

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32294  
 Name: OSBORN ENERGY, LLC  
 Address: 24850 FARLEY  
 City/State/Zip: BUCYRUS, KS 66013  
 Purchaser: AKAWA NATURAL GAS, LLC  
 Operator Contact Person: JEFF TAYLOR  
 Phone: ( 913 ) 533-9900  
 Contractor: Name: GLAZE DRILLING  
 License: 5885  
 Wellsite Geologist: JEFF TAYLOR

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/09/05</u>	<u>11/12/05</u>	<u>11/14/05--PLUGGED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-2811600-00  
 County: MIAMI  
C NW SW Sec. 12 Twp. 16 S. R. 24  East  West  
1980 feet from (S) N (circle one) Line of Section  
500 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: SOMEDAY Well #: 42-12  
 Field Name: PAOLA-RANTOUL  
 Producing Formation: MARMATON & CHEROKEE  
 Elevation: Ground: 974 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 640' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet

Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to SURFACE w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ALT II w/ Hm*  
*2-8-08*  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume 500+/- bbls  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**CONFIDENTIAL**

**CONFIDENTIAL**  
**FEB 08 2006**

**KCC**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Taylor  
 Title: OPERATIONS MGR Date: 11/31/06  
 Subscribed and sworn to before me this 31 day of Jan  
 20 06  
 Notary Public: Erin R. Stephenson  
 Date Commission Expires: \_\_\_\_\_

Erin R. Stephenson  
 Notary Public  
 State of Kansas  
 My Appointment Expires 1/24/07

**KCC Office Use ONLY**

**YES** Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**FEB 08 2006**

**KCC WICHITA**

Operator Name: OSBORN ENERGY, LLC Lease Name: SOMEDAY Well #: 42-12  
 Sec. 12 Twp. 16 S. R. 24  East  West County: MIAMI

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  WELL LOG ATTACHED  <div style="font-size: 2em; text-align: center; font-family: cursive;">ORIGINAL</div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	10"		20	PORTLAND	6	WATER
LINER							
PROD. PIPE					Consolidated	Ticket	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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15-121-28116-00-00

*Glaze Drilling Company*

22139 S. Victory Rd.  
 Spring Hill K.S. 66083  
 Phone : (913) 592-2033  
 Fax : (913) 592-2448  
 glazedrilling@aol.com

ORIGINAL

CUSTOMER OSBORN ENERGY  
 LEASE NAME Someday  
 WELL NUMBER 42-12  
 SPUD DATE 11-9-05  
 SURFACE SIZE 10 HOLE SIZE 9 1/2"?

WELL LOG

thick formation t.d. comments in out

20	Surface	20			
63	lime	83			
45	shale	128			
17	lime	145			
13	shale	158			
4	lime	162			
41	shale	203			
11	lime	214			
13	shale	227			
12	lime	239			
1	shale	240			
14	lime	254			
4	shale	258			
2	Blk Plate	260			

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15-121-28116-00-00

		262	
21	Lime	283	
3	Shale	286	
1	Blk Slate	287	
3	Lime	290	
6	Shale	296	
6	Lime	302	Hertza
43	Shale	315	
12	Shale (Sandy)	337	
101	Shale	458	
2	Blk Slate	460	sm. amt gas
24	Shale	484	
2	Lime	486	
2	Shale	488	
16	Lime (Shale)	502	sandy (sm amt gas)
6	Lime	508	
19	Shale	527	
3	Lime	530	
2	Blk Slate	532	Lexington (φ gas)
20	Shale	552	
9	Lime	561	
9	Shale	570	
7	Blk Slate	577	φ gas
23	Shale	600	
16	Blk Slate	616	φ gas
5	Shale	621	
14	Sandstone	635	φ gas
5	Shale (Sandy)	640	T.D.

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CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 5001

LOCATION 77+6W4

FOREMAN Alan Maden

15-121-28116-0020  
TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-14-05		<del>Osborn Energy</del>	12	16	24	M.
CUSTOMER Osborn Energy			TRUCK #			
MAILING ADDRESS 24355 Farley			DRIVER			
CITY Bucyrus			TRUCK #			
STATE KS			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Plug HOLE SIZE 9 1/2 HOLE DEPTH 640 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: Established circulation. M. rod pumped 150' @ 10  
of hole. Filled drill steel to 450' pumped 200' there.  
Pulled drill steel to 350' filled to surface with 100'  
Pulled drill steel out of hole & topped off with 150' more  
left hole full to surface.

0-500 = 9 1/2" hole  
 500-640 = 7 7/8" hole  
 1505 x 52/50 po 2, 6 3/4 gal

*Alan Maden*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5404	1	PUMP CHARGE	76.5	76.5
5406	1	MILEAGE	120	120
5407	7	Miles	100	700
1118B	13	gal		119.34
1124	139	52/50 po 2		1049.45
# 5321				
PAID				
KS				
Thana				
6.35				

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SALES TAX 76.56  
 ESTIMATED TOTAL 2510.35

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE Alan Maden