

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32864
Name: XTO Energy Inc.
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Oneok Field Services
Operator Contact Person: Bruce Hankins
Phone: (405) 319-3208
Contractor: Name: Thornton Drilling
License: 4815
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-------------------|---|
| <u>01-13-2006</u> | <u>01-15-2006</u> | <u>02-17-2006</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 055-21890-0000
County: Finney
SE SE NW NW Sec. 25 Twp. 25 S. R. 32 East West
1250 feet from S / (N) (circle one) Line of Section
1250 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Koehn Well #: 11-25
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 2843' Kelly Bushing: 2852'
Total Depth: 3020' Plug Back Total Depth: 2959'
Amount of Surface Pipe Set and Cemented at 16 jts @ 488 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3006
feet depth to Surface w/ 405 _____ sx cmt.

Drilling Fluid Management Plan AH II MR
(Data must be collected from the Reserve Pit) 10-23-08
Chloride content 8000 ppm Fluid volume 800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
MAR 16 2006
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
Regulatory & Data
Title: Processing Manager Date: 03-14-2006

Subscribed and sworn to before me this 14th day of March,
19 2006.

Notary Public: Joyce A. Williams
Notary Public in and for
State of Oklahoma
Commission # 00013369 Expires 8/11/08

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: XTO Energy, Inc. Lease Name: Koehn Well #: 11-25
 Sec. 25 Twp. 25 S. R. 32 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|--|--|--------|----------------------------------|--------|------|-----|-------|-----------------|-------|--|-----------|-------|--|--------|-------|--|----------|-------|--|-----------------|-------|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log, Array Induction, and Compensated Neutron | <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">Log</td> <td style="width: 60%;">Formation (Top), Depth and Datum</td> <td style="width: 25%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Chase Group Top</td> <td>2548'</td> <td></td> </tr> <tr> <td>Herington</td> <td>2548'</td> <td></td> </tr> <tr> <td>Krider</td> <td>2573'</td> <td></td> </tr> <tr> <td>Winfield</td> <td>2636'</td> <td></td> </tr> <tr> <td>Chase Group Btm</td> <td>2855'</td> <td></td> </tr> </table> | Log | Formation (Top), Depth and Datum | Sample | Name | Top | Datum | Chase Group Top | 2548' | | Herington | 2548' | | Krider | 2573' | | Winfield | 2636' | | Chase Group Btm | 2855' | |
| Log | Formation (Top), Depth and Datum | Sample | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Chase Group Top | 2548' | | | | | | | | | | | | | | | | | | | | | |
| Herington | 2548' | | | | | | | | | | | | | | | | | | | | | |
| Krider | 2573' | | | | | | | | | | | | | | | | | | | | | |
| Winfield | 2636' | | | | | | | | | | | | | | | | | | | | | |
| Chase Group Btm | 2855' | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 32# | 488' | Prem. Plus | 260 | CaCl & Flocele |
| Production | 7 7/8" | 5 1/2" | 17# | 3006' | Prem. Plus | 405 | FWCA & Flocele |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 2 & 4 SPF | 2638-2642' (17 holes), 2645-2648' (13 holes), 2650-2657' (29 holes), 2581-2600' (39 holes), 2606-2611' (11 holes), and 2618-2622' (9 holes) | Acidize w/4096 gals 15% NeFe Acid. Frac w/50,000 gals 75Q Foam w/30# gel. | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---|-----------|---------|----------------------------------|---|--|
| | | 2 3/8" | 2683' | None | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method | | |
| 02-18-2006 | | | Flowing <input type="checkbox"/> | Pumping <input checked="" type="checkbox"/> | Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/> |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0 | 146 | 78 | NA | |

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

HALLEBURTON JOB SUMMARY

| | |
|---|---|
| SALES ORDER NUMBER 4165379 | TICKET DATE 01/16/06 |
| BDA / STATE MC/Ks | COUNTY FINNEY |
| PSL DEPARTMENT Cement | CUSTOMER REP / PHONE 30 BILL CUSTARD 405-313-8750 |
| SAP BOMB NUMBER 7523 | Cement Production Casing |
| HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS | |

| | |
|---|---|
| REGION Central Operations | AREA / COUNTRY Mid Continent/USA |
| WELL ID / EMPL # MCIL 0110 / 198516 | H.E.S. EMPLOYEE NAME JASON CLEMENS |
| LOCATION LIBERAL | COMPANY XTO ENERGY INC |
| TICKET AMOUNT \$18,885.09 | WELL TYPE 01 Oil |
| WELL LOCATION GARDEN CITY | DEPARTMENT ZI |
| LEASE NAME KOEHN | Well No. SEC / TWP / RNG 11-25 25 - 25S - 32W |

