CONFIDENTIAL

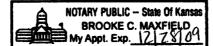
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Name: Layne Energy Operating, LLC Address: 1900 Shawnee Mission Parkway Address: 1900 Shawnee Mission Parkway Purchaser: CONFIDENT CONFIDEN	Operator: License # 33365	API No	15 - 125-30852-00-00
Address: 1900 Shawnee Mission Parkway JAN 1 5 7000 feet from S / (circle one) Line of Section feet form S / (circle one) Line of Section feet form S / (circle one) Line of Section feet form S / (circle one) Line of Section feet form S / (circle one) Line of Section feet form S / (circle one) Line of Section feet form S / (circle one) Line of Section feet form S / (circle one) Line of Section feet form S / (circle one) Line of Section Conders feet form S / (circle one) Line of Section Conder	Name: Layne Energy Operating, LLC		
City/State/Zip: Mission Woods, KS 66205 CONFIDENT CON			
Purchaser:	City/State/Zip: Mission Woods, KS 66205	PP-11- 1 21 JEH119-1 1	
Operator Contact Person: M. B. Nattrass Phone: (913) 748-3987 RECEIVED Contractor: Name: MOKAT Drilling KANSAS CORPORATION COMMISSION Lease Name: Stair Well #: 5-33 License: 5831 JAN 1 8-2006 Wellstie Geologist: CONSERVATION DIVISION WCHITA, KS Well #: 5-33 Field Name: Cherokee Basin Coal Area Froducing Formation: Cherokee Coals Elevation: Ground: 815 Kelly Bushing: Cherokee Coals Elevation: Ground: 815 Kelly Bushing: Cherokee Producing Formation: Cherokee Coals Field Name: Cherokee Basin Coal Area Froducing Formation: Cherokee Coals Field Name: Cherokee Basin Coal Area Froducing Formation: Cherokee Coals Field Name: Cherokee Basin Coal Area Froducing Formation: Cherokee Coals Field Name: Cherokee Basin Coal Area Froducing Formation: Cherokee Coals Field Name: Cherokee Basin Coal Area Froducing Formation: Cherokee Coals Field Name: Cherokee Basin Coal Area Froducing Formation: Cherokee Coals Field Name: Cherokee Basin Coal Area Froducing Formation: Cherokee Basin Coal Area Froducing Formation: Cherokee Coals Field Name: Cherokee Basin Coal Area Froducing Formation: Cherokee Coals Field Name: Cherokee Basin Coal Area Field Name: Cherokee Coals Field Name: Cherokee Basin Coal Area Field Name: Cherokee Coals Field Name: Cherokee Basin Coal Area Field Name: Cherokee Coals Field Name: Cherokee Coa	. 00	NFIDENTIAL 750	
Phone: (913) 748-3987 RECEIVED Contractor: Name: MOKAT Drilling KINSAS CORPORATION COMMISSION Lease Name: Stair Well #: 5-33 License: 5831 JAN 1 8 2006 Wellstie Geologist: CONSERVATION DIVISION WICHTA, KS Designate Type of Completion: WiCHTA, KS Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 42' Fee Multiple Stage Cementing Collar Used? Stage Cementing Collar Used? Stage Cementing Collar Used? Fee Multiple Stage Cementing Collar Used? Stage Cementing Collar Used? Stage Cemented at 42' Fee Multiple Stage Cementing Collar Used? Stage Cemented at 42' Fee Multiple Stage Cementing Collar Used? Stage Cemented at 42' Fee Multiple Stage Cementing Collar Used? Stage Cemented at 42' Fee Multiple Stage Cementing Collar Used? Stage Cemented at 42' Fee Multiple Stage Cementing Collar Used? Stage Cemented at 42' Fee Multiple Stage Cementing Collar Used? Stage Cemented at 42' Fee Multiple Stage Cementing Collar Used? Stage Cemented at 42' Fee Multiple Stage Cementing Collar Used? Stage Cemented at 42' Fee Multiple Stage Cementing Collar Used? Stage Cemented at 42' Fee Multiple Stage Cementing Collar Used? Stage Cemented at 42' Fee Multiple Stage Cementing Collar Used? Stage Cemented at 42' Fee Multiple Stage Cementing Collar Used? Stage Cemented at 42' Fee Multiple Stage Cementing Collar Used? Stage Cemented at 42' Fee Multiple Stage Cementing Collar Used? Stage Cemented at 42' Fee Multiple Stage Cementing Collar Used? Stage Cemented at 42' Fee Multiple Stage Cementing Collar Used? Stage Cemented at 42' Fee Multiple Stage Cementing Collar Used? Stage Cemented at 42' Fee Multiple Stage Cementing Collar Used? Stage Sta			•
Contractor: Name: MOKAT Drilling KANSAS CORPORATION COMMISSION Lease Name: Stair Well #: 5-33 License: 5831 JAN 1 8 2006 Wellsite Geologist: Designate Type of Completion: Wichtita, KS Oil SWD SIOW Temp. Abd. Jegas ENHR SigW Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Doul Completion Date NISTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested with the form (see rule 82-3-107 for confidential tip in excess of 12 months of all wishins). One copy of all wristine loops and geologist well report shall be attached with this form. ALCEMENTING.			
