

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Clayton Camozzi

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-11-2006	10-22-2006	10-23-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24989-0000
County: Barton
app. SW NE NW Sec. 27 Twp. 17 S. R. 13 East West
745 feet from S (N) (circle one) Line of Section
1420 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Childs Trust Well #: 1-27
Field Name: Trapp

Producing Formation: Arbuckle
Elevation: Ground: 1881 Kelly Bushing: 1890
Total Depth: 3460' Plug Back Total Depth: 3430'
Amount of Surface Pipe Set and Cemented at 857 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 857'
feet depth to surface w/ 425 sx cmt.

Drilling Fluid Management Plan *ALT I W H*
(Data must be collected from the Reserve Pit) *1-22-08*
Chloride content 6700 ppm Fluid volume 250 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 1-02-2008

Subscribed and sworn to before me this 2 day of January,
2008.

Notary Public: Steven Thomason

Date Commission Expires: 9/3/09
NOTARY PUBLIC - State of Kansas
STEVEN THOMASON
My Appt. Expires 9/3/09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Shelby Resources, LLC Lease Name: Childs Trust Well #: 1-27
 Sec. 27 Twp. 17 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Sonic, Dual Induction & Compensated Density / Neutron logs.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka Lime</td> <td>2799</td> <td>-909</td> </tr> <tr> <td>Heebner Shale</td> <td>3039</td> <td>-1149</td> </tr> <tr> <td>Toronto Lime</td> <td>3057</td> <td>-1167</td> </tr> <tr> <td>Brown Lime</td> <td>3124</td> <td>-1234</td> </tr> <tr> <td>Lansing</td> <td>3141</td> <td>-1251</td> </tr> <tr> <td>Base KC</td> <td>3351</td> <td>-1461</td> </tr> <tr> <td>Arbuckle</td> <td>3358</td> <td>-1468</td> </tr> </table>	Name	Top	Datum	Topeka Lime	2799	-909	Heebner Shale	3039	-1149	Toronto Lime	3057	-1167	Brown Lime	3124	-1234	Lansing	3141	-1251	Base KC	3351	-1461	Arbuckle	3358	-1468
Name	Top	Datum																							
Topeka Lime	2799	-909																							
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Lansing	3141	-1251																							
Base KC	3351	-1461																							
Arbuckle	3358	-1468																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24#	857 KB	Common	425	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3446' KB	AA-2	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3358-62'	250 gal. 20% mud acid	

TUBING RECORD	Size 2-3/8"	Set At 3420'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11-10-2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10.00	Gas Mcf	Water Bbls. 110.00	Gas-Oil Ratio
				Gravity 40

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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KANSAS CORPORATION COMMISSION

JAN 03 2008

SHELBY RESOURCES, LLC

P.O. Box 1213
Hays, Kansas 67601

CHILDS TRUST #1-27

745' FNL & 1420' FEL of 27-17S-13W
Barton County, Kansas

DST #1:	2957-3008' (Plattsmouth) 30-60-10-90 Rec: 40' drilling mud. IFP: 56-74# SIP: 964-970#	FFP: 76-81# HP: 1392-1386#.	BHT: 101
DST #2:	3129-3182' (LKC "A", "B", "C", & "D") 15-45-20-90 Rec: 30' mud with a trace of oil (2% oil, 98% mud). IFP: 59-71# SIP: 807-817#	FFP: 73-81# HP: 1513-1511#.	BHT: 105
DST #3:	3180-3212' (LKC "D", "E", & "F") 15-45-25-90 Rec: 120' mud. IFP: 110-114# SIP: 681-689#	FFP: 116-116# HP: 1551-1523#.	BHT: 105
DST #4:	3210-3228' (LKC "G") 30-60-10-90 Rec: 120' mud. IFP: 108-111# SIP: 913-914#	FFP: 115-113# HP: 1568-1522#.	BHT: 104
DST #5:	3256-3350' (LKC "H", "I", "J", & "K") 30-60-60-120 Rec: 20' oil (100% oil), 50' oil and gas cut mud (10% gas, 40% oil, 50% mud), 60' oil and gas cut mud (40% gas, 40% oil, 20% mud). IFP: 86-112# SIP: 1063-1082#	FFP: 116-145# HP: 1661-1606#.	BHT: 107
DST #6:	3340-3368' (Arbuckle) 30-60-60-90 Rec: 15' oil (100% oil), 240' slightly oil cut mud (5% oil, 95% mud). IFP: 57-102# SIP: 1171-1111#	FFP: 109-171# HP: 1582-1554#.	BHT: 108

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JAN 23 2008

CC: [unclear]
3

SHELBY RESOURCES, LLC

P.O. Box 1213
Hays, Kansas 67601

CHILDS TRUST #1-27
745' FNL & 1420' FEL of 27-17S-13W
Barton County, Kansas

DST #7: 3368-3376' (Arbuckle)
30-60-60-90
Rec: 10' slightly oil cut water (10% oil, 5% mud, 85% water),
300' slightly oil cut water (5% oil, 5% mud, 90% water),
1620' water (100% water) – 19,000 chlorides.
IFP: 65-435# FFP: 446-831# BHT: 113
SIP: 1141-1133# HP: 1626-1528#.

DST #8: 3378-3387' (Arbuckle)
30-60-30-90
Rec: 15' oil (100% oil) – 40 gravity,
60' slightly water cut oil (50% oil, 50% water),
180' slightly water cut oil (80% oil, 20% water),
840' water (100% water) – 24,000 chlorides.
IFP: 82-341# FFP: 353-523# BHT: 113
SIP: 1152-1154# HP: 1649-1463#.

