

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33640
 Name: Haas Petroleum, LLC
 Address: 800 West 47th Street, Suite #409
 City/State/Zip: Kansas City, MO 64112
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Mark Haas
 Phone: (816) 531.5922
 Contractor: Name: Skyy Drilling, LLC
 License: 33557
 Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/11/07	10/13/07	10/13/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207- 27268-0000
 County: Woodson
 SE NE NW Sec. 18 Twp. 24 S. R. 14 East West
1070 feet from S / (circle one) Line of Section
2220 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (circle one) NW SW

Lease Name: HO Kimbell Well #: 25
 Field Name: Winterschied
 Producing Formation: Mississippian Dolomite
 Elevation: Ground: 1103.6' Kelly Bushing: 1110.1'
 Total Depth: 1700' Plug Back Total Depth: 1693'
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1700'
 feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ACT II W/H 1-22-08*

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
 Title: Agent Date: 01/03/08
 Subscribed and sworn to before me this 3RD day of JANUARY,
 20 08.
 Notary Public: Maurice E. Eason
 Date Commission Expires: 9/18/2010

Maurice Eason
 Notary Public, State of Kansas
 My Appl Expires 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 04 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: HO Kimbell Well #: 25
 Sec. 18 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Mississippian Dolomite 1636' (526)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Class "A"	35	2% CaCl ₂ , 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1693'	60/40 Poz Mix	135	8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1631-1648'	1200 gal. 15% HCL	1631-1648'

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 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size 2 3/8"	Set At 1655'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 12745
LOCATION Enoch
FOREMAN Troy Stricker

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-07	3451	HO Kambell # 25				Washington
CUSTOMER Hass Petroleum LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 800 West 47th Ste 409			445	Cliff		
CITY STATE ZIP CODE Kansas City Mo 64112			479	Shannon		
			502	John		
			486	Kyle		

JOB TYPE Longevity HOLE SIZE 6 3/4" HOLE DEPTH 1700' CASING SIZE & WEIGHT 4 1/2" 25"
CASING DEPTH 1693' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 12.2 lb/gal SLURRY VOL 5581 WATER gal/sk 8 - 8.5' CEMENT LEFT in CASING 10'
DISPLACEMENT 27.581 DISPLACEMENT PSI 800 MIX PSI 1200 RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2" casing. Break circulation w/ 500 gal water. Mixed 13500 60/40 Per-Mix Cement w/ 8% Gel + 4% Flocc 4% @ 12.2 lb/gal. Tail in w/ 5000 Thick Set Cement w/ 5% Kal-Seal @ 13.4 lb/gal. Back out Pump + lines. Release Plug. Displace w/ 27.581 water. Final Pumping Pressure 800 PSI. Pump Plug to 1200 PSI wait 2 mins. Release Pressure. Float Held. Good Cement to surface = 10861 slug to Pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1131	13500	60/40 Per-mix Cement	9.80	13230.00
1118A	930*	Gel 8%	.15*	139.50
1107	34**	Flocc 4% @ 4%	1.90	64.60
1126A	5000	Thick Set Cement	15.40	7700.00
1110A	250*	Kal-Seal 5% @ 4%	38**	95.00
5407		Ten-Mileage Bulk Truck	14.00	280.00
5502C	4hrs	80861 Vot Truck	90.00	360.00
1123	7000gal	City Water	12.00	8400.00
4904	1	4 1/2" Top Rubber Plug	40.00	40.00
4310	1	4 1/2" Baffle Plug	25.00	25.00
			Sub Total	4078.00
			SALES TAX	157.28
			ESTIMATED TOTAL	4235.28

Thank You!

217319

AUTHORIZATION witnessed by Ben

TITLE _____

DATE _____

4236.73

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12768
 LOCATION Chanute
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-11-07	3451	H.O. Kimbell #25				WIO
CUSTOMER Haas Petroleum, LLC						
MAILING ADDRESS 800 West 47th Ste 409						
CITY Kansas City		STATE Mo.	ZIP CODE 64112			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	CLIFF		
			502	Heath		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 40' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 # SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 1.9 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 all fresh water. mixed 35 sks class A cement w/ 2% GCL, 2% GBL @ 14.8 #/gal. Displace w/ 1.9 BBL fresh water. Shut casing in. Good cement return to surface. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE		
5406	0	MILEAGE IN field	0	0
1104 S	35 SKS	Class "A" Cement	12.20	427.00
1102	65 #	GCL 2%	.67	43.55
1118 A	65 #	GBL 2%	.15	9.75
5407	1.64 TONS	Ton Mileage BULK TRUCK	125.00	205.00
RECEIVED KANSAS CORPORATION COMMISSION JAN 04 2008 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	479.30
			SALES TAX 6.3%	30.25
			ESTIMATED TOTAL	509.55

THANK YOU
 2/11/82
 TITLE Toolpusher

AUTHORIZATION witnessed by Ben Harrell

DATE

1445.55