License: 5831 Wellsite Geologist: Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SlOW Temp. Abd. ✓ Gas ENHR ✓ SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: — Original Comp. Date: — Original Comp. Date: — Original Total Depth: — Commingled — Dual Completion — Dual Completion — Dual Completion — Doket No. — Dual Completion — Other (SWD or Enhr.?) Date Reached TD — Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be hield confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 or port). One call with the form (see rule 82-3-107 or confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports hall be attached with this form. Alt. CEMENTINO CONSERVATION DINISION. MICHITA, KS Workover Billo Name: Cherokee Coals Elevation: Cherokee Coals Elevation: Cherokee Coals Billo Name: Cherokee Coals Billo Suflace Pipe Set and Cemented at 42°: Fee Multiple Stage Cementing Collar Used? If yes, show depth set If yes of loanting Completion Date Drilling Fluid Management Plan (Data must be collected from the Reserve Pill) — If yes of loanting Completing Completing Completing Completing Completing Completing Completing C			
Wellsite Geologist:		2 × × × × × × × × × × × × × × × × × × ×	ame: Cherokee Basin Coal Area
Designate Type of Completion: Wichtra, KS New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Multiple Stage Cementing Collar Used? Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Depening Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dival Completion Date North Reached TD Completion Date or Recompletion Date or Recompletion Date North Reached TD Completion Date or Recompletion Date or Recompletion Date of 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINS	Wellsite Geologist:	Produci	ng Formation: Cherokee Coals
Total Depth: 1247 Plug Back Total Depth: 1230 SWD		RVATION DIVISION Elevation	n: Ground: 815 Kelly Bushing:
Amount of Surface Pipe Set and Cemented at 42' Fee ✓ Gas ENHR ✓ SIGW Multiple Stage Cementing Collar Used?	✓ New Well Re-Entry Workov	ILITIA NA	
Dry	OilSWDSIOWTe	emp. Abd. Amount	of Surface Pipe Set and Cemented at 42' Feet
If Alternate II completion, cement circulated from 1237 Coperator:	✓ GasENHR ✓ SIGW	Multiple	Stage Cementing Collar Used?
Operator:	Dry Other (Core, WSW, Expl., Catho	odic, etc) If yes, s	how depth setFeet
Operator:	If Workover/Re-entry: Old Well Info as follows:	If Altern	ate II completion, cement circulated from 1237
Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. No. Normalis in 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING	Operator:		
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Deepening Re-perf. — Conv. to Enhr./SWD Plug Back — Plug Back Total Depth Dewatering method used N/A - Air Drilled Commingled Docket No. — Dual Completion Docket No. — Other (SWD or Enhr.?) Docket No. — 9/27/2005 9/28/2005 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING		Drilling	
Plug BackPlug Back Total Depth Dewatering method used N/A - Air Drilled Location of fluid disposal if hauled offsite: Dual Completion Docket No Other (SWD or Enhr.?) Docket No Date Reached TD Completion Date or Recompletion Date Spud Date or Recompletion Date Completion Date or Recompletion Date		The second secon	/ 16 - 08
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9/27/2005 9/28/2005 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING	Plug Back Plug Back	i i	
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Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	9/27/2005 9/28/2005	Lease N	ame:License No.:
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TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	Kansas 67202, within 120 days of the spud date, r Information of side two of this form will be held confidentiality in excess of 12 months). One confidentiality in excess of 12 months).	ecompletion, workover or conver- ential for a period of 12 months if a opy of all wireline logs and geologis	sion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. requested in writing and submitted with the form (see rule 82-3-st well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.			d gas industry have been fully complied with and the statements
Signature: MS Natha KCC Office Use ONLY	Signature: MS Natha	-	KCC Office Use ONLY
Title: Agent Date: 1/16/06 Letter of Confidentiality Attached	Title: Agent Date:	1/16/06	Letter of Confidentiality Attached
Subscribed and sworn to before me this	M		
Wireline Log Received	A 1 A	,	Wireline Log Received
20_Q0 . Geologist Report Received	20 LU . []	1.1/4	Geologist Report Received
Notary Public UIC Distribution			UIC Distribution
Date Commission Expires: 12/28/09	12 12 12 12		



