

September 1999 Form Must Be Typed





Operator: License # 32864	API No. 15 - 055-21890-0000
Name: XTO Energy Inc.	County: Finney
Address: 210 Park Ave., Suite 2350	SE_SE_NW_NW Sec. 25 Twp. 25 S. R. 32 East West
City/State/Zip: Oklahoma City, Oklahoma 73102	1250 feet from S / N circle one) Line of Section
Purchaser: Oneok Field Services	1250 feet from E / (Circle one) Line of Section
Operator Contact Person: Bruce Hankins	Footages Calculated from Nearest Outside Section Corner:
Phone: (405_) 319-3208	(circle one) NE SE (NV) SW
Contractor: Name: Thornton Drilling	Lease Name: Koehn Well #: 11-25
License: 4815	Field Name: Hugoton
Wellsite Geologist:	Producing Formation: Chase
Designate Type of Completion:	Elevation: Ground: 2843' Kelly Bushing: 2852'
New Well Re-Entry Workover	Total Depth: 3020' Plug Back Total Depth: 2959'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 16 jts @ 488 Feet
	r
Other (Ocean MOM) First Control of	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet If Alternate II completion, cement circulated from 3006
If Workover/Re-entry: Old Well Info as follows: Operator: KCC WICI	
	The depth to Surface w/ 405 sx cmt.
Well Name:	Drilling Fluid Management Plan Alt II MC
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit) / 0-23-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 8000 ppm Fluid volume 800 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
01-13-2006	
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp. S. R East West
, , , , , , , , , , , , , , , , , , ,	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
nerein are complete and correct to the best of my knowledge.	
Signature: <u>Allex E. Hashiis</u> Regulatory & Data	KCC Office Use ONLY
ritle: Processing Manager Date: 03-14-2006	Letter of Confidentiality Attached
Subscribed and sworn to before me this 14thday of March	If Denied, Yes Date:
	Wireline Log Received
2006	Geologist Report Received
Notary Public: Ayre () JOYCE A GUILLIN OKlanoma Coun	AMS UIC Distribution
Date Commission Expires: SHAD Notary Public in and	for
State of Oklahom Commission # 00013369 Expire	



J	MAIS	20	Side	Two			•	t t			
Operator Name:	XTO Energy	U.	l ease	Name:_	Koehn		Well #: 11-2	25			
Sec. 25 Twp. 2	25 _{S. R.} 32	East ✓ West		: Finn			***************************************				
tested, time tool oper temperature, fluid rec	n and closed, flowing covery, and flow rate:	and base of formations g and shut-in pressure s if gas to surface tes inal geological well si	s penetrated. es, whether sh t, along with fi	Detail al	Il cores. Report	static level, hydro:	static pressur				
Drill Stem Tests Take		☐ Yes ✓ No		L	og Formati	on (Top), Depth a	nd Datum	Sample			
Samples Sent to Geo	·	∏Yes ✓ No		Nam	е		Тор	Datum			
Samples Sent to Geo Cores Taken	ological ourvey	Yes ✓ No		Cha	se Group To	р	2548'	548'			
Electric Log Run (Submit Copy)		✓ Yes No		Heri	ngton		2548'				
List All E. Logs Run:				Kride	er		2573'				
-				Win	field		2636'				
Cement Bond Lo and Compensate		Cha	ise Group Bt	m	2855'						
		CASII Report all strings s	NG RECORD	✓ Ne		ction, etc.					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
Surface	12 1/4"	8 5/8"	32#		488'	Prem. Plus	260	CaCl & Flocele			
Production	7 7/8"	5 1/2"	17#		3006'	Prem. Plus	405	FWCA & Flocele			
		ADDITION	NAL CEMENTII	NG / SQI	JEEZE RECORI	<u> </u>					
Purpose:	#Sacks	Used		Type and P	Percent Additives						
Protect Casing Plug Back TD Plug Off Zone											
	PERFORATI	ION RECORD - Bridge	Pluas Set/Type		Acid, Fre	acture, Shot, Cement	Squeeze Reco	ord			
Shots Per Foot	Specify	Footage of Each Interval	Perforated		 	mount and Kind of Ma		Depth			
2 & 4 SPF		holes), 2645-264			Acidize w/4096 gals 15% NeFe Acid. Frac w/50,000 gals 75Q Foam w/30# gel.						
