

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33487  
Name: Orbit Energy, L.L.C.  
Address: 4801 Woodway Suite 305W  
City/State/Zip: Houston, TX 77056  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Yazmin Leyva  
Phone: ( 713 ) 355-7000  
Contractor: Name: C & G  
License: 32701  
Wellsite Geologist: Bob Hopkins

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**MAR 16 2006**

**KCC WICHITA**

Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Publishers Petroleum  
Well Name: Sherman #1  
Original Comp. Date: 11/1/73 Original Total Depth: 1960  
 Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

1/27/06      1/28/06      2/8/06  
~~Spud Date or~~      ~~Date Reached TD~~      ~~Completion Date or~~  
Recompletion Date           Recompletion Date

API No. 15 - 049-20258-00-01  
County: ELK  
E/2: SE NE Sec. 19 Twp. 30 S. R. 11  East  West  
1980 feet from S (N) (circle one) Line of Section  
350 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: DB 19 Well #: 3  
Field Name: WC  
Producing Formation: Mississippi

Elevation: Ground: 1046 Kelly Bushing: 7  
Total Depth: 1968 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 151 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

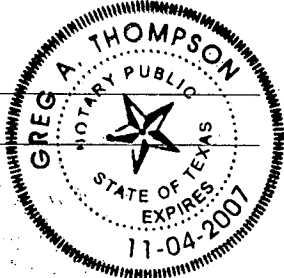
Original Surface Casing (7")  
**Drilling Fluid Management Plan** Air II MOC  
(Data must be collected from the Reserve Pit) 10-23-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Director of Operations Date: 3/14/06  
Subscribed and sworn to before me this 14 day of March  
2006  
Notary Public: Meghan L. Sharr  
Date Commission Expires: 11/4/2007



**KCC Office Use ONLY**  
\_\_\_\_ Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: Orbit Energy, L.L.C. Lease Name: DB 19 Well #: 3  
 Sec. 19 Twp. 30 S. R. 11  East  West County: ELK

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Porosity log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Miss. 1909
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	6 1/4	4 1/2	10.50	1968	Thick Set	238	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1912-1922	500 Gls. 15% (2/6/06)	
		200 Gls. Hcl (2/8/06)	
		300 Gls. Hf (2/8/06)	

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TUBING RECORD		Size <u>2 3/8</u>	Set At <u>1919</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

*shut-in well*

AD OIL WELL SERVICES, INC.

84, CHANUTE, KS 66720

9210 OR 800-467-8676

TICKET NUMBER

08245

LOCATION

Eureka

FOREMAN

Brad Butler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-28-06		DB19 (Lakecreek #12) #3	19	30S	11E	EIK
CUSTOMER			TRUCK #			
Orbit Energy			463			
MAILING ADDRESS			DRIVER			
4801 Woodway Ste 305 West			Alan			
CITY			TRUCK #			
Houston			479			
STATE			DRIVER			
TX			Rick P.			
ZIP CODE			TRUCK #			
77056			434			
			DRIVER			
			Jim			

C+G  
D15  
R15

JOB TYPE Logging HOLE SIZE 6 7/8" HOLE DEPTH 1969' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb.  
 CASING DEPTH 1963' KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12<sup>8</sup> 13<sup>2</sup> SLURRY VOL 65 Bbl WATER gal/sk 80 CEMENT LEFT in CASING 0  
 DISPLACEMENT 3 1/4 Bbls DISPLACEMENT PSI 850 ~~PSI~~ 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation with 10 Bbls fresh water.  
 Mixed 60 SKs Thick Set cement w/ 5# P/SK of KOI SEAL 1/8" Flocc & 12 8/16 P/YGAL. Toin w/ with  
 155 SKs Thick Set cement w/ 5# P/SK of KOI SEAL 1/8" Flocc & 13 2/16 P/YGAL. (yield 1.65)  
 Shut down wash out pump & lines. Release Plug - Displace Plug with 3 1/4 Bbls water.  
 Final pumping @ 850 PSI - Pump Plug to 1200 PSI - wait 2 min - Release Pressure  
 Float Held - close casing w/ 0 PSI - Good cement returns to surface w/ 13 Bbls slurry  
 Job complete - Tear down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	30	MILEAGE		
1126 A	215 SKs	Thick Set cement		
1110 A	22 SKs	KOI SEAL 5# P/SK		
1107	1 SK	Flocc 1/8" P/YGAL		
5407	11 83 Tow	30 miles Bulk Truck		
5502 G	4 Hrs	80 Bbl VAC Truck		
1123	3000 GAL	City water		
4161	1	4 1/2" AFU Float shoe		
4129	4	4 1/2" Centralizers		
4404	1	4 1/2" Top Rubber Plug		
5611	1	4 1/2" Rental on Rotating Head		
			SALES TAX	
			ESTIMATED	
			TOTAL	

AUTHORIZATION [Signature]

TITLE

DATE