
Olmitz, KS  
67561-8561

Cust I.D.: Gary  
P.O. Number.: Schepmann 1-27  
P.O. Date.: 09/28/05

Due Date.: 10/28/05  
Terms.: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	240.00	SKS	8.7000	2088.00	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	252.00	SKS	1.6000	403.20	E
Mileage	24.00	MILE	15.1200	362.88	E
252 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	24.00	MILE	5.0000	120.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 403.51  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4035.08  
Tax: 156.18  
Payments: 0.00  
Total: 4191.26

(403.51)  
3787.75

DRLG    COMP    W/O    LOE

AFE # \_\_\_\_\_

ACCT # 135/60

APPROVED BY T.C. Larson

# ALLIED CEMENTING CO., INC.

22528 ✓

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

SERVICE POINT: Great Bend

DATE <u>9-23-05</u>	SEC. <u>27</u>	TWP. <u>17s</u>	RANGE <u>10 W</u>	CALLED OUT <u>8 AM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>1 PM</u>	JOB FINISH <u>2 PM</u>
LEASE <u>Schepmann</u>	WELL # <u>1-27</u>	LOCATION <u>Bushton 4+ Holy Reed 3/4 IN 1/2 W N/S</u>			COUNTY <u>Ellsworth</u>	STATE <u>RECEIVED</u>	
OLD OR <u>NEW</u> (Circle one)				KANSAS CORPORATION COMMISSION			

JAN 12 2006

CONTRACTOR Summitt Rig # 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 468 ft

CASING SIZE 28" 8 3/8 DEPTH 468 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 28 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 240 Common

32cc 22 gal

COMMON	<u>240 mt</u>	@	<u>8.70</u>	<u>2088.00</u>
POZMIX	_____	@	_____	_____
GEL	<u>5 mt</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>7 mt</u>	@	<u>38.00</u>	<u>266.00</u>
ASC	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>252 mt</u>	@	<u>1.60</u>	<u>403.20</u>
MILEAGE	<u>252 mt</u>	@	<u>06 24</u>	<u>362.88</u>
TOTAL				<u>3190.08</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike Munsch

# 120 HELPER Jack Weimaster

BULK TRUCK DRIVER Don Dugan

# 341 DRIVER \_\_\_\_\_

REMARKS:

Circulate Hole with Rig mud pump  
Mix Cement Release Plug  
Displace Plug Down with water  
Cement did circulate to surface

SERVICE

DEPTH OF JOB 468 ft

PUMP TRUCK CHARGE \_\_\_\_\_ 670.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 24 @ 5.00 120.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 790.00

CHARGE TO: Samuel Gray

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1- 8 3/8 Wedge Plug @ 55.00 55.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 55.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Dan Cox PRINTED NAME DAN COX

Allied Cementing Co., Inc.  
 P.O. Box 31  
 Russell, KS 67665

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 098743

Invoice Date: 09/30/05

✓50837

**CONFIDENTIAL**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**JAN 12 2006**

**CONSERVATION DIVISION**  
**WICHITA, KS**

Sold Samuel Gary, Jr. & Assoc.  
 To: % Larson Engineering, Inc.  
 562 W. Highway #4  
 Olmitz, KS  
 67561-8561

Cust I.D.....: Gary  
 P.O. Number...: Schepman 1-27  
 P.O. Date.....: 09/30/05

Due Date.: 10/30/05  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	100.00	SKS	8.1500	815.00	T
ASC	100.00	SKS	10.7500	1075.00	T
AS Flush	500.00	GAL	1.0000	500.00	T
ACD-31	50.00	LBS	6.2500	312.50	T
DFoam	16.00	PER	5.7500	92.00	T
FloSeal	25.00	LBS	1.7000	42.50	T
Salt	6.00	SKS	15.7500	94.50	T
KolSeal	500.00	LBS	0.6000	300.00	T
Handling	239.00	SKS	1.6000	382.40	E
Mileage	24.00	MILE	14.3400	344.16	E
239 sks @.06 per sk per mi					
Long String	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	24.00	MILE	5.0000	120.00	E
Rotating 5 1/2"	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 549.81  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5498.06  
 Tax.....: 209.89  
 Payments: 0.00  
 Total....: 5707.95

<549.81>  
5158.14

DRLG  COMP  W/O  LOE  
 AFE # 127  
 ACCT # 137/60  
 APPROVED BY T.C. Larson

# ALLIED CEMENTING CO., INC.

22660

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Great Bend

DATE	9-30-05	SEC.	27	TWP.	17	RANGE	10W	CALLED OUT	2:00 pm	ON LOCATION	7:00 pm	JOB START	11:30 am	JOB FINISH	1:20 am
LEASE	Schepman	WELL #	6-27	LOCATION	1/4 Hollywood Blk. top			COUNTY	ELLIS		STATE	KS			
OLD OR NEW	(Circle one)		2 north - 3/4 west - North & East int		RECEIVED KANSAS CORPORATION COMMISSION										

CONTRACTOR Summitt Drlg

TYPE OF JOB heng string 52

HOLE SIZE 7 7/8 T.D. 3430

CASING SIZE 52 DEPTH 3430'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42 46

CEMENT LEFT IN CSG. 2/2'

PERFS.

DISPLACEMENT

OWNER Samuel Cary Jr. & Ass

CEMENT

AMOUNT ORDERED 100 sy libe with 1/4 lb  
no seal + 100 sy ASC with CD-31 d  
De-framer added - 50 gal Flush

COMMON	<u>ACW 1004</u>	@	<u>8.15</u>	<u>815.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC	<u>1004</u>	@	<u>10.75</u>	<u>1075.00</u>
ASFUSH	<u>500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
ACD-31	<u>50#</u>	@	<u>6.25</u>	<u>312.50</u>
DIAM	<u>16#</u>	@	<u>5.75</u>	<u>92.00</u>
FR SEAL	<u>25#</u>	@	<u>1.70</u>	<u>42.50</u>
SALT	<u>600#</u>	@	<u>15.75</u>	<u>94.50</u>
KOL SEAL	<u>500#</u>	@	<u>.60</u>	<u>300.00</u>
HANDLING	<u>239 gal</u>	@	<u>1.60</u>	<u>382.40</u>
MILEAGE	<u>239 24 06</u>			<u>344.16</u>
TOTAL				<u>3958.06</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack

# 181 HELPER Blue

BULK TRUCK

# 259 DRIVER Don

BULK TRUCK

# DRIVER

REMARKS:

Run 82 jbs of new 2 1/2 csg - circ 60  
min with mud - Hook up head - mix  
10 BBLs water - 10 BBLs flush - 10 BBLs water  
100 sy libe - 100 sy ASC Release plug & dis-  
place with 85 BBLs of fresh water - Plug  
held.

Thanks

CHARGE TO: Samuel Cary Jr. & Ass

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 3430'

PUMP TRUCK CHARGE 1320.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 24 @ 5.00 120.00

MANIFOLD @ \_\_\_\_\_

TOTAL 1440.00

PLUG & FLOAT EQUIPMENT

customer supplied float equip

Rotating 5-2 @ 100.00 100.00

TOTAL 100.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or  
contractor to do work as is listed. The above work was  
done to satisfaction and supervision of owner agent or  
contractor. I have read & understand the "TERMS AND  
CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE

[Signature]

PRINTED NAME

Kevin Wilson