	2650-2657' (29 2606-2611' (11		w/50,000 g	als 15Q FUalli	w/so# gei.						
				·							
TUBING RECORD 2	Size 3/8"	Set At 2683'	Packer A	At	Liner Run	Yes ✓ No					
	d Production, SWD or E		Method	Flowir	ng ✓ Pump	oing Gas Lit	t Oti	ner (Explain)			
Estimated Production Per 24 Hours	Oil O	Bbls. Gas	Mcf	Wai	ter		Gas-Oil Ratio	Gravity			
Disposition of Gas		COMPLETION			Production Inte	erval					
Vented ✓ Sold	Used on Lease	Open H		f.	Dually Comp.	Commingled _					

CKET DATE ALLIBURTON JOBLOG 4158942 01/13/06 BOA / STATE COUNTY Central / USA MC / KS FINNEY NORTH AMERICA LAND H.E.S EMPLOYEE NAME PSL DEPARTMENT ZI / CEMENT MCLI0104 317429 **CHAD BUTTRY XTO ENERGY INC** 405-313-8750 <u>30BILL CUSTARD</u> LIBERAL 01 OIL 1505521890 \$14,111.77 DEPARTMENT JOB PURPOSE CODE Cement Surface Casing SUBLETTE , KS CEMENT Well No <u>11-25</u> LIBERAL KOEHN HRS HES EMP NAME/EMP # (EXPOSURE HOURS) -HRS HES EMP NAME/EMP & (EXPOSURE HOURS) HRS HES EMP NAME EMP I (EXPUSURE HOURS) ES EMP NAME/EMP # (EXPOSURE HOURS) HRS Buttry, C 317429 Chavez, I 340270 Coble, R 347700 Rate Volume Press.(PSI) Chart Time Rate **Job Description / Remarks** No. (BPM) 1-13 1000 **CALLED OUT FOR JOB** JOB READY 1400 PRE-TRIP SAFETY MEETING 1200 1330 **PUMP TRUCK ON LOCATION** JOB SITE ASSESMENT/ GO OVER JSA 1330 1400 **RIG UP PUMP TRUCK** 1400 STILL DRILLING 1700 START PULLING DRILL PIPE 1800 START RUNNING CSG (488FT) 1915 **CSG ON BTTM** 1920 HOOK UP PC AND CIRCUALATE WIRIG PUMP **HOOK UP TO PT** 1943 **TEST LINES** 1943 1700 74.0 68 MIX LEAD CMT @ 11.3 (135SX OF MIDCON PP) 1947 6.0 30.0 1959 6.0 140 MIX TAIL CMT @ 14.8(125SX OF PREM PLUS) 2005 2.0 5.0 SHUT DWN DROP PLUG AND WASH PUMP AND LINES 50 2005 0-70 6.0 START DISP W/FRESH WATER 18.0 2015 2.0 115 SLOW RATE LAST 10 BBLS OF DISP 2018 2.0 28.0 850 **BUMP PLUG** 2018 **RELEASE FLOAT HELD** CIRCULATE CMT TO PIT RECLIVED e Sand KCC WICHITA THANKS FOR CALLING HALLIBURTON CHAD & CREW

HALLIBURTON JOB SUMMARY							4158942			01/13/06				
NORTH AMERICA L'AND Central / USA						MC / KS			FINNEY					
MBUID/EMPL# H.E.S EMPLOYEE NAME CHAD BUTTRY						PSL DEPARTMENT ZI / CEMENT								
