

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1670 BROADWAY, SUITE 3300  
City/State/Zip: DENVER, CO 80202-4838  
Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM LARSON  
Phone: (620) 653-7368

Contractor: Name: PETROMARK DRILLING  
License: 33323

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>10/04/05</u>	<u>10/09/05</u>	<u>12/09/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-053-21157-0000  
County: ELLSWORTH

NW SE NE Sec. 34 Twp. 17 S. R. 10  East  West  
1650 feet from NORTH Line of Section  
930 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW

Lease Name: SCHROEDER-MAES Well #: 4-34  
Field Name: WILDCAT

Producing Formation: ARBUCKLE  
Elevation: Ground: 1797' Kelly Bushing: 1803'

Total Depth: 3372' Plug Back Total Depth: 3326'

Amount of Surface Pipe Set and Cemented at 434 Feet  
Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
ALT IW Hw  
S-1-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. JAN 17 2006  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: CONSERVATION DIVISION WICHITA, KS

**KCC**  
**JAN 13 2006**  
**CONFIDENTIAL**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 17 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

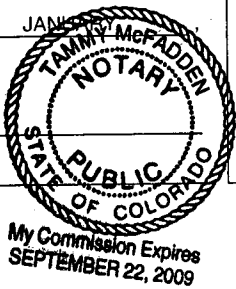
**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J. Ferial  
Title: SR. GEOLOGIST Date: 09/13/2005

Subscribed and sworn to before me this 13th day of JAN  
2005

Notary Public: Tommy McFadden  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: SCHROEDER-MAES Well #: 4-34  
 Sec. 34 Twp. 17 S. R. 10  East  West County: ELLSWORTH

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2558'</td> <td>-755</td> </tr> <tr> <td>HEEBNER</td> <td>2817'</td> <td>-1014</td> </tr> <tr> <td>DOUGLAS</td> <td>2846'</td> <td>-1043</td> </tr> <tr> <td>BRN LIME</td> <td>2936'</td> <td>-1133</td> </tr> <tr> <td>LANSING</td> <td>2950'</td> <td>-1147</td> </tr> <tr> <td>ARBUCKLE</td> <td>3280'</td> <td>-1477</td> </tr> <tr> <td>TD</td> <td>3372'</td> <td></td> </tr> </table> <div style="text-align: center; font-size: 2em; font-weight: bold; margin-top: 20px;">                 KCC                  JAN 13 2006                  CONFIDENTIAL             </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2558'	-755	HEEBNER	2817'	-1014	DOUGLAS	2846'	-1043	BRN LIME	2936'	-1133	LANSING	2950'	-1147	ARBUCKLE	3280'	-1477	TD	3372'	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
Name	Top	Datum																										
TOPEKA	2558'	-755																										
HEEBNER	2817'	-1014																										
DOUGLAS	2846'	-1043																										
BRN LIME	2936'	-1133																										
LANSING	2950'	-1147																										
ARBUCKLE	3280'	-1477																										
TD	3372'																											

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	434'	CLASS A	240	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	14	3370'	65-35 POZ ASC	125 100	1/4 #/SK FLOCELE, 6% GEL 5 #/SK GILSONITE & 3/4% CD-31

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
4JSPF	3284 - 87	NONE		

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 17 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD				Liner Run	
Size	Set At	Packer At		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2-3/8"	3324'	NONE			
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
12/09/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	- 0 -	- 0 -		42°

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 3284- 87
---	--	---------------------------------

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 098982  
Invoice Date: 10/20/05

V/51260

Sold Samuel Gary, Jr. & Assoc.  
To: % Larson Engineering, Inc.  
562 W. Highway #4  
Olmitz, KS  
67561-8561

CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 17 2006

CONSERVATION DIVISION  
WICHITA, KS

Cust I.D.....: Gary  
P.O. Number...: Schroeder/Maes #4-34  
P.O. Date.....: 10/20/05

Due Date.: 11/19/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	125.00	SKS	8.1500	1018.75	T
ASC	100.00	SKS	10.7500	1075.00	T
KolSeal	500.00	LBS	0.6000	300.00	T
FloSeal	31.00	LBS	1.7000	52.70	T
CD-31	50.00	LBS	6.2500	312.50	T
AS Flush	500.00	PER	1.0000	500.00	T
DeFoam	16.00	PER	5.7500	92.00	T
Salt	6.00	SKS	15.7500	94.50	T
Handling	265.00	SKS	1.6000	424.00	E
Mileage	26.00	MILE	15.9000	413.40	E
265 sks @.06 per sk per mi					
Prod. String	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	26.00	MILE	5.0000	130.00	E
Rotating Head	1.00	PER	75.0000	75.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 580.78  
ONLY if paid within 30 days from Invoice Date

Subtotal: 5807.85  
Tax.....: 217.06  
Payments: 0.00  
Total....: 6024.91

<580.78>  
5444.13

BRLG  COMP  W/O  LOE

AFE # 434

ACCT # 137/60

APPROVED BY J.C. Larson

JAN 17 2006

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

22665

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL SERVICE POINT: Caest Bond

DATE <u>10-9-05</u>	SEC. <u>34</u>	TWP. <u>17</u>	RANGE <u>10W</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>7:15 pm</u>	JOB START <u>11:12 am</u>	JOB FINISH <u>3:30 am</u>
Schroeder - LEASE <u>Mines</u>	WELL # <u>1-34</u>	LOCATION <u>1/2 Hwy of Holy Road Blk top</u>		COUNTY <u>Ellsworth</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>3/4 north - west int</u>					