| HES EMP NAME / EMP # / (EXPOSURE HOURS) | HRS | HRS | HRS | HRS |
|---|-----|-----|-----|-----|
| Clemens, A 198516 | 4.0 | | | |
| Wille, D 226409 | 4.0 | | | |
| Lopez, C 321975 | 4.0 | | | |
| MILBOURN W 315672 | 4.0 | | | |

| H.E.S. UNIT #S / (R / T MILES) | R / T MILES | R / T MILES | R / T MILES | R / T MILES |
|--------------------------------|-------------|-------------|-------------|-------------|
| 10547690 | 120 | | | |
| 10251403 | 120 | | | |
| 10243558-10011278 | 60 | | | |
| 10011392-10011276 | 60 | | | |

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

| Date | Called Out | On Location | Job Started | Job Completed |
|------|------------|-------------|-------------|---------------|
| | 1/16/2006 | 1/16/2006 | 1/16/2006 | 1/16/2006 |
| Time | 0830 | 1230 | 1514 | 1610 |

Tools and Accessories

| Type and Size | Qty | Make |
|---------------|-----|------|
| Float Collar | | H |
| Float Shoe | | O |
| Centralizers | 10 | W |
| Top Plug | 1 | C |
| HEAD | 1 | H O |
| Limit clamp | 1 | O |
| Weld-A | 1 | W |
| Guide Shoe | 1 | C |
| BTM PLUG | | O |

Well Data

| | New/Used | Weight | Size | Grade | From | To | Max. Allow |
|--------------|----------|--------|--------|-------|------|-------|------------|
| Casing | NEW | 15.5# | 5 1/2" | | 0 | 3,006 | |
| Liner | | | | | | | |
| Liner | | | | | | | |
| Tubing | | | | | | | |
| Drill Pipe | | | | | | | |
| Open Hole | | | 7 7/8" | | | | |
| Perforations | | | | | | | Shots/Ft. |
| Perforations | | | | | | | |
| Perforations | | | | | | | |

Materials

| | | |
|----------------|---------|--------|
| Mud Type | Density | Lb/Gal |
| Disp. Fluid | Density | Lb/Gal |
| Prop. Type | Size | Lb |
| Prop. Type | Size | Lb |
| Acid Type | Gal. | % |
| Acid Type | Gal. | % |
| Surfactant | Gal. | In |
| NE Agent | Gal. | In |
| Fluid Loss | Gal/Lb | In |
| Gelling Agent | Gal/Lb | In |
| Fric. Red. | Gal/Lb | In |
| Breaker | Gal/Lb | In |
| Blocking Agent | Gal/Lb | |
| Perfpac Balls | Qty. | |
| Other | | |
| Other | | |
| Other | | |
| Other | | |
| Other | | |

| Hours On Location | | Operating Hours | | Description of Job |
|-------------------|-------|-----------------|-------|--------------------------|
| Date | Hours | Date | Hours | |
| 1/16 | 3.5 | 1/16 | 1.0 | Cement Production Casing |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Total | 3.5 | Total | 1.0 | |

| | | |
|----------|-----------------------------|------------|
| Ordered | Hydraulic Horsepower Avail. | Used |
| Treating | Average Rates in BPM Disp. | Overall |
| Feet 32 | Cement Left in Pipe Reason | SHOE JOINT |

Cement Data

| Stage | Sacks | Cement | Bulk/Sks | Additives | W/Rq. | Yield | Lbs/Gal |
|-------|-------|--------------|----------|------------------------------|-------|-------|---------|
| 1 | 280 | MIDCON II PP | | 1% FWCA - 1/2 # FLOCELE | 18.59 | 3.00 | 11.30 |
| 2 | 125 | PREM PLUS | | 1/4# FLOCELE - .5% HALAD-322 | 6.30 | 1.32 | 14.80 |
| 3 | | | | | | | |
| 4 | | | | | | | |

Summary

| | | | |
|-----------------------|----------------|------------------------|------------------------|
| Circulating Breakdown | Displacement | Preflush: BBI | Type: |
| Lost Returns | MAXIMUM | Load & Bkdn: Gal - BBI | Pad: Bbl - Gal |
| Cmt Rtn#Bbl | Lost Returns | Excess /Return BBI | Calc. Disp Bbl |
| Average | Actual TOC | Calc. TOC: | Actual Disp. 69 |
| Shut In: Instant | Frac. Gradient | Treatment: Gal - BBI | Disp: Bbl |
| | 5 Min. 15 Min. | Cement Slurry BBI | 170.0 |
| | | Total Volume BBI | 239.00 |

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE _____ SIGNATURE *Bill A. ...*