

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8740
Name: Bramwell Petroleum Inc.
Address: 15183 SW 25 Ave
City/State/Zip: Spivey, KS 67142
Purchaser: Central Kansas Crude
Operator Contact Person: Douglas Bramwell
Phone: (620) 532-6019
Contractor: Name: D & B Drilling
License: 33789
Wellsite Geologist: NONE
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>07/09/06</u>	<u>08/12/06</u>	<u>09/14/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

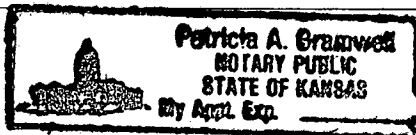
API No. 15 - 095-22-040 -00-00
County: Kingman
SW SE SE Sec. 1 Twp. 30 S. R. 7 East West
330 S feet from (S) N (circle one) Line of Section
1050 E feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hanner Well #: 4
Field Name: Messenger Pool
Producing Formation: Mississippi
Elevation: Ground: 1452 Kelly Bushing: 1445
Total Depth: 4150 Plug Back Total Depth: 4148
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Act 2 with 1-22-03*
Chloride content 5000 ppm Fluid volume no reserve pit bbls
Dewatering method used NONE
Location of fluid disposal if hauled offsite:
Operator Name: Bramwell Petroleum Inc.
Lease Name: Maple License No.: 8740
Quarter SW Sec. 6 Twp. 30 S. R. 6 East West
County: Kingman Docket No.: 22,186

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Douglas Bramwell*
Title: President Date: 12/26/07
Subscribed and sworn to before me this 26 day of DEC
20 07
Notary Public: *Patricia A. Bramwell*
Date Commission Expires: 2-18-2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
JAN 03 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bramwell Petroleum Inc. Lease Name: Hanner Well #: 4
 Sec. 1 Twp. 30 S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma/Neutron Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>4096</td> <td>2651</td> </tr> </table>	Name	Top	Datum	Mississippi	4096	2651
Name	Top	Datum					
Mississippi	4096	2651					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8	23	208	60/40 Poz	180	3% Cacl
Production Casing	7 7/8	5 1/2	14	4149	60/40 Poz	75	
					AAZ	50	10% salt 5lb/sk Gbsumb 1/2%FLA-3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug-Off Zone	4099-4113	class A	108	1% Cacl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	4099-4113		100 gal Mud Acid w/Ball Seal	Depth 4099-4113
2	4097-4102 & 4105-4110		squeeze w/108 sx cement Frac w/ 34,000 g gelled WTR	4097-4110
			&30,000 lb sand treat w/2200 lb gel polymer & 1515 BW	

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>4130</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>09/14/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>10</u>	Water Bbls. <u>160</u>	Gas-Oil Ratio <u>1 to 5</u>	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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WICHITA, KS

Kas0, East on 42, 3 miles, North into

50



FIELD ORDER 13709

Subject to Correction

Date 7-9-06		Customer ID		Lease Hanner	Well # 4	Legal 1-30-7
CHARGE Bramwell Petroleum		County Kingsman	State KS	Station Pratt		
Depth 215	Formation	Shoe Joint 30				
Casing 8 5/8 23'	Casing Depth 238	TD	Job Type 8 5/8 S.P. N.W.			
Customer Representative			Treater Steve Orlando			

AFE Number	PO Number	Materials Received by X <i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	180 Sys	60/40 Poz		
P	C310	465 Lb	Calcium Chloride		
P	F163	1 ea	Wooden Cement Plug 8 5/8		
P	E100	100m	Heavy Vehicle Mileage		
P	E101	50m	Pickup Mileage		
P	E104	388 tm	Bulk Delivery		
P	E107	180 Sys	Cement Service Charge		
P	R200	1 ea	Casing Cement Pumping 0-300'		
P	R701	1 ea	Cement Head Rental		
			1 Bag Sugar		
			Discounted price plus tax		4353.62

