

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32710  
Name: Laymon Oil II, LLC  
Address: 1998 Squirrel Road  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: Coffeyville Resources  
Operator Contact Person: Kenneth Laymon  
Phone: (620) 963-2495  
Contractor: Name: Kelly Down Drilling Co., Inc.  
License: 5661  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

02/06/06    02/15/06    02/23/06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 001-29322 -00-00  
County: Allen  
NW NW SE SW Sec. 21 Twp. 26 S. R. 21  East  West  
1272 feet from ② / N (circle one) Line of Section  
3740 feet from ② / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE ② NW SW  
Lease Name: Nelson Well #: L1-05  
Field Name: Savonbug

Producing Formation: Bartlesville  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 720 Plug Back Total Depth: 711  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20'  
feet depth to surface w/ 7 sx cmt.

Drilling Fluid Management Plan AIT II NR  
(Data must be collected from the Reserve Pit) 10-23-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon  
Title: Owner Date: 3-15-06

Subscribed and sworn to before me this 15 day of March  
2006.

Notary Public: Regina Laymon  
Date Commission Expires: 07-21-09  
NOTARY PUBLIC State of Kansas  
REGINA LAYMON  
My Apt. Expires 07-21-09

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Nelson Well #: L1-05  
 Sec. 21 Twp. 26 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	17#	20'	common	7	
Production	5 5/8"	2 7/8"	6.7#	711'	common	44	50/50 poz
Tubing		1"	1.8#	647'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

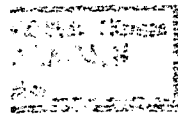
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	660 - 676	100 gal HCL acid; 140 sks cement	660-676
<b>RECEIVED</b> <b>MAR 16 2006</b> <b>KCC WICHITA</b>			

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 02/23/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



Kelly Down Drilling Co., Inc  
1998 Squirrel Rd  
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC  
1998 Squirrel Road  
Neosho Falls, KS 66758

Nelson L1-05  
API: 15-001-29322  
Spud Date: 02/06/06  
Comp Date: 02/15/06  
21/26/21 AL CO

Formation	From	To	
Soil & Clay	0	07	
Lime	07	52	
Shale	52	81	
Lime & Shale	81	496	
Lime	496	503	
Big Shale	503	640	
Mucky Shale	640	642	
Upper Shale	642	648	Bartlesville Sand
Lower Shale	648	652	
	652	658	Bartlesville Sand
	658	720	
Total Depth		720	

Set 21.7" surface w/7 sks cement.  
Ran 711.5' 2 7/8" pipe.  
Seating nipple @ 647.20'.

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Phone 5-2201

Locally Owned and Operated

Since 1903

"Courtesy" - "Quality" - "Service"

# THE NEW KLEIN LUMBER CO., INC.

MADISON & WALNUT

IOLA, KANSAS, \_\_\_\_\_

12/10, 20 05

P.O. No. \_\_\_\_\_

SOLD TO *Layman Oil*

Billing Address \_\_\_\_\_

Delivered To \_\_\_\_\_

Loaded By \_\_\_\_\_

Hauled By \_\_\_\_\_

QUANTITY	DESCRIPTION	FEET	PRICE	TOTAL
100	Sack P Cement	100		799 00
			tax	58 32
40	<i>40 sks Nels #11-05, #18-05, #19-05, #16-05</i>			857 32
10	<i>10 sks Gladis #87-05</i>			
10	<i>10 sks Fuller #32-05</i>			
10	<i>10 sks Fuller #30-05</i>			
8	<i>8 sks Alexander WSW #9-05</i>			
7	<i>7 sks Nelson #41-05</i>			
7	<i>7 sks Nelson #12-05</i>			

**NOTICE: ACCOUNTS ARE DUE BY THE 10th OF THE MONTH. PAST DUE ACCOUNTS ARE SUBJECT TO FINANCE CHARGE COMPUTED AT 1-1/2% PER MONTH ON THE BALANCE, ANNUAL PERCENTAGE RATE OF 18%.**

No. 112457

X RECEIVED ABOVE IN GOOD ORDER

RECEIVED  
 MAR 16 2006  
 KCC WICHITA



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 203025

Invoice Date: 02/17/2006 Terms: 0/30,n/30

Page 1

LAYMON OIL % K. LAYMON  
 1998 SQUIRREL ROAD  
 NEOSHO FALLS KS 66758  
 (620)963-2495

NELSON L1-05  
 21-26-21  
 5092  
 02/15/06

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	4.00	7.0000	28.00
1124	50/50 POZ CEMENT MIX	44.00	7.9500	349.80
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00
Description		Hours	Unit Price	Total
164	CEMENT PUMP	1.00	800.00	800.00
164	EQUIPMENT MILEAGE (ONE-WAY)	65.00	3.15	204.75
164	CASING FOOTAGE	713.00	.00	.00
195	TON MILEAGE DELIVERY	1.00	130.53	130.53

*# 12129  
 2/20/06*

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 KCC WICHITA

Parts:	395.80	Freight:	.00	Tax:	24.93	AR	1556.01
Labor:	.00	Misc:	.00	Total:	1556.01		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, KS  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, KS  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, KS  
 8655 Dorn Road 66776  
 620/839-5269