

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33629  
 Name: Great Plains Energy, Inc.  
 Address: 429 N. Linden, PO Box 292  
 City/State/Zip: Wahoo, Nebraska 68066  
 Purchaser: None  
 Operator Contact Person: Dan Blankenau  
 Phone: (402) 277-5338  
 Contractor: Name: WW Drilling, LLC  
 License: 33575  
 Wellsite Geologist: Richard Bell  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>5/18/07</u>	<u>5/23/07</u>	<u>5/24/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

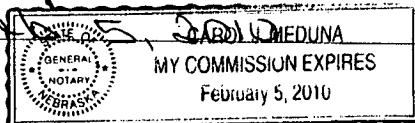
API No. 15 - 21000-00-00  
~~039-000-0000~~  
 County: Decatur  
NW SE SE SE Sec. 29 Twp. 4 S. R. 27  East  West  
330 feet from (S) N (circle one) Line of Section  
350 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Ritter Family Farm Well #: 1  
 Field Name: Wildcat  
 Producing Formation: none  
 Elevation: Ground: 2519 Kelly Bushing: 2524  
 Total Depth: 4000 Plug Back Total Depth: none  
 Amount of Surface Pipe Set and Cemented at 208 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
ALT II W/H  
1-22-08  
 Chloride content 1400 ppm Fluid volume 600 bbls  
 Dewatering method used Air Dry - Backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 1/4/07  
 Subscribed and sworn to before me this 4<sup>th</sup> day of January  
 2008.  
 Notary Public: Carol J. Medina  
 Date Commission Expires: February 5, 2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ RECEIVED  
 Wireline Log Received KANSAS CORPORATION COMMISSION  
 Geologist Report Received  
 UIC Distribution  
**JAN 04 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Great Plains Energy, Inc. Lease Name: Ritter Family Farm Well #: 1  
 Sec. 20 Twp. 4 S. R. 27  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Comp. Density/Neutron, Micro, DIL, Frac Finder</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2333</td> <td>+191</td> </tr> <tr> <td>Base Anhydrite</td> <td>2365</td> <td>+159</td> </tr> <tr> <td>Howard</td> <td>3508</td> <td>-984</td> </tr> <tr> <td>Topeka</td> <td>3534</td> <td>-1012</td> </tr> <tr> <td>Heebner</td> <td>3710</td> <td>-1186</td> </tr> <tr> <td>Toronto</td> <td>3740</td> <td>-1216</td> </tr> <tr> <td>Lansing</td> <td>3756</td> <td>-1232</td> </tr> <tr> <td>BKC</td> <td>3965</td> <td>-1441</td> </tr> </table>	Name	Top	Datum	Anhydrite	2333	+191	Base Anhydrite	2365	+159	Howard	3508	-984	Topeka	3534	-1012	Heebner	3710	-1186	Toronto	3740	-1216	Lansing	3756	-1232	BKC	3965	-1441
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	208	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JAN 04 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

28586

Federal Tax I.D. [REDACTED]

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Ordway

DATE <u>5-24-07</u>	SEC. <u>27</u>	TWP. <u>4</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>5:30 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Kitter Farms</u>	WELL# <u>1</u>	LOCATION <u>Dresden 75-2N</u>			COUNTY <u>Dodge</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR W-L-Dob #4 OWNER Same

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4000' CEMENT AMOUNT ORDERED 190 sks 60/100 per

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_ 6" / 1" 1/2 # Flo Seal

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 x 4 DEPTH 2350'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 322 HELPER Wayne

BULK TRUCK \_\_\_\_\_

# 218 DRIVER Lance

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

25 sks @ 2350'  
100 sks @ 1425'  
40 sks @ 265'  
10 sks @ 40'  
15 sks in R.H.

Thank You

CHARGE TO: Great Plains Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

CEMENT AMOUNT ORDERED 190 sks 60/100 per  
6" / 1" 1/2 # Flo Seal

COMMON 114 sks @ 12.60 1,436.40

POZMIX 76 sks @ 6.40 486.40

GEL 10 sks @ 16.62 166.20

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

Flo Seal 48 II @ 2.00 96.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 202 sks @ 1.90 383.80

MILEAGE 94 per 50 miles

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 955.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE miles @ 6.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

85/100

1. D4 Plug @ 35.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 35.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Kathy Stewart

PRINTED NAME \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION CO.

JAN 04 2008

CONSERVATION DIV.  
WICHITA, KS