

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33741
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)
Address: Commerce Plaza 1 Center, 7300 W. 110th St., 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Marcia Littell
Phone: (913) 693.4608
Contractor: Name: Kimzey Drilling
License: 33030
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/06/07</u>	<u>07/09/07</u>	<u>08/01/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21328-0000
County: Douglas
SE NE Sec. 06 Twp. 14 S. R. 21 East West
830 feet from S (circle one) Line of Section
200 feet from (circle one) E/W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thoren Well #: 37
Field Name: Little Wakarusa
Producing Formation: Squirrel
Elevation: Ground: 912' Kelly Bushing: _____
Total Depth: 726' Plug Back Total Depth: 718'
Amount of Surface Pipe Set and Cemented at 43.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 726
feet depth to surface w/ ? sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ALT II WITH 1-22-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: 01/03/08
Subscribed and sworn to before me this 3RD day of JANUARY,
20 08.
Notary Public: Maureen Egan
Date Commission Expires: 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution

JAN 04 2008
CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC, State of Kansas
My Appt Expires 9/18/2010

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Thoren Well #: 37
 Sec. 06 Twp. 14 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	43.5'	Portland	16	
Production	5 5/8"	2 7/8"	5.8#	718'	50/50 Poz	80	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4 SPF	683'-690'	Spot 75 gal. 15% HCL		683-690'
		119 bbls city H2O w KCL, 10 sks 20/40, 16 sks 12/20		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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JAN 04 2008

Drillers Log

Company : Midwest Energy
Farm: Thoren
Well No. 37
API:15-045-21328-0000
Surface Pipe:43.5' 7"

County: Douglas
Sec:6 Twp: 14 Range: 21
Location: 838' FNL
Location: 200' FEL
Spot: SE-NE-NE

T.D. Hole 726' T.D. Pipe 718"

Contractor E.K. Energy LLC

Thickness	Formation	Depth	Remarks
18	Soil & clay	18	Drilled 9 7/8 Hole set 43.5' 7" cemented <i>return to surface Portland 16SKS</i>
21	Shale	39	Drilled 5 5/8 Hole
42	Lime	81	
5	Shale	86	
9	Lime	95	Start 7-6-07
7	Shale	102	Finsh 7-9-07
19	Lime	121	
30	Shale	151	Cored 677' -- 697'
17	Lime	178	
41	Shale	219	
8	Lime	227	
14	Shale	241	10 Lime 640
17	Lime	258	15 Shale 655
24	Shale	282	12 Lime 667 (soft)
8	Lime	290	10 Shale 677
19	Shale	309	5 OIL SD 682
49	Lime	358	1 Shale 683
2	Shale	360	5 OIL SD 688
3	Coal	363	1 Broken 689
4	Shale	367	Shale T.D.
21	Lime	388	
4	Coal	392	
16	Lime	408	
48	Shale	456	
2	Lime	458	
118	Shale	576	
6	Lime	582	
4	Shale (black)	586	
16	Lime	602	
16	Shale	618	
4	Lime	622	
8	Shale	630	

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JAN 04 2008

CONSERVATION DIVISION
 WASHINGTON, KS