CONTRACTOR <u>Petromark #2</u>
TYPE OF JOB <u>Production Long String</u>
HOLE SIZE <u>7 7/8</u> I.D.
CASING SIZE <u>52</u> DEPTH
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT <u>✓ 42 45</u>
CEMENT LEFT IN CSG. <u>42'</u>
PERFS.
DISPLACEMENT <u>82 BALS</u>

OWNER <u>Samuel Gary Jr. &amp; Ass.</u>
CEMENT
AMOUNT ORDERED <u>625 sy 6 5/8" 19 gal</u>
<u>4 1/4" 16 Flt seal - 100 sy A.S.C. with 5 lbs Gal.</u>
<u>Seal - sy with CD. 714 De former mixed in</u>
<u>&amp; 520 gal Flush</u>
COMMON <u>ALW125</u> @ <u>8.15</u> <u>1018.75</u>
POZMIX @
GEL @
CHLORIDE @
ASC <u>100</u> @ <u>10.75</u> <u>1075.00</u>
<u>Kolseal</u> <u>500</u> @ <u>.60</u> <u>300.00</u>
<u>Fltseal</u> <u>31</u> @ <u>1.70</u> <u>52.70</u>
<u>CD31</u> <u>50#</u> @ <u>6.25</u> <u>312.50</u>
<u>AS Flush</u> <u>500</u> @ <u>1.00</u> <u>500.00</u>
<u>deframer</u> <u>16</u> @ <u>5.75</u> <u>92.00</u>
<u>salt</u> <u>(6) 600#</u> @ <u>15.75</u> <u>94.50</u>
HANDLING <u>265</u> @ <u>1.60</u> <u>424.00</u>
MILEAGE <u>26.6</u> @ <u>265</u> <u>413.40</u>
TOTAL <u>4282.85</u>

REMARKS:

Run 80 jts @ 52 csg. Circ with mud 60 min - Run 5 BBLs water 10 BBLs Flush & 15 BBLs Water - stop & plug Bathole with 15 sy cement - Hook Back to csg and mix 100 sy lte followed by 100 sy of A.S.C. Displace plug with 82 BBLs of Fresh Water - Land plug with 1500 lbs pressure Plug held T Thanks

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1320.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>26</u> @ <u>5.00</u>	<u>130.00</u>
MANIFOLD @	
@	
@	
TOTAL	<u>1450.00</u>

CHARGE TO: Samuel Gary Jr. & Ass.  
STREET 1670 Broadway, Suite 3300  
CITY Denver STATE Colo. ZIP 80202

PLUG & FLOAT EQUIPMENT

<u>Rotating Head</u> @	<u>75.00</u>
@	
@	
@	
@	
TOTAL	<u>75.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature] Kevin Wilson  
PRINTED NAME

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 098781

150841

Invoice Date: 10/06/05

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 17 2006

CONFIDENTIAL

CONSERVATION DIVISION  
WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.  
To: % Larson Engineering, Inc.  
562 W. Highway #4  
Olmitz, KS  
67561-8561

Cust I.D.....: Gary  
P.O. Number...: SchroederMaes #4-34  
P.O. Date.....: 10/06/05

Due Date.: 11/05/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	240.00	SKS	8.7000	2088.00	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	252.00	SKS	1.6000	403.20	E
Mileage	26.00	MILE	15.1200	393.12	E
252 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	26.00	MILE	5.0000	130.00	E
Extra Footage	132.00	PER	0.5500	72.60	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 44.79?  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4147.92  
Tax.....: 156.18  
Payments: 0.00  
Total....: 4304.10

<44.79>  
3889.31

DRLG  COMP  W/O  LOE

AFE # 434

ACCT # 135/60

APPROVED BY J.C. Larson

CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

22721

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Kt Bend

DATE <u>10-4-05</u>	SEC. <u>34</u>	TWP. <u>17</u>	RANGE <u>10</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>12:30 PM</u>
Schroeder - LEASE <u>maes</u>		WELL # <u>4-34</u>	LOCATION <u>#4 &amp; Hollywood Bldg - 3/4 N, W/into</u>		COUNTY <u>Ellsworth</u>	STATE <u>K</u>	
OLD OR <input checked="" type="radio"/> NEW <input type="radio"/> (Circle one)							

CONTRACTOR Petromark #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 435'

CASING SIZE 8 5/8 mud 29" DEPTH 432'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 26 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 240 lb Common

38 cc 29 sel,

COMMON	<u>240 net</u>	@	<u>8.70</u>	<u>2088.00</u>
POZMIX		@		
GEL	<u>5 net</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>7 net</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Tom D.

# 181 HELPER Rich H

BULK TRUCK

# 341 DRIVER Steve T

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 17 2006

CONSERVATION DIVISION

WICHITA, KS

HANDLING	<u>252 net</u>	@	<u>1.60</u>	<u>403.20</u>
MILEAGE	<u>252 net</u>	@	<u>06 26</u>	<u>393.12</u>
TOTAL				<u>3220.32</u>

REMARKS:

Ran 432' of 8 5/8 casing. Broke circulation.  
Mixed 240 lb Common 38 cc, 29 sel  
Rebond plug. Displaced with fresh #2.  
Cement did circulate

SERVICE

DEPTH OF JOB 432'

PUMP TRUCK CHARGE \_\_\_\_\_ 670.00

EXTRA FOOTAGE 132' @ .55 72.60

MILEAGE 26 @ 5.00 130.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO Samuel Day Jr & Associates

STREET % Larson Engineering

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 872.60

PLUG & FLOAT EQUIPMENT

~~1-8 5/8 Twp~~ @ ~~55.00~~ ~~55.00~~

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 55.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X Dennis A Boese

X Dennis L Boese  
 PRINTED NAME