

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33741
 Name: Midwest Energy, Inc. Enerjey Kansas, PNC
 Address: Commerce Plaza 1 Center, 7300 W. 110th St., 7th Floor
 City/State/Zip: Overland Park, KS 66210
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Marcia Littell
 Phone: (913) 693.4608
 Contractor: Name: Birk Petroleum
 License: 31280
 Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/08/07</u>	<u>10/11/07</u>	<u>10/11/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21344-0000
 County: Douglas
NE NE NE Sec. 06 Twp. 14 S. R. 21 East West
520 feet from S (N) (circle one) Line of Section
530 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Thoren Well #: 53
 Field Name: Little Wakarusa

Producing Formation: Squirrel
 Elevation: Ground: 909' Kelly Bushing: _____
 Total Depth: 740' Plug Back Total Depth: 726'
 Amount of Surface Pipe Set and Cemented at _____ 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____ 740
 feet depth to surface _____ w/ _____ 108 _____ sx cmt.

Drilling Fluid Management Plan *ALT # W400*
1-22-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
 Title: Compliance Coordinator Date: 12/31/07
 Subscribed and sworn to before me this 31ST day of DECEMBER
2007
 Notary Public: Maureen Elton
 Date Commission Expires: 9/18/2010

Maureen Elton
 Notary Public State of Kansas
 My Appt Expires 9/18/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 03 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Midwest Energy, Inc. Lease Name: Thoren Well #: 53
 Sec. 06 Twp. 14 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	40'	Portland	14	
Production	5 5/8"	2 7/8"	5.8#	726'	50/50 poz	108	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	681.5-691.5'	Spot 75 gal. 15% HCL	681.5-691.5'
		40 bbls. city H2O w KCL, 6sks 20/40, 8sks 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS

B & B COOPERATIVE VENTURES

**900 South 4th St
Burlington, Ks 66839
620-364-1311**

DATE: 10/8-10/11/07	Lease: Thoren
Operator: Midwest Energy	Well: #53
7300 W. 110 th St., 7 th Floor	API: 15-045-21344-0000
Overland Park, Ks 66210	Description: 6-14-21
Spud: 10/8/07 T.D.: 10/11/07	County: Douglas

Formations	From	To	Formations	From	To
Top Soil	0	4	Lime	605	618
Clay	4	30	Shale	618	680
Shale	30	52	Oil Sand	680	690
Lime	52	101	Core 680-690		
Shale	101	107	Shale	690	740
Lime	107	126	T.D.	740	
Shale	126	159			
Lime	159	182			
Shale	182	224			
Lime	224	395			
Shale	395	407			
Lime	407	420			
Shale	420	460			
Lime	460	471			
Shale	471	560			
Lime	560	564			
Shale	564	578			
Lime	578	594			
Shale	594	605			

Surface bit: 9 7/8" Length: 40' Size: 7" Cement: 14 sx

Drill bit: 6" T.D.: 740' Pipe set: 725 Size: 2 7/8"

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JAN 03 2008

CONSERVATION DIVISION
WICHITA KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15715

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/11/07	5460	Thoren #53	6	14	21	DG.

CUSTOMER
Midwest Energy

MAILING ADDRESS
7300 W 110th St.

CITY Overland Park STATE KS ZIP CODE 66210

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Kasey		
122	Ken		
369	Jason		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 740 CASING SIZE & WEIGHT 2 1/8 EUE

CASING DEPTH 726' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug.

DISPLACEMENT 4.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 53 PPM

REMARKS: Check casing depth w/ wire line. Mix + Pump 100* Premium Gel Flush. Mix + Pump 108 SKS 50/50 Por Mix Cement 290 Gel. Cement to Surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.2 BBLs Fresh water. Pressure to 700* PSI. Shut in casing.

Fred Mader

B+B Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>	495	840 ⁰⁰
5406	1/2 of 30 mi	MILEAGE <u>Pump Truck</u>	495	495 ⁰⁰
5407A	1/2 of Minimum	<u>Ton Mileage</u>	122	142 ⁵⁰
5502C	1 1/2 hrs	<u>80 BBL Vac Truck</u>	369	135 ⁰⁰
1124	106 SKS	<u>50/50 Por Mix Cement</u>		938 ¹⁰
1118B	282 [#]	<u>Premium Gel</u>		423 ³⁰
4402	1	<u>2 1/2" Rubber Plug</u>		20 ⁰⁰
		<u>Sub Total</u>		2167 ⁴⁰
		<u>Tax @ 6.3%</u>		133.02
		<u>RECEIVED</u>		
		<u>KANSAS CORPORATION COMMISSION</u>		
		<u>JAN 03 2008</u>		
		<u>CONSERVATION DIVISION</u>		
		<u>WICHITA, KS</u>		

AUTHORIZATION [Signature]

TITLE Watt 217365

SALES TAX ESTIMATED 2230.42