

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32864
Name: XTO Energy Inc.
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Oneok Field Services
Operator Contact Person: Bruce Hankins
Phone: (405) 319-3208
Contractor: Name: Thornton Drilling
License: 4815
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01-18-2006</u>	<u>01-20-2006</u>	<u>02-17-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21884-0000
County: Finney
SE SE NW SW Sec. 29 Twp. 26 S. R. 31 East West
1382' 1317' 605' feet from S / N (circle one) Line of Section
1318' 3953' KCC feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kleysteuber Well #: 11-29

Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2822' Kelly Bushing: 2831'
Total Depth: 3050' Plug Back Total Depth: 2982'
Amount of Surface Pipe Set and Cemented at 19 jts @ 614 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3035
feet depth to Surface w/ 405 sx cmt.

Drilling Fluid Management Plan AII II MK
(Data must be collected from the Reserve Pit) 10-23-08
Chloride content 15000 ppm Fluid volume 800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
Regulatory & Data
Title: Processing Manager Date: 03-14-2006

Subscribed and sworn to before me this 14th day of March,
2006

Notary Public: JUDY A. WILLIAMS
Oklahoma County
Date Commission Expires: 8/11/08
State of Oklahoma
Commission # 00013369 Expires 8/11/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: XTO Energy Inc. Lease Name: Kleysteuber Well #: 11-29
 Sec. 29 Twp. 26 S. R. 31 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log, Array Induction, and Compensated Density	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">Log</th> <th style="width: 55%;">Formation (Top), Depth and Datum</th> <th style="width: 30%;">Sample</th> </tr> </thead> <tbody> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Chase Group Top</td> <td>2595'</td> <td></td> </tr> <tr> <td>Herington</td> <td>2595'</td> <td></td> </tr> <tr> <td>Krider</td> <td>2622'</td> <td></td> </tr> <tr> <td>Winfield</td> <td>2690'</td> <td></td> </tr> <tr> <td>Chase Group Btm</td> <td>2909'</td> <td></td> </tr> </tbody> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Chase Group Top	2595'		Herington	2595'		Krider	2622'		Winfield	2690'		Chase Group Btm	2909'	
Log	Formation (Top), Depth and Datum	Sample																				
Name	Top	Datum																				
Chase Group Top	2595'																					
Herington	2595'																					
Krider	2622'																					
Winfield	2690'																					
Chase Group Btm	2909'																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	614'	Prem. Plus	285	CaCl & Flocele
Production	7 7/8"	5 1/2"	15.5 & 17#	3035'	Prem. Plus	405	FWCA & Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 & 4 SPF	2631-2641' (21 holes), 2660-2666' (13 holes),	Acidize w/2000 gals 15% NeFe Acid. Frac	
	2668-2672' (9 holes), 2692-2694' (9 holes), and	w/50,000 gals 75Q Foam w/30# gel.	
	2704-2712' (33 holes)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8"	2811'	None		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
02-18-2006		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
	0	112	48	NA			

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

HALLIBURTON JOB LOG				TICKET # 4166638	TICKET DATE 01/18/06
REGION Central Operations		NWA / COUNTRY Mid Contitnent/USA		BDA / STATE MC/Ks	COUNTY FINNEY
WBU ID / EMPL # MCIL 0110 / 195811		H.E.S EMPLOYEE NAME MERSHEK WILTSHIRE		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY XTO ENERGY INC		CUSTOMER REP / PHONE BILL CUSTARD 405-313-8750	
TICKET AMOUNT \$15,022.83		WELL TYPE 01 Oil		API/UWI #	
WELL LOCATION SUBLETTE, KS		DEPARTMENT ZI		JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME KLEYS TEUBER		Well No. 11-29	SEC / TWP / RNG	HES FACILITY (CLOSEST TO WELL S) LIBERAL, KS	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Wiltshire, M 195811	3				
Chavez, E 3478815	3				
Sinaird, T	3				

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	CSG.	Tdg	
	1300							CALLED FOR JOB
	1600							ARRIVE ON LOCATION
	1615							PRE-JOB SAFETY MEETING
	1630							SPOT EQUIPMENT
	1645							RUNNING CASING
	1750							CASING ON BOTTOM/// CIRCULATE
	1822					1500		PRESSURE TEST
	1823	6.0	0-10			60		START SPACER (WATER)
	1825	6.0	0-87			60		START LEAD 160 SKS (MIDCON PP) @ 11.3#
	1837	6.0	0-30			100		START TAIL 125 SKS (PREM PLUS) @ 14.8#
	1843	6.0	117.0			130		END CEMENT/// DROP PLUG
	1844	3.0	0-25			0		START DISPLACEMENT (WATER)
	1849	6.0	20.0			100		REACHED CEMENT
	1851	2.0	25-35			170		SLOW RATE
	1855	2.0	35.0			800		BUMP PLUG/// FLOAT HELD
	1856							END JOB
						200		PRESSURE BEFORE LANDING PLUG
						YES		CIRCULATE CEMENT