LIBERAL COMPANY XTO ENERGY INC 301599					CUSTOMER REP / PHONE BILL CUSTARD 405-313-8750									
						1505521890								
WELL LOCATION DEPARTMENT						SAP BOMB NUMBER Description								
LEASE NAME Well No. SEC / TWP / RNG					7521 Cernent Surface Casing HES FACILITY (CLOSEST TO WELL SITE)									
HES EMP NAME / EMP # / (EXPOSURE HOURS)	11-25 HRS			HRS			LIBERAL		RS	 		HRS		
Buttry, C 317429	7.0								I					
	7.0		•						\dashv					
				丄					工					
H.E.S. UNIT#S/(R/T MILES) R/T				R/T MILE	is T			R/TM	ILES			R/T MILE		
10219237 12	0								士					
10011392-10011276 6	<u> </u>				 			<u> </u>	\dashv					
	Туре:													
Form. Thickness From Packer Type	n Set Åt	To	Date		illed Out 1/13/2006		On Location 1/13/2	on	lob	Started 1/13/2006		ompleted 13/2006		
Retainer Denth	Pressu Total C	enth 600 FT	Time	.	1000		1330	1		1943	2	018		
Tools and Acce	ssories	Make	,				Well		7.1		·			
Type and Size Qt Float Collar NSERT/FILLU 1		Make H	Casi	na	New/Use	9	Weight 24#	Size Gra	ae	From KB	<u>To</u>	Max. Allow		
Float Shoe			Liner						士					
Centralizers 41 SERIES 3 Top Plug HWE 1			Liner			┪		-	+			 		
HEAD PC 1		L Drill Pipe						12 1/4	1	0-	500	OL -1-1F1		
Limit clamp Weld-A 1		Open Hole C Perforations						12 1/4	\pm	U-	500	Shots/Ft.		
Guide Shoe TIGER TOOTH 1 BTM PLUG	_	0		oration oration					+		.,			
Materials	itre	SPUD Lb/Gail	Hour	s On	Location Hours	r	Operating Date	Hours Hours	÷		tion of Job			
Disp. Fluid Den	Disp. Fluid Density Lb/Gal 1/13					ļ	1/13	9.5	1	Cement	Surface Ca	asing		
Prop. Type Size Prop. Type Size		Lb				ŀ			1					
Acid Type Gal. Acid Type Gal.	Acid Type Gal%								\exists	SEE X	DIS PROCE	DURE		
Surfactant Gal. In						ļ			7					
Fluid Loss Gal/Lb		In				ţ			7					
Gelling Agent Gal/Lb In Fric. Red. Gal/Lb In														
Breaker Gal/Lb G	3al/Lb	In	Total	\$ - T	6.5	7	Total	9.5	J					
	Qty.		Orde	rad			Hydraulic	Horsepo	wer					
Other						,,,	Average I	Rates in E	PM		<u> </u>			
Other			Treat	ing			Disp. Cement	Left in Pi	De .	Overall	· · · · · · · · · · · · · · · · · · ·			
Other			Feet	31	DEC	F	Reason	· · · · ·		SHOE	JOINT			
		<u> </u>			nt Data			, a	٠.					