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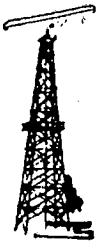
Customer BRAMMER PET.	Lease No.	Date 8-12-06
Lease HAWNER	Well # 4	
Field Order # 13940	Station PRATT KS.	Casing 5 1/2
Type Job LOW STRENGTH - NW	Depth 4149	County KANAWAN
	Formation TD-4150'	State KS.
		Legal Description 1-30-7

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2				Pre Pad	Max		5 Min.	
Depth	Depth	From	To	Pad	Min		10 Min.	
4149				Frac.	Avg		15 Min.	
Volume	Volume	From	To		HHP Used		Annulus Pressure	
				Flush	Gas Volume		Total Load	
Max Press	Max Press	From	To					
Well Connection	Annulus Vol.	From	To					
Plug Depth	Packer Depth	From	To					

Customer Representative BRAMMER	Station Manager SCOTT	Treater CORNLEY
Service Units 174 309 457 803 572		
Driver Names HC JVA HEVON - KEVIN		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1800					ON LOCATION
					RUN 4168' 5 1/2" CSG. 104 JTS.
					FLOOR SHOE, CENT. - 1-3-5-6
2025					TO THE BOTTOM - DROP PUG - BREAK CIRC.
2110	200		12	6	PUMP 12 bbl MUD FLUSH
	200		3	6	PUMP 3 bbl H ₂ O
	200		16	6	MIX 75 SK. 60/40 P02
	200		12	6	MIX .50 SK. 10% SALT, 5% SK. GYPSUMITE, .5% PUA-322, .75% BUS BLOK, .1% DEFOMMER
					STOP - WASH LINE - DROP PUG
	0		0	7	START DISP.
	200		78	7	LIFT COMMENT
	500		95	5	SLOW RATE
2145	1000		101	3	RING DOWN - HOLD
					SHUT IN HEAD PER BRAMMER
					PUG RAT HOLE - 15 SK. 60/40 P02
2230					JOB COMPLETE
					THOMAS - HEVON

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CONSERVATION DIVISION
WICHITA, KS



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

7829

SERVICE TICKET

7032

DATE 10-5-06

COUNTY Prize CITY _____

CHARGE TO Brannwell Petro Tex
 ADDRESS 15183 SW 25th Ave CITY Spivey ST Th ZIP 67142
 LEASE & WELL NO. HANNAH #4 CONTRACTOR Brannwell Well Ser.
 KIND OF JOB SQUEEZE SEC. 1 TWP. 30S RNG. 7W
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			1088.44
108	SKS CLASS A	X 7.25	783.00
1	SK CACT2	X 27.50	27.50
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109	BULK CHARGE X 1.05		114.45
92	BULK TRK. MILES X 5.12 X .85		400.38
92	PUMP TRK. MILES X 2.25		207.00
1	Squeeze Manifold Rental PLUGS		50.00
SALES TAX			
TOTAL			

T.D. Pul-4099 to 4113-28 Holes
 SIZE HOLE D
 MAX. PRESS. 2200
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT 4041 VOLUME 63.14
 TBG SET AT 4041 VOLUME 23.44
 SIZE PIPE 5 1/2
 PKER DEPTH 4041
 TIME ON LOCATION 8:00AM TIME FINISHED 1:00PM

REMARKS: Packer set at 4041 - LOADED Annulus Pressured up to 500#
Took Trip Rate of 3bbl per min at 350#. MIXED 75 SKS CLASS A +
2% CACT2 - TAPED with 33 SKS CLASS A Common. Flushed Pump
and lines. Displaced 23 1/2 bbls - Staged 6 minutes - Squeeze at 2200#.
Released - Flushed 58 ft. Using Clean. -

EQUIPMENT USED

NAME Shawn J. UNIT NO. A-14
LARRY STORM
 CEMENTER OR TREATER

NAME Chet T. UNIT NO. B-1
 OWNER'S REP.

pd 11-4-06