RECEIVED
MAR 16 2006
KCC WICHITA

HALLIBURTON JOB SUMMARY

REGION Central Operations	NWA / COUNTRY Mid Continent/USA	SALES ORDER NUMBER 4166638	TICKET DATE 01/18/06
MBUID / EMPL # MCIL 0110 / 195311	H.E.S. EMPLOYEE NAME MERSHEK WILTSHIRE	BDA / STATE MC/Ks	COUNTY FINNEY
LOCATION LIBERAL	COMPANY XTO ENERGY INC	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE 30 BILL CUSTARD 405-313-8750
TICKET AMOUNT \$15,022.83	WELL TYPE 01 Oil	API#	
WELL LOCATION SUBLETTE, KS	DEPARTMENT ZI	SAP BOMB NUMBER 7521	Cement Surface Casing
LEASE NAME KLEYSIEBER	Well No. 11-29	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Wiltshire, M 195811	3.0			
Chavez, E 3478816	3.0			
Sinaird, T	3.0			

H.E.S. UNIT #S / (R/T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10251403	120			
10547690	120			
10244148-10286731	60			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	1/18/2006	1/18/2006	1/18/2006	1/18/2006
Time	01300	1700	1822	1856

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT	1	H
Float Shoe		O
Centralizers	3	W
Top Plug HWE	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe TT	1	C
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8"		0	615	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
1/18	2.0	1/18	1.0	
Total	2.0	Total	1.0	

Ordered _____ Hydraulic Horsepower _____ Used _____
 Average Rates in BPM _____
 Treating _____ Disp. _____ Overall _____
 Cement Left in Pipe _____
 Feet 33 Reason SHOE JOINT

Cement Data RECEIVED

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	160	MIDCON PP		3% CC - 1/2# FLOCELE - .1% FWCA	18.94	3.06	11.30
2	125	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

MAR 1 6 2006
KCC WICHITA

Summary

Circulating _____	Displacement _____	Preflush: BBI _____	Type: _____
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____
Lost Returns-) _____	Lost Returns-) _____	Excess /Return BBI _____	Calc. Disp Bbl _____
Cmt Rtn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. _____
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp: Bbl _____
Shut In: Instant _____	5 Min. _____ 15 Min. _____	Cement Slurry BBI _____	117.0
		Total Volume BBI _____	#VALUE!

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

 SIGNATURE

HALLIBURTON JOB SUMMARY

REGION Central Operations	NWA / COUNTRY Mid Continent/USA	SALES ORDER NUMBER 4174404	TICKET DATE 01/20/06
MBU ID / EMPL # MCLIO103 106009	H.E.S. EMPLOYEE NAME BRIAN MCINTYRE	BDA / STATE MC/Ks	COUNTY FINNEY
LOCATION LIBERAL	COMPANY XTO ENERGY INC	PSL DEPARTMENT Cement	
TICKET AMOUNT \$18,885.09	WELL TYPE 02 Gas	CUSTOMER REP / PHONE BILL CUSTARD 405-313-8750	
WELL LOCATION N.SUBLETTE	DEPARTMENT CEMENT	API/WH #	
LEASE NAME KLEYTEUBER	Well No. 11-29	SAP BOMB NUMBER 7523	Cement Production Casing
HES EMP NAME / EMP # / (EXPOSURE HOURS)		HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks.	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
McIntyre, B 106099	5.0	Olds, R 306196	4.0	
Archuleta, M 226383	5.0			
Lopez, C 321975	4.0			
Humphries, G 106085	5.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10011407-10010921	120			
10010752-10011277	60			
10243558-10011278	60			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	1/20/2006	1/20/2006	1/21/2005	1/21/2005
Time	0615	0900	0013	0130

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT	1	HOWCO
Float Shoe FILL TUBE	1	HOWCO
Centralizers 5 1/2 X 7 7/8	10	HOWCO
Top Plug HWE	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp 5 1/2	1	HOWCO
Weld-A HOWCO	1	HOWCO
Guide Shoe REGULAR	1	HOWCO
BTM PLUG		

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		15.5#	5 1/2"		KB	3,044	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"			3,050	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

	Density	Lb/Gal
Mud Type		
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
1/20				Cement Production Casing
Total		Total		

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 32	Cement Left in Pipe Reason SHOE JOINT	

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	280	MIDCON II PP		1% FWCA - 1/2 # FLOCELE	18.59	3.00	11.30
2	125	PREM PLUS		1/4# FLOCELE - .5% HALAD-322	6.30	1.32	14.80
3							
4							

Summary

Circulating Breakdown	Displacement	MAXIMUM	Preflush: BBI	Type:
Lost Returns	Lost Returns	Actual TOC	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtn#Bbl	Frac. Gradient	5 Min.	Excess /Return BBI	Calc. Disp Bbl
Average	15 Min.	15 Min.	Calc. TOC:	Actual Disp.
Shut In: Instant			Treatment: Gal - BBI	Disp: Bbl
			Cement Slurry BBI	
			Total Volume BBI	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 Signature: *Brian McIntyre*
 SIGNATURE