

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACQ-1 September 1999 Form Must Be Typed

KCC WICHITA

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 8740	API No. 15 - 095-22009-00
Name: Bramwell Petroleum, Inc	County: Kingman
Address: 15183 SW 25 Ave	SW - SW - NW - Sec. 36 Twp. 28 S. R. 8 East 7 West
City/State/Zip: Spivey, KS 67142	2310 feet from S / (N) (circle one) Line of Section
Purchaser: Oneok Midstream	330 feet from E / (circle one) Line of Section
Operator Contact Person: Doug Bramwell	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _532 2770	(circle one) NE SE (NW) SW
Contractor: Name: Ace Drill-N	Lease Name: Southwestern College Well #: 3
License: 33006	Field Name: Garlish
Wellsite Geologist: None	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1610 Kelly Bushing: 1616
New Well Re-Entry Workover	Total Depth: 4152 Plug Back Total Depth: 4134
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 200' @ 206 Feet
✓ GasENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: N/A	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AI+ I MC
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 10-23-08
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used gravity
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Bramwell Petroleum, Inc
	Lease Name: Young D1 License No.: 8740
12-1-2005	Quarter SW Sec. 21 Twp. 26 S. R. 7 East  West
Recompletion Date  Recompletion Date	County: Kingman Docket No.: 85-2200
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of the spud date.	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Vorala Bramush	KCC Office Use ONLY
Title: President Date: March 27, 2006	Letter of Confidentiality Received
	If Denied, Yes Date:
Subscribed and sworn to before me this <u>37</u> day of <u>MARCH</u>	Wireline Log Received
20.00.	Geologist Report Received
Notary Public Patricia A Snamwell PATRICIA A GRAM	UIC Distribution
Date Commission Expires: 2-18-2010	, LUEIVED
Patricia A	A. Bramwett MAR 2 8 2006 Y PUBLIC KCC 1211
A who call	

Operator Name: Bra	mweil Petroleum, In	c	Lease I	Name:	Southwestern (	College	Well #: 3	
,		☐ East ☑ West	County:					
tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, inal geological well site	whether sho along with fir	ut-in pre	essure reached	static level, hydr	ostatic pressur	es, bottom hole
Drill Stem Tests Take		☑ Yes ☐ No		VL	.og Format	ion (Top), Depth	and Datum	Sample
Samples Sent to Ge	ological Survey	Yes VNo		Nam Miss	ie issippi		Top 4079-2463	, Datum
Cores Taken Electric Log Run (Submit Copy)		Yes No Yes No				· ·		
List All E. Logs Run	:							
Dual Inductio cement bond		ensated porosity;						÷
,			RECORD		ew Used			
	Size Hole	Report all strings set-	conductor, sur Weig	<del></del>	ermediate, produc	Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (in O.D.)	Lbs. /		Depth	Cement	Used	Additives
Surface	12 1/4	8 5/8	23		206	60-40 poz	175	2% gel 3% Cacl
Production	7 7/8	4 1/2	10 1/2		4151	USC	125	None
		ADDITIONA	L CEMENTIN	1G / SQ	UEEZE RECOR	D <sup>.</sup>	A PAREN	
Purpose: Depth Top Bottom Perforate Top Bottom Protect Casing Plug Back TD Plug Off Zone		Type of Cement #Sacks Us		Used Type and Percent Additives				
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type erforated			acture, Shot, Ceme Amount and Kind of A		ord Depth
2 4082-4088			None					
								-
TUBING RECORD 2	Size 3/8	Set At 4118	Packer A	t .	Liner Run	Yes V N	0	
Date of First, Resume Sigw	rd Production, SWD or	Enhr. Producing Me	_	Z Flowin	ng Pump	oing Gas L	.ift Oth	ner (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf 260	Wai	ter 3	Bbls.	Gas-Oil Ratio N/A	Gravity
Disposition of Gas	METHOD OF	COMPLETION			Production Inte	erval .		
Vented ✓ Sold	Used on Lease Submit ACO-18.)	Open Hole Other (Spe			Dually Comp.	Commingled	R	RECEIVED
							M	AR 2 8 2000