Stage Sacks Cement 1 135 MIDCON PP		3% CC - 1/2# FLOC	Additin		VCA MAR	1	h ZUUO			W/Rq. 18.94	Yield 3.06	Lbs/Gal 11.30		
2 125 PREM PLUS		2% CC - 1/4# FLOC				M	ICHIT	Δ		6.30	1.34	14.80		
4					NUU	4.4	10: 1: 1:							
				umme		-								
Circulating)isplac	ement		<u> </u>	Preflush:		вві [······		Type:				
eakdown MAXIMUM Load & Bkdn: t Returns-YES Lost Returns-NO Excess /Return					ım (BBI - BBI - BBI -			Pad:BbT Calc.Dis					
Average F	ctual T rac. G	OCCalc. TOC:				C	al-BBI			Actual Di Disp:Bbl		28		
	Min.	15 Min	•		Cement Slum Total Volume	y. I	881 [881	104.0						
Frac Ring #1		Ring # 2			Frac Rin				F	rac Ring #	4			
THE INFORMATION STATE		REIN IS CORRI	ECT		_	j	<i>/</i>	W/	1	1	7	<u> </u>		
CUSTOMER REPRESENTA	AHVE					S	GNATURE	TU	_	et :	2_			

ICKET# ICKET DATE HALLIBURTON JOBLOG 4165379 01/16/06 COUNTY BDA / STATE Central Operations Mid Contitnent/USA MC/Ks **FINNEY** HES EMPLOYEE NAME PSL DEPARTMENT MCIL 0110 / 198516 JASON CLEMENS Cement LIBERAL **XTO ENERGY INC** BILL CUSTARD 405-313-8750 TICKET AMOUNT \$18.885.09 01 Oil WELL LOCATION DEPARTMENT JOB PURPOSE CODE **GARDEN CITY** ZI **Cement Production Casing** vell No. | SEC / TWP / RNG | 11-25 | 25 - 25S - 32W KOEHN LIBERAL, KS ES EMP NAME/EMP # (EXPOSURE HOURS) HRS HES EMP NAME/EMP # (EXPOSURE HOURS) HRS HES EMP NAME/EMP # (EXPOSURE HOURS) , HRS HES EMP (LAME/EMP & (EXPOSURE HOURS) HRS Clemens, A 198516 Wille, D 225409 Lopez, C 321975 **MILBOURN W 315572** Rate Chart Time Volume Rate Press.(PSI) **Job Description / Remarks** No. (BPM) (BBL)(GAL) 0830 **CALLED FOR JOB** 1200 **ARRIVE ON LOCATION** 1215 PRE-JOB SAFTEY MEETING 1230 SPOT EQUIPTMENT **RIG RUNNING CASING** 1430 CASING ON BOTTOM, CIRCULATE W/ RIG 1514 3000 PRESSURE TEST 1519 6.5 0-150 0-300 START LEAD 280 SKS (MIDCON II G) MIXED @ 11.3# 1541 6.5 0-29 100 START TAIL 125 SKS (PREM PLUS) MIXED @ 14.8# 1546 179.0 4.0 100-50 **END CEMENT** 1547 WASH LINES /// DROP PLUG 1552 7.0 0-69 0-100 START DISPLACEMENT 1554 7.0 15.0 100-250 CAUGHT CEMENT 1603 2.0 59.0 600-550 **SLOW RATE** 1607 2.0 69.0 700-1200 LAND PLUG /// FLOAT HELD 1610 END JOB 700 PRESSURE BEFORE LANDING PLUG CIRCULATED CEMENT RECFIVED MAR 1 6 2005 KCCWICHITA

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HALLIEUFTON JOB SUMMARY						SALES ORDER N	UMBER 55379		01/16/06					
Central Operations	ntral Operations Mid Contitnent/USA						MC/KS			COUNTY FINNEY				
MBUID / EMPL # MCIL 0110 / 198516							PSL DEPARTMENT Cement							
LIBERAL		COMPANY						CUSTOMER REP	/ PHONE			405-313	9750	
TICKET AMOUNT \$18,885.09								BILL CUSTARD 40 APINWI #				405-313	-0/30	
WELL LOCATION		DEPARTMENT						ASP BOMB NUMBER Cement Production Casing					asing -i	
GARDEN CITY LEASE NAME	Well No.	SEC / TWP / RNG						7523 HES FACILITY (C	LOSEST TO V	,	- }			
HES EMP NAME / EMP # / (EXPOSURE HOURS)	11-25 25 - 25S - 32W L						LIBERAL	<u>., KS</u>			······································	<u> </u>		
Clemens, A 198516	4.0		Z		HRS		-			HRS			HR	
Wille, D 225409 Lopez, C 321975	4.0													
MILBOURN W 315572	4.0				\vdash					Н				
	R/T MILES			R/T	MILES				R/T	MILES			R/TMIL	
10547690 10251403	120 120	·						1						
10243558-10011278	60													
10011392-10011276 Form. Name	Type:								i					
Form. Thickness	From	To	_		Cal	ed Out	\Box	On Location		Job	Started	IJob C	ompleted	
Packer Type Bottom Hole Temp.	Set At Pressu			Date		1/16/2006		1/16/2	006		1/16/2006	17	16/2006	
Retainer Depth Tools and A	Total [Depth	_	Time		0830	\perp	1230	<u> </u>		1514	1	610	
Type and Size	Ccessorier Oty	s Make	٦	<u></u>		New/Used	П	Well (Weight	O ata Size G	ade	From T	То	Max. Allow	
Float Collar Float Shoe	Н	0	7	Casing		NEW	1	15.5#	5 1/2"		0	3,006	TVICA. 7 IIIOV	
Centralizers	10	W	1	Liner Liner			+						 	
Top Plug HEAD	1 H			Tubing Drill Pip			7			\dashv				
Limit clamp	1	0		Open H	lole				7 7/8				Shots/Ft.	
