

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
 Name: Haas Petroleum, LLC
 Address: 800 West 47th Street, Suite #409
 City/State/Zip: Kansas City, MO 64112
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Mark Haas
 Phone: (816) 531.5922
 Contractor: Name: Skyy Drilling, LLC
 License: 33557
 Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08/29/07</u>	<u>09/04/07</u>	<u>09/05/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207- 27246-0000
 County: Woodson
 NE NW Sec. 18 Twp. 24 S. R. 14 East West
205 feet from S / (circle one) Line of Section
850 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: HO Kimbell Well #: 19
 Field Name: Winterschied
 Producing Formation: Mississippian Dolomite
 Elevation: Ground: 1103.8' Kelly Bushing: 1110.3'
 Total Depth: 1690' Plug Back Total Depth: 1687'
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1690
 feet depth to surface w/ 210 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT II w/ water 1-22-08*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
 Title: Agent Date: 01/02/08
 Subscribed and sworn to before me this 2 day of January
20 08
 Notary Public: Sylvia Arcega
 Date Commission Expires: 5-16-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JAN 3 3 2008
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: HO Kimbell Well #: 19
 Sec. 18 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Sidewall Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Mississippian Dolomite 1628' (518)
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Class "A"	35	2% CaCl ₂ , 2% Gel
Production	7 7/8"	4 1/2"	9.5#	1687'	60/40 Poz Mix	210	8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1625-1643'	1500 gal. 15% HCL	1625-1643'

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 03 2008

 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1651.39'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12548
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-5-07	3451	H.O. Kimbell #19				Woodson

CUSTOMER <u>HAAS Petroleum, LLC</u>		SKYY DR19. R19 1	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>800 West 47th Ste 409</u>			445	Justin		
CITY <u>KANSAS CITY</u>	STATE <u>MO.</u>		ZIP CODE <u>64112</u>	441	JERRID	
			502	CLIFF		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1690' KB CASING SIZE & WEIGHT 4 1/2 9.5* New
 CASING DEPTH 1687 KB DRILL PIPE _____ TUBING _____ OTHER P8TD 1677 KB
 SLURRY WEIGHT 12.8-13.4 SLURRY VOL 77 BBL WATER gal/sk 8.0-8.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 27.7 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 5 BBL fresh water. mixed 210 sks 60/40 Pozmix Cement w/ 8% Gel, 1/4 * Flocele per/sk @ 12.8* per/gal, yield 1.65. Tail in w/ 50 sks Thick Set Cement w/ 5* Kol-Seal per/sk @ 13.4* per/gal, yield 1.69. Shut down. wash out Pump & Lines. Release Plug. Displace w/ 27.7 BBL fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 19 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1131	210 SKS	60/40 Pozmix Cement	9.80	2058.00
1118 A	1445*	Gel 8% / Lead	.15*	216.75
1107	50*	Flocele 1/4* per/sk / Cement	1.90	95.00
1126 A	50 SKS	THICK Set Cement / TAIL	15.40	770.00
1110 A	250*	KOL-SEAL 5* per/sk / Cement	.38*	95.00
5407 A	11.78 TONS	30 miles Bulk Trucks	1.10	388.74
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	3	4 1/2 x 7 7/8 Centralizers	36.00	108.00
4103	1	4 1/2 Cement BASKET	190.00	190.00
4310	1	4 1/2 Baffle Plate	25.00	25.00
		Sub Total		4925.49
		SALES TAX 6.3%		226.61
		ESTIMATED TOTAL		5152.10

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 03 2008
 CONSERVATION DIVISION
 WICHITA, KS

THANK YOU
 016049
 TITLE Toolpusher/Skyy Delg.

AUTHORIZATION witnessed By Ben Harroll DATE _____

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 12557

LOCATION ELDEN

FOREMAN CLIFF LEONARD

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-29-07	3451	HO Kimbell #19				Woods																
CUSTOMER Haas Petroleum LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>290</td> <td>CLIFF</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>JEFF</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	290	CLIFF			479	JEFF						
TRUCK #	DRIVER	TRUCK #					DRIVER															
290	CLIFF																					
479	JEFF																					
MAILING ADDRESS 800 West 47th suite 409																						
CITY Kansas City	STATE Mo	ZIP CODE 64112																				
			SKYY ORIG																			

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 41' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 1/2 sb1 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ fresh water. Mixed 35 sacks regular class "A" cement w/ 290 cement + 290 gel @ 15# per sack. Displace w/ 2 1/2 sb1 fresh water, shut casing in w/ gel cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	30	MILEAGE	3.30	99.00
11045	35 sacks	class "A" cement	12.20	427.00
1102	65#	290 cement	.67	43.55
1118A	65#	290 gel	.15	9.75
5407		ton-mileage bulk tax	m/lc	285.00
RECEIVED KANSAS CORPORATION COMMISSION JAN 03 2008 CONSERVATION DIVISION WICHITA, KS				
			Subtotal	1514.30
			6.3% SALES TAX	30.25
			ESTIMATED TOTAL	1544.55

AUTHORIZATION called by Lig

TITLE _____

DATE _____

216049

1544.55