CONFIDENTIAL

GEOLOGIC REPORT

RECEIVED KANSAS CORPORATION COMMISSION

JAN 18 2006

CONSERVATION DIVISION WICHITA, KS

LAYNE ENERGY Stair 5-33

SW1/4, NW 1/4, 1,600' FNL, 750' FWL Section 33-T33S-R16E MONTGOMERY COUNTY, KANSAS

Drilled: September 27-28, 2005
Logged: September 29, 2005
A.P.I.# 15-125-30852
Ground Elevation: 815'
Depth Driller: 1,247'
Depth Logger: 1,242'
Surface Casing: 8 ⁵/₈" @ 42'
Production Casing: 4 ½" @ 1,237'
Cemented Job: Consolidated

Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

FORMATION	TOPS (in feet below ground surface	:)
Kansas City Group	Surface (Nellie Bly Formation)	
Lenapah Lime	313	
Altement Lime	368	
Pawnee Lime	522	
Anna Shale	547	
Peru Sandstone	•	
First Oswego Lime	633	
Little Osage Shale	669	
Excello Shale		
Iron Post Coal	1728	
Bevier Coal	740	
"V" Shale	754	
Croweburg Coal	756	
Mineral Coal	804	
Weir Pitt Coal	883	
Bluejacket Coal	944	
Bluejacket CoalAW Coal	1,077	
BW Coal		
Riverton Coal	1,135	
Mississippian		

CONTIDENTIAL

Side Two

ORIGINAL

Operator Name: La	yne Energy Oper	ating, L	LC	Lea	se Name:	Stair		_ Well #: _5-3	3	
	33 S. R. 16	į	ast 🗌 West	Cou	inty: Monte	gomery				
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowin covery, and flow rate	g and sh es if gas i	ut-in pressures, to surface test, a	, whether along with	shut-in pre	ssure reached	static level, hydr	ostatic pressui	res, bott	om hole
Drill Stem Tests Take			Yes 🗸 No		V	og Format	ion (Top), Depth	and Datum		Sample
Samples Sent to Ge	·	[Yes 🗹 No		Nam	e		Тор		Datum
Cores Taken	ological Guivey		Yes ✓ No		Paw	nee Lime		522 GL		293
Electric Log Run (Submit Copy)		نت	Yes No		Exce	ello Shale		701 GL		114
List All E. Logs Run:		i			V Sh	ale		754 GL		61
Compensated D	ensity Neutron	i			Mine	eral Coal	•	804 GL		11
Dual Induction	ensity Neutron	1			Miss	sissippian		1159 GL		-344
		Rep	CASING port all strings set-	RECORE conductor,		· •	ition, etc.			
Purpose of String	Size Hole Drilled		Size Casing Set (In O.D.)		Veight os. / Ft.	Setting Depth	Type of Cement	# Sacjs Used		and Percent Additives
Surface	11	8.65		24		42'	Class A	8	Туре	1 cement
Casing	6.75	4.5		10.5		1237	Thick Set	130		
		et	ADDITIONAL	CEMEN	TING / SQU	EEZE RECORI)			
Purpose: Perforate Protect Casing	Depth Top Bottom	Туг	pe of Cement	#Sac	cks Used		Type and F	Percent Additives	3	
Plug Back TD Plug Off Zone		†						·····		· · · · · · · · · · · · · · · · · · ·
Shots Per Foot			PRD - Bridge Plug f Each Interval Per		oe		cture, Shot, Cemen		rd	Depth
	SI-Waiting on C	ompleti	on • • •					<u></u>		
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			101, 1	5 200	c	-HC		KANSAS COF	5.0	
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TUBING RECORD	Size	Set A	t .	Packer	r At	Liner Run	Yes ✓ No		-	
Date of First, Resumero SI - Waiting on		nhr.	Producing Met	nod	Flowing	Pumpii	ng Gas Lif	t Othe	er <i>(Explain</i>)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	В	bls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETI	ON]		Production Inter	val			
Vented Sold (If vented, Sul	Used on Lease		Open Hole Other (Speci	Pe	erf. Di	ually Comp.	Commingled			

