

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6569  
Name: Carmen Schmitt Inc.  
Address: PO Box 47  
City/State/Zip: Great Bend, KS 67530  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jacob Porter  
Phone: (620) 793-5100  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist: Jacob Porter

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>2/17/06</u>	<u>2/25/06</u>	<u>2/26/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23145- 00-00  
County: Graham

E/2 NE SE Sec. 34 Twp. 10 S. R. 24  East  West  
1980' FSL feet from (S) N (circle one) Line of Section  
330' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW  
Lease Name: Geyer Well #: 1  
Field Name: W.C.

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2362' Kelly Bushing: 2367'  
Total Depth: 4337' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 212' at 220' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PoA AIT I NR  
(Data must be collected from the Reserve Pit) 10-23-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: **RECEIVED**  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. **MAR 28 2006** Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: **KCC WICHITA** Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L Porter  
Title: Operations Manager Date: 3/25/06  
Subscribed and sworn to before me this 25<sup>th</sup> day of March  
20 06.  
Notary Public: Elaine Schick  
Date Commission Expires: 12-13-07

NOTARY PUBLIC - State of Kansas  
ELAINE SCHECK  
My Appt. Exp. 12-13-07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Carmen Schmitt Inc. Lease Name: Geyer Well #: 1  
 Sec. 34 Twp. 10 S. R. 24  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Dual Induction, Porosity, Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner Shale	3680	-1313
Lansing	3722	-1355
Stark Shale	3913	-1546
Fort Scott	4145	-1778
Cherokee Shale	4192	-1825
Mississippian	4255	-1888

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	common	160	3% CC 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED  
 MAR 28 2006  
 KCC WICHITA

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
 (If vented, Submit ACO-18.)     
  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

22386

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>2-26-06</u>	SEC <u>34</u>	TWP. <u>10s</u>	RANGE <u>24w</u>	CALLED OUT	ON LOCATION <u>7:15 AM</u>	JOB START <u>8:45 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Geyer</u>	WELL # <u>1</u>	LOCATION <u>ST. PETER 2S 6E 134S</u>				COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin Drly Rig 8

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4340'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH 2050'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Same

CEMENT AMOUNT ORDERED 190 SKS 60/40 Poz. 6% Gel 1/4" Flt Seal

COMMON	<u>114 SKS</u>	@ <u>11.00</u>	<u>1254.00</u>
POZMIX	<u>75 SKS</u>	@ <u>5.20</u>	<u>390.00</u>
GEL	<u>10 SKS</u>	@ <u>15.00</u>	<u>150.00</u>
CHLORIDE		@	
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>200 SKS</u>	@ <u>1.70</u>	<u>340.00</u>
MILEAGE	<u>7 1/2 / SK mile</u>		<u>882.00</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Jarred

BULK TRUCK

# 377 DRIVER Kelly

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

22338

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, Ks

DATE <u>2-17-06</u>	SEC. <u>34</u>	TWP. <u>10s</u>	RANGE <u>24w</u>	CALLED OUT <u>8:30pm</u>	ON LOCATION <u>11:00pm</u>	JOB START <u>1:45am</u>	JOB FINISH <u>2:30am</u>
LEASE <u>Geyer</u>	WELL # <u>#1</u>	LOCATION <u>St Peter 25-6E</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>13/4s W + N1/4</u>				

CONTRACTOR Murphy Dalg #8 OWNER same

TYPE OF JOB <u>Surf Ace</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D. <u>220'</u>	AMOUNT ORDERED <u>160 SKs com</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>220'</u>	<u>370ll 292cel</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>160</u> @ <u>11<sup>00</sup></u> <u>1760<sup>00</sup></u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>3</u> @ <u>15<sup>00</sup></u> <u>45<sup>00</sup></u>
PERFS.	CHLORIDE <u>5</u> @ <u>42<sup>00</sup></u> <u>210<sup>00</sup></u>
DISPLACEMENT <u>13</u>	ASC @

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzzy - Walt  
# 373 HELPER Andrew  
BULK TRUCK  
# 218 DRIVER Jasrod  
BULK TRUCK  
# DRIVER

HANDLING 168 @ 1<sup>70</sup> 285<sup>60</sup>  
MILEAGE .0745K x mile 740<sup>88</sup>

*[Faint handwritten notes]*