

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531.5922
Contractor: Name: Sky Drilling, LLC
License: 33557
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08/18/07</u>	<u>08/23/07</u>	<u>08/24/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207- 27245-0000
County: Woodson
NW - NW - NW - Sec. 18 Twp. 24 S. R. 14 East West
235 feet from S / (N) (circle one) Line of Section
280 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: HO Kimbell Well #: 18
Field Name: Winterschied

Producing Formation: Mississippian Dolomite
Elevation: Ground: 1196.6' Kelly Bushing: 1101.1'
Total Depth: 1647' Plug Back Total Depth: 1642'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1647'
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II WSW
1-22-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Agent Date: 01/02/08

Subscribed and sworn to before me this 2 day of January,
20 08.

Notary Public: Sylvia Arciga
Date Commission Expires: 5-16-09



KCC Office Use ONLY	
<u>N</u> Letter of Confidentiality Received	RECEIVED KANSAS CORPORATION COMMISSION JAN 03 2008 CONSERVATION DIVISION WICHITA, KS
If Denied, Yes <input type="checkbox"/> Date: _____	
Wireline Log Received <input checked="" type="checkbox"/>	
Geologist Report Received <input checked="" type="checkbox"/>	
UIC Distribution <input type="checkbox"/>	

SYLVIA ARCIGA
NOTARY PUBLIC
STATE OF KANSAS

Operator Name: Haas Petroleum, LLC Lease Name: HO Kimbell Well #: 18
 Sec. 18 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Mississippian Dolomite</td> <td>1640'</td> <td>(539)</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Mississippian Dolomite	1640'	(539)
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample								
Name	Top	Datum								
Mississippian Dolomite	1640'	(539)								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Class "A"	35	2% CaCl ₂ , 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1642'	60/40 Poz Mix	135	8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		1500 gal. 15% HCL	

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 WICHITA, KS

TUBING RECORD	Size 2 3/8"	Set At 1634.53'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, **LLC**
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER _____
 LOCATION Eureka
 FOREMAN Russell McLeay

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-07	3461	OH Kinkell #18				Woods
CUSTOMER Haas Petroleum L.L.C.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 west 47 th STE 409			445	Jerrid		
CITY STATE ZIP CODE Kansas City MO. 64112			515	Calvin		

5KTY
Drig

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 41 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 40 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 # SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5'
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, Rig up to 8 5/8 casing, Break circulation
of 5 Bbl water mix 35 SKs Regular w/ 2% CAC12 2% Gel
Displace w/ 2 Bbl water. Good cement Returns Job complete
Start Down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	6.90	6.90
5406	30	MILEAGE	3.30	99.00
1104 S	35 SKs	Regular cement	12.00	420.00
1102	65 #	CAC12	.67	43.55
1118 A	65 #	Gel 2%	.15	9.75
5407	1.65 Ton	Tow Mileage	130.00	214.50
		Thank you		1544.50
			SALES TAX ESTIMATED	21.25
			TOTAL	1544.50

AUTHORIZATION called by Ben Harrell

TITLE Rig Pusher

DATE 8-18-07

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1544.50

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 11007
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-24-07	3451	HO Kimbell # 18				Woodson
CUSTOMER Hess Petroleum, LLC						
MAILING ADDRESS 800 West 47th St 401						
CITY Kansas City		STATE Mo.	ZIP CODE 64112			
JOB TYPE <u>Logging</u>		HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1647'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>		
CASING DEPTH <u>1642'</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT <u>12.2 lb/gal</u>		SLURRY VOL	WATER gal/sk <u>8.0-8.5</u>	CEMENT LEFT in CASING <u>0'</u>		
DISPLACEMENT <u>26.5 Bl</u>		DISPLACEMENT PSI <u>600</u>	MIX PSI <u>1100</u>	RATE		

REMARKS: Safety Meeting Rig up to 4 1/2" casing Break Circulation w/ 1000 water.
Mixed 1355lb broken Poz-Mix Cement w/ 8% Gel + 1/4" Floccle @ 12.8# Ppg!
Trail to w/ 500lb Thick Set Cement w/ 5" Kal-Seal type @ 12.4# Ppg! Displace
 w/ 26.5 Bl Fresh water. Final Pump pressure 600 PSI. Dump Plug to 1100 PSI.
 Wait 2 mins. Release Pressure. Float Valve Good Cement to surface = 15 Bl slurry
 to Pit. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1126A	50 lbs	Thick Set Cement	15.40	770.00
1110A	250'	Kal-Seal 5" type	.38	95.00
1131	1355 lbs	60/90 Poz-Mix Cement	9.80	13278.00
1118A	930'	8% Gel	.15	139.50
1107	34'	1/4" Floccle Ppg	1.90	64.60
5407	8.55 Tons	Ten-Mileage Bulk Truck	n/c	285.00
5501C	3 hrs	Water Transport	100.00	300.00
1123	600 gal	City Water	12.80	768.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
4103	1	4 1/2" Cement Part	190.00	190.00
Thank You!				4221.90
			6.82	SALES TAX
				ESTIMATED TOTAL
				4392.94

AUTHORIZATION witnessed by Ben.

TITLE _____

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 DATE
 215996
 4392.94

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