CONFIDENTIAL

MORNING COMPLETION REPORT

Report Called In I	by: : JES	1		Report taken by:	KRD	<u></u>
LEASE NAME &		AFE#	DATE	DAYS	CIBP	PBTD TYPE FLUID
STAIR 5-33			9/27/2005	1	TYPE	—
PRESENT OPERA	ATION:	1				WT
			DRILL OUT	FROM UNDER SUI	RFACE	VIS
DEEPEST CASING	LINERS OD TOP & SHOT	E DEPTH	REPAIR DOWN	TIME HRS		DKAT
OD SHOE DEPTH		1			RIG NO BILLY	,
	6 5/6" 24# J-88 3et 20	·		PERF8		
PACKER OR ANCHO	R FISHING TOOLS	OD ID		10	SQUEE	LED OR FLUG BACK PERFS
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			····			TO
HRS	BRIEF DESCRIPTION	N OF OPERA	ATION			***
•						
	MIKU MUKAT DRIL	LING, DRILLE	D 11" HOLE, 42"	DEEP, RIH W/ 2 J	T 8 5/8" SURFACE CAS	NG,
	MIXED 8 SXS TYPE	1 CEMENT. D	DUMPED ON THE	BACKSIDE SOE	u	
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DAILY COST ANAI	YSIS					
					DETAILS OF RENTALS, SI	RVICES, A MISC
RIG	1			MOK	AT DRILLING @ 6.50/R	
						
SUPERVISION	200				AT (CEMENT)	160
SOFERAISION	200			DIRT	WORKS (LOC,RD, PIT)	400
	· · · · · · · · · · · · · · · · · · ·			SURF	ACE CASING	400
RENTALS	!				/LEGAL	2000
						
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SERVICES	400			<u> </u>		
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RECEIVED KANSAS CORPORATION COMMISSION