KCC WICHITA

# United Cementing and Acid Co., Inc. 7167

Dil Well Cementing & Acidizing

## SERVICE TICKET

(316) 32	1-4680 • 800-794	-0187 • FAX (316) 321 • El Dorado, KS 67042	1-4720	DATE	
	TO VICES OIL OIL GOD	+ El Dollado, No by d42	COUNTY	ngman CITY	
CHARGE TO	Bromere	Mail		***************************************	
			CITY	ST	ZIP
LEASE & WELL	NO South we	T (1/19 # :	CONTRA	CTOR	
KIND OF JOB _	Long STri	09	SEC	TWP.	RNG.
DIR TO LOC _		J			OLD NEW
Quantity		MATERIAL USE	ED	Serv. Charge	1007/20/
125 52	Usc	ComenT	@9.3	59	
50060		Flash	ald a		
4	4/3 C	ester lizer	බදු	29.79	
	4/2 19	FA belie	Le Shore		194.99
	BULK CHARGE				
	BULK TRK. MILE	S			
84	PUMP TRK. MILE			The state of the s	
	PLUGS 4/	Rubber	Play		38.09
The Payment of the second of t		<u> </u>		TOTAL	
Г.О.		Annual land the second	CSG SET AT	4145 VOLUN	IE 67
SIZE HOLE				VOLUM	
MAX. PRESS	400H		SIZE PIPE	4/2	
	4145		PKER DEPTH		
LUG USED			TIME ON LOCAT	TION G. 75 TIME	INISHED//:30
REMARKS:		En land	× 12 1	Borvel mai	3 /
hiv	25 EV /15	c Fall	es Play	1	DI.
To WIN	c 2/	6 11 8	are rugg	21 / 7	7 70 9
/	3. 149		e contract	RE	CEIVED
				MAR	2 8 2006
NAME		EQUIPM UNIT NO.	NAME	KCCI	NICHITA
Ch.	Tet B	F214	John	s. # B-1	11/1/
	D DH-				
	MENTER OR TRE	ATER		OWNER'S RED	

# 1

## United Cementing and Acid Co., Inc. 7151

#### SERVICE TICKET

6661

	Oil Mall Committee C. A. 1			OOOT
(316) 32	Oil Well Comenting & Acidizing 1 4680 • 800-794-0187 • FAX (316) 321-4 10 West Buh Street • El Dorado, KS 67042	1720	DATE 12-2-	<u>05</u>
		COUNTY Kins	CITY_	
ARGE TO $ otin 2$	ramual Patroleum Inc.			
DORESS [5]	83 SLO SSTAVE	CITYDIVE	ST 45	ZIP(0)14
ASE & WELL	NO. Southwest College #3	CONTRACTO	RACE Drill-	ΛL
ND OF JOB _	Surfice	SEC 36	TWP. <u></u> SS	RNG. 8 U
	Cincincia Himay 14 South to 504 3 whost I			
Quantity	MATERIAL USED		Serv. Charge	90009
75'sks	60/40202289-1-3%CC			87554
45K5	qel			40,20
55ks	CakiumChloride			134,00
	83/8 conterlizer	·		500
1843ks	BULK CHARGE	rederindration to increase the transfer and the communication of the com		18D,32
87	BULK TRK. MILES 9,21000	- Martin and American		1003.50
<u> 87 </u>	PUMP TRK. MILES			184.50
	PLUGS 78"WPC			
allende to hallende and a section of the section of		10530	SALES TAX	111,86
			TOTAL	2906.9D
2101		CSG. SET AT _2	Of VOLUM	E
E HOLE	2 /4''	TBG SET AT		
K PRESS _		SIZE PIPE 8-5%	24 <sup>#</sup> N=w	
IG DEPTH _		PKER DEPTH		
IG USED	8%" WRC.	TIME ON LOCATION	12:00 TIME	INISHED
MARKS: R	n 8% to 210fr. Brake cir	ulation Mix	towns 175	5K26N401
Tagel 3	Joka Shurdown, Release	85/8"WRC Plu.	tdiso co	ement to
	Shur in Coment dide			
A			RECEIVEL	
	PALIBATE	T. 114-5		•
ME	EQUIPMEN UNIT NO.	T USED NAME	MAR 2 8 2006	
5h	Scalamin P. IV	1 ) 1	<b>VCC MICHIL</b>	UNIT NO.
1 TT	JUDISE I - I	-kan H	amme 5-	
Jum L	MENTER OR TREATER			The state of the s
CE!	MENTER OR TREATER		OWNER'S REP.	