

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531.5922
Contractor: Name: Skyy Drilling, LLC
License: 33557
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>08/22/07</u>	<u>08/27/07</u>	<u>08/27/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207- 27204-0000
County: Woodson
APNE - SE - SW - NE Sec. 07 Twp. 24 S. R. 14 East West
2136 feet from S (circle one) Line of Section
1340 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Estes Well #: 15
Field Name: Winterschied
Producing Formation: Mississippian Dolomite
Elevation: Ground: 1176.1' Kelly Bushing: 1182.6'
Total Depth: 1763' Plug Back Total Depth: 1756'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1763'
feet depth to surface w/ 215 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II WSH*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Agent Date: 01/02/08
Subscribed and sworn to before me this 2 day of January
20 08
Notary Public: Sylvia Arciga
Date Commission Expires: 5-16-09



SYLVIA ARCIGA
NOTARY PUBLIC
STATE OF KANSAS

KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	RECEIVED KANSAS CORPORATION COMMISSION JAN 03 2008
<input checked="" type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Estes Well #: 15
 Sec. 07 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Micro, Litho Density Compensated Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippian Dolomite</td> <td>1711'</td> <td>(528)</td> </tr> </table>	Name	Top	Datum	Mississippian Dolomite	1711'	(528)
Name	Top	Datum					
Mississippian Dolomite	1711'	(528)					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Class "A"	35	2% CaCl ₂ , 2% Gel
Production	7 7/8"	4 1/2"	9.5#	1756'	60/40 Poz Mix	215	8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	1707-1717'	1500 gal. 15% HCL	1707-1717'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

12553

LOCATION EUREKA

FOREMAN Kyle Larson

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
8-27-07	3451	ESTES #15				Wichita																				
CUSTOMER Haas Petroleum, LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>JEFF</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Troy</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Cliff</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle			479	JEFF			441	Troy			436	Cliff		
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MAILING ADDRESS 800 West 47th St 409																										
CITY Kansas City		STATE Mo	ZIP CODE 64112																							
Skry Orig. JOB TYPE <u>long string</u> HOLE SIZE <u>7 7/8"</u> HOLE DEPTH <u>1763'</u> CASING SIZE & WEIGHT <u>4 1/2" 16.5"</u> CASING DEPTH <u>1256'</u> DRILL PIPE _____ TUBING _____ OTHER _____ SLURRY WEIGHT <u>12.8-13.4</u> SLURRY VOL <u>80 Bbl</u> WATER gal/sk <u>70-80</u> CEMENT LEFT in CASING <u>10'</u> DISPLACEMENT <u>28 Bbl</u> DISPLACEMENT PSI <u>600</u> PSI <u>1100</u> RATE _____																										

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 5 gal fresh water. Mixed 215 sacks 60/40 Peamix cement w/ 89 gal 1/4" flocc @ 12.8-13.4 gal. Tail in w/ 50 sacks thickset cement w/ 5" Rokson 5" @ 13.4 gal. Shut down, washout pump & lines, release plug. Displace w/ 28 Bbl fresh water. Final pump pressure, 600 PSI. Bump plug to 1100 PSI. wait 2 mins. release pressure, shut hold. Good cement returns to surface = 18 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5466	30	MILEAGE	3.30	99.00
1131	215 sacks	60/40 Peamix cement	9.80	2107.00
1112A	1480*	89 gal	.15	222.00
1107	54*	1/4" flocc @ 12.8-13.4 gal	1.90	102.60
1126A	50 sacks	thickset cement	15.40	770.00
1110A	250*	Rokson 5" @ 13.4 gal	.38	95.00
5407A	12	tan-mileage bulk trk	1.10	132.00
5502C	3 hrs	80 Bbl UAL TRK	90.00	270.00
1123	3000 gals	city water	12.00	36.00
4404	1	4 1/2" top rubber plug	40.00	40.00
4103	1	4 1/2" cement baskets	190.00	190.00
4129	3	4 1/2" x 2 3/8" centralizers	n/c	n/c
4310	1	4 1/2" baffle plate	25.00	25.00
			5.40	5195.00
			6.30	28.18
				5423.18

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KANSAS CORPORATION COMMISSION
JAN 03 2008
CONSERVATION DIVISION
WICHITA, KS

015999

TITLE Co. Rep.

DATE

5421.18

AUTHORIZATION witnessed by an

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12516
 LOCATION Eureka
 FOREMAN Russell McClay

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-22-07	3451	Estes #15				
CUSTOMER Hans Petroleum L.L.C.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 west 47 th STE 409			290	CLIFF		
CITY STATE ZIP CODE Kansas City Mo 64112			441	RUS		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 40 CASING SIZE & WEIGHT 8 7/8
 CASING DEPTH 40 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5'
 DISPLACEMENT 2 86l DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, Rig up to 8 5/8 casing, Break circulation
w/ 5 86l water mix 35 ski Regular cement w/ 2% cacl2 2% gel
Displace w/ 2 86l water. Good cement Returns. Job complete
Done.

Thank you
 Russell McClay

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	650.00	650.00
5406	30	MILEAGE	3.30	99.00
1104 S	35 ski	Regular cement	12.20	427.00
1102	65#	cacl2 2%	.67	43.55
1118 A	65#	gel 2%	.18	11.70
5407	1.65 Tow	Tow mileage	m/c	285.00
RECEIVED KANSAS CORPORATION COMMISSION				
JAN 03 2008				
CONSERVATION DIVISION WICHITA, KS				
SALES TAX				1514.30
ESTIMATED TOTAL				30.25
TOTAL				1544.55

Thank you
 Russell McClay

AUTHORIZATION witnessed by Ben

TITLE 210860 Tool Pusher

DATE 8-22-07

1544.55