

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: Kelly Down Drilling Co., Inc.
License: 5661

Wellsite Geologist: none

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

02/13/06	02/15/06	02/24/06
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 001-29323 - 00 - 00

County: Allen

NW SE NE SW Sec. 21 Twp. 26 S. R. 21 ☒ East ☐ West

1874 feet from (N) (circle one) Line of Section

3211 feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Nelson Well #: L1-06

Field Name: Savonbug

Producing Formation: Bartlesville

Elevation: Ground: n/a Kelly Bushing: n/a

Total Depth: 720 Plug Back Total Depth: 715

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 20'

feet depth to surface w/ 7 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 10-23-08 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon

Title: Owner Date: 3-15-06

Subscribed and sworn to before me this 15 day of March

15 2006

Notary Public: Regina Laymon NOTARY PUBLIC State of Kansas

Date Commission Expires: 07-21-09 My Appl. Expires 07-21-09

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Nelson Well #: L1-06
 Sec. 21 Twp. 26 S. R. 21 ☒ East ☐ West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

attached

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	17#	20'	common	7	
Production	5 5/8"	2 7/8"	6.7#	715'	common	44	50/50 poz
Tubing		1"	1.8#	667'			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	676-701	100 gal HCL acid; 140 sks cement	676-701
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size Set At Packer At			
Date of First, Resumed Production, SWD or Enhr. 02/24/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	* Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____ Production Interval _____

RECEIVED
MAR 16 2003
KCC WICHITA

Kelly Down Drilling Co., Inc
1998 Squirrel Rd.
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Nelson L2-05
API: 15-001-29323
Spud Date: 02/13/06
Comp Date: 02/15/06
21/26/21 AL CO

Formation	From	To	
Soil & Clay	0	09	
Lime	09	57	
Shale	57	69	
Lime & Shale	69	497	
Lime	497	503	
Black Shale	503	516	
Big Shale	516	642	
Mucky Shale	642	644	
Upper	644	670	Bartlesville Sand
Shale	670	720	
Total Depth		720	

Set 22.5" surface w/12 sks cement.
Ran 715' 2 7/8" pipe.
Seating nipple @ 667'.

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MAR 16 2005
KCC WICHITA



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 203024

Invoice Date: 02/17/2006 Terms: 0/30,n/30

Page 1

LAYMON OIL % K. LAYMON
1998 SQUIRREL ROAD
NEOSHO FALLS KS 66758
(620)963-2495

NELSON L2-05
21-26-21
5093
02/15/06

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	8.00	7.0000	56.00
1124	50/50 POZ CEMENT MIX	88.00	7.9500	699.60
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00

	Description	Hours	Unit Price	Total
164	CEMENT PUMP	1.00	800.00	800.00
164	EQUIPMENT MILEAGE (ONE WAY)	.00	3.15	.00
164	CASING FOOTAGE	722.00	.00	.00
195	TON MILEAGE DELIVERY	1.00	261.06	261.06

#1229

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Parts:	773.60	Freight:	.00	Tax:	48.73	AR	1883.39
Labor:	.00	Misc:	.00	Total:	1883.39		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed

Date

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

Phone 5-2201

Locally Owned and Operated

Since 1903

"Courtesy" - "Quality" - "Service"

THE NEW KLEIN LUMBER CO., INC.

MADISON & WALNUT

IOLA, KANSAS,

12/10, 2005

P.O. No.

SOLD TO

Layman Oil

Billing Address

Delivered To

Loaded By

Hauled By

QUANTITY	DESCRIPTION	FEET	PRICE	TOTAL
100	Sack P Cement	100		799 00
		tax		58 32
40	<i>40 sh #12-05 #17-05 #18-05 #19-05 #16-05</i>			
10	<i>sh #17-05</i>			857 32
10	<i>sh #17-05</i>			
10	<i>sh #30-05</i>			
8	<i>sh #12-05</i>			
7	<i>sh #11-05</i>			
7	<i>sh #12-05</i>			

NOTICE: ACCOUNTS ARE DUE BY THE 10th OF THE MONTH, PAST DUE ACCOUNTS ARE SUBJECT TO FINANCE CHARGE COMPUTED AT 1-1/2% PER MONTH ON THE BALANCE, ANNUAL PERCENTAGE RATE OF 18%.

No. 112457

X
RECEIVED ABOVE IN GOOD ORDER

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MAR 16 2006
KCC WICHITA