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CONSERVATION DIVISION
WICHITA, KS

Customer: <i>Shelby Resources</i>	Lease No.	Date: <i>10-23-06</i>
Lease: <i>Childs Trust</i>	Well #: <i>1-27</i>	
Field Order #: <i>15224</i>	Station: <i>Pratt</i>	Casing: <i>5 1/2</i>
Type Job: <i>5 1/2 L.S. New Well</i>	Formation	Depth
		County: <i>Barton</i>
		State: <i>Ks.</i>
		Legal Description: <i>27-175-13w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid	<i>150 gal. AH2</i>	RATE	PRESS	ISIP
Depth: <i>3498</i>	Depth	From	To	Pre Pad	<i>1.37 ft³</i>	Max		5 Min.
Volume: <i>845</i>	Volume	From	To	Pad		Min		10 Min.
Max Press: <i>1500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection: <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth: <i>3441</i>	Packer Depth	From	To	Flush	<i>81 Bbl.</i>	Gas Volume		Total Load

Customer Representative: *Brian Karlin* Station Manager: *Dave Scott* Treater: *Bobby Drake*

Service Units: <i>123</i>	<i>226</i>	<i>347</i>	<i>501</i>						
Driver Names: <i>Drake</i>	<i>Anthony</i>	<i>Bales</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0400</i>					<i>On location - Safety Meeting</i>
<i>0600</i>					<i>Run Csg. - 82 ft 5 1/2 x 14 # Cont. 13, 5, 7, 9, 11, 13</i>
<i>0735</i>					<i>Csg. on Bottom</i>
<i>0800</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>0837</i>			<i>20</i>	<i>4.5</i>	<i>Salt Flush</i>
<i>0842</i>	<i>150</i>		<i>5</i>	<i>4.5</i>	<i>H2O Spacer</i>
<i>0843</i>	<i>150</i>		<i>24</i>	<i>4.5</i>	<i>Super Flush II</i>
<i>0848</i>	<i>150</i>		<i>5</i>	<i>4.5</i>	<i>H2O Spacer</i>
<i>0850</i>	<i>300</i>		<i>20</i>	<i>4.5</i>	<i>Lead Cont. @ 11 #/gal</i>
<i>0854</i>	<i>200</i>		<i>40</i>	<i>4.5</i>	<i>Trail Cont. @ 15.3 #/gal</i>
<i>0902</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>0904</i>	<i>250</i>			<i>7.0</i>	<i>Start Disp.</i>
<i>0913</i>	<i>400</i>		<i>59</i>	<i>7.0</i>	<i>Alt Pressure</i>
<i>0917</i>	<i>1500</i>		<i>84</i>		<i>Plug Down</i>
<i>0920</i>			<i>4</i>		<i>Plug Rat + Make Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>

Thanks, Bobby

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

23758

Federal Tax I.D.# [REDACTED]

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <i>10-12-06</i>	SEC. <i>27</i>	TWP. <i>17</i>	RANGE <i>13</i>	CALLED OUT <i>6:15 AM</i>	ON LOCATION <i>8:00 am</i>	JOB START <i>10:30</i>	JOB FINISH <i>11:00 AM</i>
LEASE <i>Childs Trust</i>		WELL # <i>1-27</i>	LOCATION <i>Heisington 2 north on</i>		COUNTY <i>Barton</i>	STATE <i>Ka</i>	
OLD OR (NEW) (Circle one)			<i>Suank Blk top 1 1/2 east</i>				

CONTRACTOR *Sterling*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *857'*
 CASING SIZE *8 5/8 23"* DEPTH *857'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. *40'*
 PERFS. _____
 DISPLACEMENT *52 BBLs*

OWNER *Shelby Resources LLC*
 CEMENT
 AMOUNT ORDERED *425 cu Common*
30% CC 2% GEL

EQUIPMENT
UB
 PUMP TRUCK CEMENTER *John*
 # *120* HELPER *Brandon*
 BULK TRUCK
 # *344* DRIVER *Don*
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<i>425 cu</i>	@	<i>10.65</i>	<i>4,526.25</i>
POZMIX		@		
GEL	<i>8 cu</i>	@	<i>16.65</i>	<i>133.20</i>
CHLORIDE	<i>13 cu</i>	@	<i>46.60</i>	<i>605.80</i>
ASC		@		
HANDLING	<i>446 cu</i>	@	<i>1.90</i>	<i>847.40</i>
MILEAGE	<i>446 cu</i>	@	<i>14</i>	<i>564.96</i>
TOTAL				<i>6674.61</i>

REMARKS:

Run 8 5/8 casing to bottom, circulate with rig mud. Hook up to pump truck & mixed 425 cu common 30% CC 2% gel. Shut down change valves over on manifold & release 8 5/8 rubber plug. Displaced plug with 52 BBLs fresh cement did circulate.

SERVICE

DEPTH OF JOB	<i>857'</i>			
PUMP TRUCK CHARGE				<i>85.00</i>
EXTRA FOOTAGE	<i>557'</i>	@	<i>65</i>	<i>362.05</i>
MILEAGE	<i>14</i>	@	<i>6.00</i>	<i>84.00</i>
MANIFOLD		@		
TOTAL				<i>1261.05</i>

CHARGE TO: *Shelby Resources LLC*
 STREET *P.O. Box 1213*
 CITY *Hayes* STATE *Kansas* ZIP *67601*

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 KANSAS CORPORATION COMMISSION
 JAN 03 2008

CONSERVATION DIVISION
 WICHITA KS

PLUG & FLOAT EQUIPMENT

Thank you!

<i>1-8 5/8 solid rubber</i>	@	<i>100.00</i>	<i>100.00</i>
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