

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**KCC**

**ORIGINAL**

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1670 BROADWAY, SUITE 3300  
City/State/Zip: DENVER, CO 80202-4838  
Purchaser: GARY-WILLIAMS ENERGY CORPORATION  
Operator Contact Person: TOM LARSON  
Phone: (620) 653-7368  
Contractor: Name: PETROMARK DRILLING  
License: 33323  
Wellsite Geologist: TIM HEDRICK, JOE HEDRICK

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
09/27/05 10/03/05 12/06/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-053-21156-0000  
County: ELLSWORTH  
NE Sec. 34 Twp. 17 S. R. 10  East  West  
330 feet from NORTH Line of Section  
1840 feet from EAST Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: SCHROEDER-MAES Well #: 3-34  
Field Name: WILDCAT  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1819' Kelly Bushing: 1825'  
Total Depth: 3402' Plug Back Total Depth: 3357'  
Amount of Surface Pipe Set and Cemented at 434 Feet  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ six cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Ferial  
Title: SR. GEOLOGIST Date: 09/11/2005  
Subscribed and sworn to before me this 11th day of JANUARY 2005  
Notary Public: Mistal  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**KCC**  
**DRILLING REPORT**

**CONFIDENTIAL**

**CONFIDENTIAL**

Side Two

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: SCHROEDER-MAES Well #: 3-34

Sec. 34 Twp. 17 S. R. 10  East  West County: ELLSWORTH

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	TOPEKA	Top 2588'	Datum -763
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	HEEBNER	DOUGLAS	2846'	-1021
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	BRN LIME	LANSING	2876'	-1051
List All E. Logs Run:	DUAL INDUCTION		ARBUCKLE	TD	2962'	-1137
	DUAL COMPENSATED POROSITY				2978'	-1153
	BHC SONIC				3294'	-1469
	MICROLOG				3402'	

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 12 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	434'	CLASS A	240	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	14	3401'	65-35 POZ ASC	125 100	1/4 #/SK FLOCELE, 6% GEL 5 #/SK GILSONITE & 3/4% CD-31

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
4JSPF	3300 - 04	NONE		
	<b>KCC</b>			
	<b>JAN 11 2006</b>			
	<b>CONFIDENTIAL</b>			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3355'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
12/06/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	- 0 -	- 0 -		42°

METHOD OF COMPLETION				Production Interval
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.
				<input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled
If vented, submit ACO-18.)				3300-04
<input type="checkbox"/> Other (Specify)				

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

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\* I N V O I C E \*  
\*  
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Invoice Number: 098778  
Invoice Date: 10/06/05

*150838*

**CONFIDENTIAL**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 12 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Sold Samuel Gary, Jr. & Assoc.  
To: % Larson Engineering, Inc.  
562 W. Highway #4  
Olmitz, KS  
67561-8561

Cust I.D.....: Gary  
P.O. Number...: Schroeder Maes #3-34  
P.O. Date.....: 10/06/05

Due Date.: 11/05/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	125.00	SKS	8.1500	1018.75	T
AS Flush	500.00	GAL	1.0000	500.00	T
ASC	100.00	SKS	10.7500	1075.00	T
AC-D 31	50.00	LBS	6.2500	312.50	T
D-Foam	16.00	LBS	5.7500	92.00	T
FloSeal	31.00	LBS	1.7000	52.70	T
Salt	6.00	SKS	15.7500	94.50	T
KolSeal	500.00	LBS	0.6000	300.00	T
Handling	265.00	SKS	1.6000	424.00	E
Mileage	26.00	MILE	15.9000	413.40	E
265 sks @.06 per sk per mi					
Pump Truck	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	26.00	MILE	5.0000	130.00	E
Rotator	1.00	PER	100.0000	100.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 5832.85  
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 217.06  
If Account CURRENT take Discount of \$ 583.28 Payments: 0.00  
ONLY if paid within 30 days from Invoice Date Total....: 6049.91

*<583.28>*  
5466.63

DRLG  COMP  W/O  LOE  
AFE # 334  
ACCT # 137/60  
APPROVED BY J.C. Larson

# ALLIED CEMENTING CO., INC. 22536

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: Mount Bond

DATE <u>10-3-05</u>	SEC <u>34</u>	TWP. <u>17s</u>	RANGE <u>10w</u>	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>1:30 PM</u>	JOB START <u>5 AM</u>	JOB FINISH <u>7 AM</u>
LEASE <u>Schroeder Maes</u>	WELL # <u>3-34</u>		LOCATION <u>Bushy + Holy Road Btwn</u>	COUNTY <u>Ellis</u> STATE <u>KS</u>		RECEIVED KANSAS CORPORATION COMMISSION	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				DATE RECEIVED <u>JAN 12 2006</u>			

CONTRACTOR <u>Petro mark Rig 2</u>	OWNER _____
TYPE OF JOB <u>PiP. Job</u>	CONSERVATION DIVISION <u>WICHITA, KS</u>
HOLE SIZE <u>7 7/8</u> T.D. <u>3402 ft</u>	CEMENT AMOUNT ORDERED <u>125 65 6.75 gel 1/4 # used</u>
CASING SIZE <u>5 1/2</u> DEPTH <u>3402 ft</u>	<u>100 ASC 5 # Kds. gel w/ CD 31 b. former</u>
TUBING SIZE _____ DEPTH _____	<u>500 gal w. FR II</u>
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX <u>150 #</u> MINIMUM _____	COMMON <u>ALW 125 # @ 8.15</u> <u>1018.75</u>
MEAS. LINE _____ SHOE JOINT <u>47.3 ft</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>42.3 ft</u>	GEL _____ @ _____
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT <u>84</u>	ASC <u>100 # @ 10.75</u> <u>1075.00</u>