Weld-A Guide Shoe	1	W C	7	Perforat Perforat						4				
BTM PLUG		0	1	Perforat	tions	3	_							
Mud Type Materia	s Density	Lb/Ga	11	Hours C	On L	ocation Hours	5	Operating Date	Hours Hour			ion of Jot		
Disp. Fluid [Prop. Type Size	Density	Lb/Ga		1/16	\neg	3.5	F	1/16	1.0		Cement	Production	n Casing	
Prop. TypeSize		Lb	1				Ł			┪				
Acid Type Gal. Acid Type Gal.		%	┨		+		F			\exists				
Surfactant Gal. NE Agent Gal.		In	7		7		þ			\exists				
Fluid Loss Gal/L		In	. t		士		H			-			·	
Gelling Agent Gal/L Fric. Red Gal/L		In	-		_		F			\Box				
Breaker Gal/L Blocking Agent	.b	in	1	Total	工	3.5	٦	otal	1.0	\exists				
Perfoac Balls	Gal/Lb Qty.		<u>ქ</u>					Hydraulic	Horsen	owe	· · · · · · · · · · · · · · · · · · ·			
Other			-	Ordered		 		Avail. Average F	•		Used	1		
Other			1	Treating				<u>Disp.</u>			Overall			
Other		 	ł	Feet 3	32			Cement Reason	Left in P	ipe	SHOF	JOINT		
			-			<u> </u>					<u> </u>			
Stage Sacks Cement E	Bulk/Sks			Cem Additives	ent	Data	-,,	VEN	· · · · · · · · · · · · · · · · · · ·		W/Rg.	Yield	Lbs/Gal	
1 280 MIDCON II PP 2 125 PREM PLUS		1% FWCA - 1/2 1/4# FLOCELE			22	REC		VEU			18.59	3.00	11.30	
3		1/4# PLOCELE	5%	HALAD-3	22	MAR	b	2000			6.30	1.32	14.80	
4						8-29-co.								
Circulatia a				Sumi	man	KCCV	٧ŀ	CHILA						
Circulating Breakdown	_Displace				P	reflush: oad & Bkdn:		BBI EBBI			Type:	Cal		
ost Returns-1	Lost Re	turns-t	-		E	xcess /Retur	n E	3BI _			Pad:Bbl - Calc.Disp	ВЫ		
Average	_Actual T _Frac. Gr	adient				alc. TOC: reatment:	G	al-BBI _			_Actual Dis _Disp:Bbl		69	
Shut In: Instant	_5 Min	15	Min.		_c	ement Slurry otal Volume	В	BI	170.					
rac Ring #1		Ring # 2				Frac Ring			239.0		ac Ring#	4		
THE INFORMATION STA		REIN IS CO	RRE	CT					21		W			
CUSTOMER REPRESEN	ITATIVE						1	M	A	1	w to			