

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Midwest Energy, Inc. ~~ENERJEX KANSAS, INC.~~
Address: Commerce Plaza 1 Center, 7300 W. 110th St., 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Marcia Littell
Phone: (913) 693.4608
Contractor: Name: Kimzey Drilling
License: 33030
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>10/10/07</u>	<u>10/11/07</u>	<u>10/16/07</u>

API No. 15 - 045-21343-0000
County: Douglas
NE NE NE Sec. 06 Twp. 14 S. R. 21 East West
200 feet from S (N) (circle one) Line of Section
530 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thoren Well #: 52
Field Name: Little Wakarusa
Producing Formation: Squirrel
Elevation: Ground: 915' Kelly Bushing: _____
Total Depth: 740' Plug Back Total Depth: 725'
Amount of Surface Pipe Set and Cemented at 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 740'
feet depth to surface w/ 120 sx cmr.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II w/ 1-22-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: 12/31/07
Subscribed and sworn to before me this 31ST day of DECEMBER,
2007.
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2008
CONSERVATION DIVISION
WICHITA, KS

Notary Public: Maureen Elton
State of Kansas
My Appt Expires 9/18/2010

Operator Name: Midwest Energy, Inc. Lease Name: Thoren Well #: 52
 Sec. 06 Twp. 14 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	41'	50/50 poz	30	2 % Gel
Production	6"	2 7/8"	5.8#	725'	50/50 poz	120	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	690-698'	Spot 78 gal. 15% HCL	690-698'
		40 bbls. city H2O w KCL, 6sks 20/40, 8 sks 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 03 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ~~INC~~ *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15732
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-16-07	5460	Thorey #52	6	14	21	06
CUSTOMER <i>Mid West</i>			TRUCK #			
MAILING ADDRESS 7300 W 10 th St			DRIVER			
CITY Overland Park			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66210			TRUCK #			
JOB TYPE <i>long string</i>			DRIVER			
HOLE SIZE <i>6"</i>			TRUCK #			
HOLE DEPTH <i>770</i>			DRIVER			
CASING SIZE & WEIGHT <i>2 7/8</i>			TRUCK #			
CASING DEPTH <i>725</i>			DRIVER			
SLURRY WEIGHT			TRUCK #			
SLURRY VOL			DRIVER			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING			DRIVER			
DISPLACEMENT			TRUCK #			
DISPLACEMENT PSI			DRIVER			
MIX PSI			TRUCK #			
RATE			DRIVER			
REMARKS: <i>Established rate. Mixed & pumped 100 # gel to flash hole. Mixed & pumped 120 gal 50/150 po z, 20% gel. Circulated cement to surface. Flushed pump clean. Pumped plug to casing TD. Well held 800 PSI. Closed valve.</i>						

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	640.00
5406	30	MILEAGE	368	99.00
5402	725'	casing footage	368	
5407	min	ton miles	122	285.00
55026	2 1/2	80 gal	369	225.00
1118B	302 #	gel		45.30
112#	118 gal	50/150 po z		1044.30
4402	1	2 1/2 plug		20.00
RECEIVED KANSAS CORPORATION COMMISSION				2558.60
JAN 03 2008				
CONSERVATION DIVISION				
6.3				69.90
SALES TAX				
ESTIMATED TOTAL				2628.50
AUTHORIZATION <i>[Signature]</i>		TITLE <i>Well 217506</i>		DATE <i>[Signature]</i>

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15714

LOCATION Ottawa

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10/11/07	5460	Thoren # 52	6	14	21	DC	
CUSTOMER Midwest Energy Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS 7300 W 110th St.			506	Fred			
CITY Overland Park			495	Casey			
STATE KS			122	KHamm			
ZIP CODE 66210			369	Jason			
JOB TYPE	SURFACE	HOLE SIZE	9 1/8	HOLE DEPTH	41	CASING SIZE & WEIGHT	7"
CASING DEPTH	41	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	10'
DISPLACEMENT	1.25 BBL	DISPLACEMENT PSI		MIX PSI		RATE	4 BPM

REMARKS: Establish Circulation. Mix + Pump 30 sks 50/50 Por Mix Cement 2% Gel. Cement to surface. Displace 7" clean to 31' shut in casing.

Fred Mader

B+B Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE Surface Cement	495	650.00
5406	1/2 of 30 mi	MILEAGE Pump Truck	495	495.00
5407A	1/2 of minimum	Tow Mileage.	122	142.50
5502C	1 1/2 hrs	Transport + 80 BBL Vac	135	150.00
1124	30 sks	50/50 Por Mix Cement		265.50
1118B	51 #	Premium Gel		76.50
		Sub Total		1250.15
		Tax @ 6.3%		17.21
		SALES TAX		
		ESTIMATED TOTAL		1267.36

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KANSAS CORPORATION COMMISSION
JAN 03 2008
CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION *[Signature]*

TITLE WO# 217364

DATE 1267.36