

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531.5922
Contractor: Name: Skyy Drilling, LLC
License: 33557
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>07/17/07</u>	<u>07/22/07</u>	<u>07/23/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27207-0000
County: Woodson
APNE - NW - SE - NE Sec. 07 Twp. 24 S. R. 14 East West
1476 feet from S (circle one) Line of Section
680 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Estes Well #: 18
Field Name: Winterschied

Producing Formation: Mississippian Dolomite
Elevation: Ground: 1188.88' Kelly Bushing: 1190'
Total Depth: 1721' Plug Back Total Depth: 1718'
Amount of Surface Pipe Set and Cemented at 41' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1721'
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Act II within 1-22-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Agent Date: 01/02/08

Subscribed and sworn to before me this 2 day of January,
2008.

Notary Public: Sylvia Arciga
Date Commission Expires: 5-16-09



SYLVIA ARCIGA
NOTARY PUBLIC
STATE OF KANSAS

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Estes Well #: 18
 Sec. 07 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Mississippian Dolomite 1720' (530)
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>	
List All E. Logs Run:	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	41'	Class "A"	30	2% CaCl ₂ , 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1718'	60/40 Poz Mix	150	8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		2000 gal. 15% HCL	

TUBING RECORD	Size 2 3/8"	Set At 1710'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 03 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER **12129**

LOCATION **EUREKA**

FOREMAN **KEVIN MCCOY**

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
7-23-07	3451	DAVID Estes 18				woodson			
CUSTOMER		MAILING ADDRESS							
Haas Petroleum, LLC		800 West 47th Ste 409							
CITY		STATE	ZIP CODE						
Kansas City		MO.	64112						
		TRUCK #		DRIVER		TRUCK #		DRIVER	
		445		Justin					
		441		Jerrid					
		515		Russ					
		434		Ed					

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1721' CASING SIZE & WEIGHT 4 1/2 9.5"
 CASING DEPTH 1724' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.4 SLURRY VOL 59 BBL WATER gal/sk 8.0-8.5 CEMENT LEFT in CASING 60' +/-
 DISPLACEMENT 28.7 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 10 BBL Fresh water. Mixed 150 sks 60/40 Pozmix Cement w/ 8% Gel, 1/4" Flocle per/sk @ 12.8 * per/gal, yield 1.65. Tail in w/ 50 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.4 * per/gal, yield 1.69. Shut down. Release Plug. Displace w/ 28.7 BBL Fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI - wait 2 minutes. Release Pressure. Float Held. Good Cement to Surface = 19 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1126 A	50 SKS	Thick Set Cement	15.40	770.00
1110 A	250 *	Kol-Seal 5" per/sk	.38 *	95.00
1131	150 SKS	60/40 Pozmix Cement	9.80	1470.00
1118 A	1000 *	Gel 8%	.15 *	150.00
1107	38 *	Flocle 1/4 per/sk	1.90	72.20
5407A	9.2 Tons	30 miles Bulk Truck	7.10	303.60
5502 C	3 Hrs	80 BBL Vac Truck	90.00	270.00
1123	3300 gals	City water	12.80/1000	42.24
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4103	1	4 1/2 Cement Basket	190.00	190.00
			Sub total	4012.04
			SALES TAX 6.3%	178.20
			ESTIMATED TOTAL	4190.24

THANK YOU

214955

AUTHORIZATION witnessed By Ben

TITLE Toolpusher / skyd Delg.

DATE _____
4520.30