JAN 1 8 2006

CONSERVATION DIVISION WICHITA, KS

INSOLIDATED OIL WELL SERVICES, INC.). BOX 884, CHANUTE, KS 66720)-431-9210 OR 800-467-8676

TICKET NUMBER 07643

LOCATION EUNK FOREMAN Brad Butte

TREATMENT REPORT & FIELD TICKET

DATE	CUSTOMER #	WELL	NAME & NUME	SER	SECTION	TOWNSHIP	RANGE	COUNTY
29.05	41158	STa	ir 5-	77				Monton
OMER	11.00		11					
	Large Es	e/9 v	inga, kasan ing ing <u>Pagangan salah salah</u>	Gus	TRUCK#	DRIVER	TRUCK#	DRIVER
NG ADDRE	ss		- 1	Jones	446	Scott -	10 . 10 . 10 . A.	18.10
	P.O. Box 1	60	ery from the file		442	Larry		in the second
	STA	ATE .	ZIP CODE		436	Jason	eyrn (N. espiria)	
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	U. a. a. d	ILL PIPE			BTO 1230	N 12	OTHER	127
			41 Bu.	WATER gal/s	<u> </u>	CEMENT LEFT in	casing 7	
					2. 4. 15. 4 16. 4 16. 1 17. 17. 17. 17. 17. 17. 17. 17. 17.	RATE 4 BPM	والتراقي والمستراف والأرازة	#\$** ******
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1	QUANTITY of	UNITS	1. (1		of SERVICES or PR	RODUCT	CONSERVATION E WICHITA, K UNIT PRICE	NVISION S TOTAL
CODE	QUANTITY or	ÚNITS	1. (1	SCRIPTION	of SERVICES or PA	RODUCT.	WICHITA K	S TOTAL
40/	QUANTITY of 1	UNITS	DE	SCRIPTION	of SERVICES or PR	RODUCT.	UNIT PRICE	TOTAL 765.0
40/	QUANTITY of	UNITS	DE PUMP CHARG	SCRIPTION	of SERVICES of PR	RODUCT.	UNIT PRICE	TOTAL 765.0
COUNT CODE 40/ 406	25		PUMP CHARG MILEAGE	SCRIPTION 6	Bitalian (Single)	RODUCT	WICHITA K UNIT PRICE 765.00 3.00	TOTAL 765.00 75.00
701 706 76 A	1 25 130	sks.	PUMP CHARG MILEAGE	SCRIPTION O	Bitalian (Single)	RODUCT.	WICHITA, K UNIT PRICE 763.00 3.00	765.00 75.00
401 406 26 A	25		PUMP CHARG MILEAGE	SCRIPTION O	Bitalian (Single)	RODUCT	WICHITA K UNIT PRICE 765.00 3.00	TOTAL 765.00 75.00
26 A 10 A	1 25 130 26	sks Sks	PUMP CHARG MILEAGE Thick S KOI-SE	SCRIPTION OF	entra de la companya	RODUCT.	WICHITA K UNIT PRICE 763.00 13.00 16.90	765.00 75.00 1690.00 439.40
26 A 10 A	1 25 130 26 50	518 588	PUMP CHARGE MILEAGE Thick & KOI-SE	SET CEM-	entra de la companya	RODUCT.	WICHITA K UNIT PRICE 765.00 3.00 13.00 16.90	TOTAL 765.0 75.00 1690.0 439.46
26 A 10 A	1 25 130 26 50 4	sks Sks	PUMP CHARGE MILEAGE Thick & KOI-SE	SCRIPTION OF	entra de la companya	RODUCT	WICHITA K UNIT PRICE 763.00 13.00 16.90	765.00 75.00 1690.00 439.40 77.50
26 A 10 A	1 25 130 26 50	SKS SKS /62 SKS	PUMP CHARGE MILEAGE Thick S KOI-SE METESI	SET CEM- M. 10"	eaT PYSK Preflush	RODUCT	WICHITA K UNIT PRICE 765.00 3.00 13.00 16.90	765.00 75.00 1690.00 439.40 77.50
26 A 10 A	1 25 130 26 50 4	518 588	PUMP CHARGE MILEAGE Thick S KOI-SE METESI	SET CEM-	eaT PYSK Preflush	RODUCT.	WICHITA, K UNIT PRICE 763.00 3.00 13.00 16.90 1.03.16. 6.63	765.00 75.00 1690.00 439.40 77.50
26 A 10 A 11 A 10 A	1 25 130 26 50 4	SKS SKS 162 SKS TON	PUMP CHARGE MILEAGE Thick: KOI-SE METASI GEL 25 mile	SET CEM- N- 10" N- 10" N- 10" SET CEM- N- 10"	enT PYSK Preflush KTruck	RODUCT	WICHITA K UNIT PRICE 763.00 3.00 13.00 16.90 1.03.16. 6.63 1.00	765.00 75.00 75.00 439.4 77.50 26.50
