

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531.5922
Contractor: Name: Skyy Drilling, LLC
License: 33557
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/11/07	10/21/07	10/25/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207- 27195-0000
County: Woodson
SE NE SW SE Sec. 07 Twp. 24 S. R. 14 East West
1611 feet from (S) N (circle one) Line of Section
2200 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Dye Well #: 42
Field Name: Winterschied

Producing Formation: Mississippian Dolomite
Elevation: Ground: 1,181' Kelly Bushing: _____
Total Depth: 1355' Plug Back Total Depth: 1352'
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1355'
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan *ALT II WITHIN 1-22-08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Agent Date: 01/03/08
Subscribed and sworn to before me this 3RD day of JANUARY,
20 08.
Notary Public: Muhammad Bloor
Date Commission Expires: 9/18/2010

Notary Public State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 04 2008
CONSERVATION DIVISION
WICHITA, KS

copy to UIC

Operator Name: Haas Petroleum, LLC Lease Name: Dye Well #: 42
 Sec. 07 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Mississippian Dolomite
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	20.5#	40'	Class "A"	20	2% CaCl ₂ , 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1352'	60/40 Poz Mix	110	8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	1319.5-1325.5'	Spot 75 gal. 15% HCL	1319.5-1325.5'
		142 bbls. city H ₂ O w KCL, 5sks 20/40, 4sks 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION JAN 04 2008

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12829
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-25-07	3451	Dye # 42	7	245	14E	Woodson	
CUSTOMER HAAS Petroleum, LLC			SKYY				
MAILING ADDRESS 800 west 47th Ste 409			Drig. Co. Rig 2				
CITY Kansas City		STATE MO.	ZIP CODE 64112				
TRUCK #		DRIVER		TRUCK #		DRIVER	
445		Justin					
502		Heath					
515		Jerrid					

JOB TYPE lungstring HOLE SIZE 6 3/4 HOLE DEPTH 1355' CASING SIZE & WEIGHT 4 1/2 9.5' New
 CASING DEPTH 1360' DRILL PIPE _____ TUBING _____ OTHER PERD 1000' 6-L
 SLURRY WEIGHT 12.8 - 13.4 SLURRY VOL 46 BBL WATER gal/sk 8 CEMENT LEFT in CASING 10'
 DISPLACEMENT 21.8 BBL DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 5 BBL Fresh water. Mixed 110 SKS 60/40 Pozmix Cement w/ 8% Gel, 1/4" Fracate per/sk @ 12.8 # per/gal, yield 1.60. Tail in w/ 50 SKS Thick Set Cement w/ 5" per/sk @ 13.4 # per/gal, yield 1.69. Wash out Pump & Lines. Shut down. Plug. Displace w/ 21.8 BBL Fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 2 minutes. Release Pressure. Float Held. Colored Cement water to SURFACE. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	84.00	84.00
5406	30	MILEAGE	3.30	99.00
1126 A	50 SKS	Thick Set Cement	15.40	770.00
1110 A	250 "	MO-SEAL 5" PER/SK	.32 "	80.00
1131	110 SKS	60/40 Pozmix Cement	9.80	1078.00
1118 A	750 "	Gel 8%	.15 "	112.50
1107	25 "	Fracate 1/4" per/sk	1.90 "	47.50
5407	7.48 TONS	Ton Mileage BULK TRUCKS	MIC	225.00
4404	1	4 1/2" Top Rubber Plug	70.00	70.00
4310	1	4 1/2" Baffle Plate	25.00	25.00
RECEIVED KANSAS CORPORATION COMMISSION JAN 04 2008				
CONSERVATION DEPT				
			Sub Total	2228.00
			SALES TAX 6.3%	140.39
			ESTIMATED TOTAL	3528.09

AUTHORIZATION Witnessed by Ben Harrell

TITLE Toolpusher/Skyy Drig.

DATE

3528.59

CONSOLIDATED OIL WELL SERVICES, UC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12817
 LOCATION Eureka
 FOREMAN Stevenson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-11-07	3451	Dye #42				
CUSTOMER			[REDACTED]			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
900 West 47th St #109			463	Kyle		
CITY			502	Heath		
STATE						
ZIP CODE						
Kansas City, MO. 64122						

JOB TYPE Surface HOLE SIZE 11 7/8 HOLE DEPTH 40' CASING SIZE & WEIGHT RTU
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5'
 DISPLACEMENT 2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 1/2" casing. Break circulation with fresh water
Mix 20% Class 'A' cement w/ 2% casing, 2% gel. Displace with 2 bbls
Fresh water. Shut casing in. Good cement returns to surface.
Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	30	MILEAGE	3.00	90.00
11045	20 sks	Class "A" cement	18.20	364.00
1102	40*	Casing 2%	.47	18.80
118A	40*	Gel 2%	.15	6.00
5407		Fan mileage Bulk Truck	MVC	176.00
			Job Total	1328.24
			SALES TAX	17.44
			ESTIMATED TOTAL	1345.68

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 04 2008

CONSERVATION

AUTHORIZATION Called by Ben

TITLE Co. Rep

DATE _____

1328.24