

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531.5922
Contractor: Name: Skyy Drilling, LLC
License: 33557
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>08/15/07</u>	<u>08/19/07</u>	<u>08/20/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207- 27206-0000
County: Woodson
APNE - NE - SW - NE Sec. 07 Twp. 24 S. R. 14 East West
1476 feet from S / (N) (circle one) Line of Section
1340 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Estes Well #: 17
Field Name: Winterschied

Producing Formation: Mississippian Dolomite
Elevation: Ground: 1166.5' Kelly Bushing: 1173'
Total Depth: 1720' Plug Back Total Depth: 1711'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1720'
feet depth to surface w/ 240 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Asst. Eng. 1-22-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Agent Date: 01/02/08
Subscribed and sworn to before me this 2 day of January,
20 08.
Notary Public: Sylvia Arciga
Date Commission Expires: 5-16-09



SYLVIA ARCIGA
NOTARY PUBLIC
STATE OF KANSAS

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Estes Well #: 17
 Sec. 07 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Mississippian Dolomite 1710' (537)
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RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 03 2008
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Class "A"	35	2% CaCl ₂ , 2% Gel
Production	7 7/8"	4 1/2"	9.5#	1711'	60/40 Poz Mix	240	8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		1500 gal. 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **12487**
 LOCATION Europe
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
8-16-07	3451	Estes #17				Wichita												
CUSTOMER <u>Haas Petroleum, LLC</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Jeared</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			502	Jeared		
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445	Justin																	
502	Jeared																	
MAILING ADDRESS <u>800 West 47th Ste 409</u>																		
CITY <u>Kansas City</u>		STATE <u>Mo.</u>	ZIP CODE <u>64112</u>															

SKYY
 Drlg
 Rig 1

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 41' CASING SIZE & WEIGHT 8 7/8
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15* SLURRY VOL 8.5 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 10"
 DISPLACEMENT 2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 7/8 casing. Break circulation w/ 5 bbl fresh water. Mixed 35 sks class "A" cement w/ 2% CACL2, 2% GOL @ 15 gal/gal. Displace w/ 2 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	650.00	650.00
5406	30	MILEAGE	3.30	99.00
1104 S	35 sks	Class "A" Cement	12.20	427.00
1102	65*	CACL2 2%	.67*	43.55
1118 A	65*	GOL 2%	.15*	9.75
5407	1.64 Tons	Ton Mileage Bulk Truck	MIC	265.00
				RECEIVED
				KANSAS CORPORATION COMMISSION
				JAN 03 2008
				CONSERVATION DIVISION
				WICHITA, KS
			Sub Total	1544.30
			SALES TAX 6.3%	97.25
			ESTIMATED TOTAL	1544.55

AUTHORIZATION Witnessed By Doc

THANK YOU
 2/26/08
 TITLE Drilllog/skyy Drlg.

DATE _____
 1544.55

12489

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

JAN 03 2008

TICKET NUMBER

LOCATION EUREKA

FOREMAN KEVIN MCCOY

CONSERVATION DIVISION
TREATMENT REPORT & FIELD TICKET
CEMENT

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CITY <u>KANSAS CITY</u>	STATE <u>Mo.</u>	ZIP CODE <u>64112</u>																								
SKYY Dtlg. R191																										

JOB TYPE Longstrump HOLE SIZE 7 7/8 HOLE DEPTH 1720' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1711' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.4 SLURRY VOL 84 BBL WATER gal/sk 8.0-8.5 CEMENT LEFT in CASING 60' +
 DISPLACEMENT 28.2 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 10 BBL Fresh water. Pump 240 SKS 60/40 Pozmix Cement w/ 8% Gel, 4 1/2" floccate @ 12.8 # per gal, TAIL IN w/ 50 SKS Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.4 # per gal, yield 1.69. Shut down. Release Plug. Displace w/ 28.2 BBL Fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1720'. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 25 BBL to Pit. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	30	MILEAGE	3.00	90.00
1131	240 SKS	60/40 Pozmix Cement	9.20	2208.00
1118 A	1650 #	Gel 8% } LEAD	.15 #	247.50
1107	60 #	Floccate 1/4 # per/sk } Cement	1.90 #	114.00
1126 A	50 SKS	THICK SET Cement } TAIL	15.40	770.00
1110 A	250 #	Kol-Seal 5 # per/sk } Cement	.38 #	95.00
5407A	13.07 TONS	30 miles Bulk Truck	1.10	1437.70
5501 C	3 Hrs	Water Transport	100.00	300.00
1123	5000 gals	City water	12.84/gal	64200.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4108	1	4 1/2 Cement Basket	190.00	190.00
4129	6	4 1/2 x 7 7/8 Centralizers	36.00	216.00
			Sub Total	6716.40
		THANK YOU	6.3%	SALES TAX
				ESTIMATED TOTAL
				6016.40

AUTHORIZATION Witnessed By Ben

TITLE Toolpusher/skyy Dtlg.

DATE _____

6016.40