26 A 10 A 11 A 10 A	1 25 130 26 50 4 7.15	SKS SKS /62 SKS	PUMP CHARGE MILEAGE Thick: KOI-SE METASI GEL 25 mile	SET CEM- M. 10"	enT PYSK Preflush KTruck	RODUCT	WICHITA, K UNIT PRICE 763.00 3.00 13.00 16.90 1.03.16. 6.63	765.00 75.00 75.00 439.4 77.50 26.50
10 A 10 A 10 A 10 A	1 25 130 26 50 4 7.15	SKS SKS 162 SKS TON	PUMP CHARGE MILEAGE Thick: KOI-SE Melasi Gel 25 mile	SET CEM- N- 10" Neate- P. Flush S- Bulk	enT PYSK Preflush KTruck	RODUCT	WICHITA K UNIT PRICE 763.00 13.00 16.90 1,53.16. 6.63 1.00	765.00 75.00 1690.00 439.46 77.50 26,50 178.75
10 A 10 A 10 A 10 A 10 A 10 A 10 A 10 A	1 25 130 26 50 4 7.15	SKS SKS 162 SKS TON	PUMP CHARGE MILEAGE Thick & KOI-SE METESS GEL 25 mile 80 BE	SET CEM- BET CEM- WESTE- P. WESTE- P. Flush S- Bull L VACT	reflush Truck	RODUCT	WICHITA, K UNIT PRICE 763.00 3.00 13.00 16.90 1.00 87.00 75.00	765.00 75.00 75.00 439, 40 77.57 26,5: 178,75
100E 1401 1406 1406 100A 110A 110A 1007A	1 25 130 26 50 4 7.15	SKS SKS 162 SKS TON	PUMP CHARGE MILEAGE Thick & KOI-SE METESS GEL 25 mile 80 BE	SET CEM- N- 10" Neate- P. Flush S- Bulk	reflush Truck	RODUCT	WICHITA K UNIT PRICE 763.00 13.00 16.90 1,53.16. 6.63 1.00	765.00 75.00 1690.00 439.46 77.57 26,57
26 A 10 A 10 A 10 A 10 A 10 A 10 A 10 A 10	1 25 130 26 50 4 7.15	SKS SKS SKS TON Hrs.	PUMP CHARGE MILEAGE Thick: KOI-SE Melasi Gel 25 mile 80 Bl	SET CEM- MET CE	reflush Truck	RODUCT	WICHITA K UNIT PRICE 763.00 3.00 13.00 16.90 1.05.16. 6.63 1.00 87.00 48.00	765.00 75.00 75.00 1690.00 439.40 77.50 26,5 178.75 348.00 300.00 48.00
401 406	1 25 130 26 50 4 7.15	SKS SKS SKS TON Hrs.	PUMP CHARGE MILEAGE Thick: KOI-SE Melasi Gel 25 mile 80 Bl	SET CEM- BET CEM- WESTE- P. WESTE- P. Flush S- Bull L VACT	reflush Truck	RODUCT	WICHITA, K UNIT PRICE 763.00 3.00 13.00 16.90 1.00 87.00 75.00	765.00 75.00 75.00 1690.00 439, 4 77.50 26, 5 178, 75 348.00 300.00 48.00
26 A 10 A 11 A 10 A 10 A 10 A 10 A 10 A 10	25 130 26 50 4 7.5	SKS SKS SKS TON Hrs.	PUMP CHARGE MILEAGE Thick: KOI-SE Melasi Gel 25 mile 80 BE Weld 42" w	SET CEM- MET CE	reflush Truck	RODUCT	WICHITA K UNIT PRICE 763.00 3.00 13.00 16.90 1.05.16. 6.63 1.00 87.00 48.00	765.00 75.00 75.00 1690.00 439, 4 77.50 26, 5 178, 75 348.00 300.00 48.00
26 A 10 A 11 A 10 A 10 A 10 A 10 A 10 A 10	1 25 130 26 50 4 7.5	SKS SKS SKS TON Hrs.	PUMP CHARGE MILEAGE Thick S KOI-SE MERSI GEL 25 mile 80 BL Weld 45" W	SET CEM- MET CE	reflush Truck		WICHITA K UNIT PRICE 763.00 3.00 13.00 16.90 1.05.16. 6.63 1.00 87.00 48.00	765.00 75.00 75.00 1690.00 439.46 77.50 26.5 178.75 348.00 300.00 48.00
26 A 10 A 11 A 10 A 10 A 10 A 10 A 10 A 10	25 130 26 50 4 7.5	SKS SKS SKS TON Hrs.	PUMP CHARGE MILEAGE Thick: KOI-SE Melasi Gel 25 mile 80 BE Weld 42" w	SET CEM- MET CE	reflush Truck		WICHITA, K UNIT PRICE 763.00 3.00 13.00 16.90 1.33.16. 6.63 1.00 87.00 48.00 38.00	765.00 75.00 75.00 1690.00 439.40 77.50 26.50 178.70 348.00 380.00 48.00
26 A 10 A 10 A 10 A 10 A 10 A 10 A 10 A 10	1 25 130 26 50 4 7.5	SKS SKS SKS TON Hrs.	PUMP CHARGE MILEAGE Thick: KOI-SE METASI GEL 25 mile 80 Bb Weld 42" W	SET CEM- MET CE	reflush Truck		WICHITA K UNIT PRICE 763.00 3.00 13.00 16.90 1.53-16. 6.63 1.00 95.00 48.00	765.00 75.00 75.00 1690.00 439, 4 77.50 26, 5 178, 75 348.00 300.00 48.00