**EQUIPMENT**

PUMP TRUCK # <u>120</u> CEMENTER <u>Mike M.</u>	HELPER <u>J.D. D.</u>
BULK TRUCK # <u>259</u> DRIVER <u>Robert B.</u>	DRIVER _____
BULK TRUCK # _____ DRIVER _____	DRIVER _____

**REMARKS:**

Circulate Hole with Rig mod Pump for 1 hr. Pump 5 bbls water + Pump flush Pump 15 bbl of water then plug ret hole with 15 # of bits mix bits + then mix asc then wash up The pump Plug Down holed 1500 #

CHARGE TO: Samuel Mary Jr.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thank  
you  
E99

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

CEMENT AMOUNT ORDERED <u>125 65 6.75 gel 1/4 # used</u>	
<u>100 ASC 5 # Kds. gel w/ CD 31 b. former</u>	
<u>500 gal w. FR II</u>	
COMMON <u>ALW 125 # @ 8.15</u>	<u>1018.75</u>
POZMIX _____ @ _____	
GEL _____ @ _____	
CHLORIDE _____ @ _____	
ASC <u>100 # @ 10.75</u>	<u>1075.00</u>
<u>AS FLUSH 500 # @ 1.00</u>	<u>500.00</u>
<u>AC-031 50 # @ 6.25</u>	<u>312.50</u>
<u>D-FOAM 16 # @ 5.75</u>	<u>92.00</u>
<u>FROSEAL 31 # @ 1.70</u>	<u>52.70</u>
<u>SALT 600 # @ 15.75</u>	<u>94.50</u>
<u>KOC SEAL 500 # @ .60</u>	<u>300.00</u>
HANDLING <u>26 # @ 1.60</u>	<u>424.00</u>
MILEAGE <u>265 # @ .26</u>	<u>413.40</u>
TOTAL	<u>4282.85</u>

**SERVICE**

DEPTH OF JOB <u>3402 ft</u>	
PUMP TRUCK CHARGE _____	<u>1320.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>26</u> @ <u>5.00</u>	<u>130.00</u>
MANIFOLD _____ @ _____	
TOTAL	<u>1450.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>TURNISHED BY CREMA</u>	
<u>Rotator</u> @ <u>100.00</u>	<u>100.00</u>
TOTAL	<u>100.00</u>

TAX _____	
TOTAL CHARGE _____	
DISCOUNT _____	IF PAID IN 30 DAYS
SIGNATURE <u>[Signature]</u>	PRINTED NAME <u>Kevin Wilson</u>

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 098700

Invoice Date: 09/30/05

*V50836*

**CONFIDENTIAL**

**RECEIVED  
KANSAS CORPORATION COMMISSION**

**JAN 12 2006**

**CONSERVATION DIVISION  
WICHITA, KS**

Sold Samuel Gary, Jr. & Assoc.  
To: % Larson Engineering, Inc.  
562 W. Highway #4  
Olmitz, KS  
67561-8561

Cust I.D.....: Gary  
P.O. Number...: Schroeder-Maes # 3-34  
P.O. Date.....: 09/30/05

Due Date.: 10/30/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	240.00	SKS	8.7000	2088.00	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	252.00	SKS	1.6000	403.20	E
Mileage	26.00	MILE	15.1200	393.12	E
252 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	26.00	MILE	5.0000	130.00	E
Extra Footage	134.00	PER	0.5500	73.70	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 414.90  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4149.02  
Tax.....: 156.18  
Payments: 0.00  
Total....: 4305.20

*<414.90>*  
3890.30

DRLG    COMP    W/O    LOS  
AFE # 334  
ACCT # 135/60  
APPROVED BY T.C. Larson

CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

22717

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

9-27-05

St Bend

9-28-05

DATE <u>9-28-05</u>	SEC <u>34</u>	TWP. <u>17</u>	RANGE <u>10</u>	CALLED OUT <u>8:30 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:00 AM</u>
Schroeder Lease <u>Maas</u>		WELL # <u>3-34</u>	LOCATION <u>#4 + Hollywood Bltp 1N, 2W S/5</u>		COUNTY <u>St. Bend</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				KANSAS CORPORATION COMMISSION			

CONTRACTOR Petromark #2 OWNER Same JAN 12 2006

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 437' CEMENT CONSERVATION DIVISION

CASING SIZE 8 5/8" wud 28" DEPTH 434' AMOUNT ORDERED 240 lbs WICHITA, KS

TUBING SIZE DEPTH 370cc 290 ml

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 26 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

# 181 HELPER Rud-H

BULK TRUCK

# 341 DRIVER Terry L.

BULK TRUCK

# DRIVER

### REMARKS:

Run 434' of 8 5/8" casing. Break circulation.  
Mixed 240 lbs Common 370cc 290 ml.  
Release plug. Displaced plug.

Cement did circulate

CHARGE TO Samuel Davy Jr + Associates

STREET 90 Larson Engineering

CITY STATE ZIP

### SERVICE

DEPTH OF JOB 434

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE 134 @ .55 73.70

MILEAGE 26 @ 5.00 130.00

MANIFOLD @

@

@

@

TOTAL 873.70

### PLUG & FLOAT EQUIPMENT

8 5/8" plug @ 55.00

@

@

@

@

TOTAL 55.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Dave Roach

X X Dave Roach  
PRINTED NAME