

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3293
Name: Russell Oil, Inc.
Address: PO Box 1469
City/State/Zip: Plainfield, IL 60544
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: LeRoy Holt II
Phone: (815) 609-7000
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Todd Morgenstern

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-9-2005	7-17-2005	8-5-2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23081-00-00
County: Graham

_____ Sec. 19 Twp. 10 S. R. 22 East West
850 feet from (S) N (circle one) Line of Section
1040 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Windholz C Well #: 1-19

Field Name: Chalk Creek (NEW FIELD DISCOVERY)
Producing Formation: Lansing-Kansas City

Elevation: Ground: 2295' Kelly Bushing: 2305'
Total Depth: 4140' Plug Back Total Depth: 4089'

Amount of Surface Pipe Set and Cemented at 267 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1830' Feet

If Alternate II completion, cement circulated from 1830'
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan AII II NCR
(Data must be collected from the Reserve Pit) 10-23-08
Chloride content 51,000 ppm Fluid volume 850 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ S. R. _____ East West

County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 1015 Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Quan Leroy Abene

Title: President Date: 3-24-2006

Subscribed and sworn to before me this 24 day of MARCH

Notary Public: Patti Holt

Date Commission Expires: 7-23-2008

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

OFFICIAL SEAL
PATTI HOLT
NOTARY PUBLIC, STATE OF ILLINOIS
MY COMMISSION EXPIRES 7-23-2008

Operator Name: Russell Oil, Inc. Lease Name: Windholz C Well #: 1-19
 Sec. 19 Twp. 10 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL-CDL, DIL, MEL, BHCS

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached geologist report
 for complete listings.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	267'	60/40 poz	200	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4138'	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4.	3675-3678'	750 gallons 15% mud acid; 750 gallons 15% NE;	
		1500 gallons 15% NE acid.	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		23/8" EUE	4085'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8-5-2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	75	0	0		37

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TREATMENT REPORT



Customer ID		Date	
Customer Russell Oil Co		8-4-05	
Lease Windholz		Lease No.	Well # C-19
Field Order #	Station Pratt	Casing 5/2	Depth
Type Job P.C. cmt Job		County Graham	State Ks
Formation new well		Legal Description 9-10s-22 W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size"	Tubing Size"	Shots/Ft		Acid	RATE	PRESS	ISIP	
5/2	2 3/8	Tbg cap. 7 BBLs		200SKS A-con 3%CC	2% cal set		5 Min.	
Depth P.C. 1835	Depth	From	To	Pre Pad	Max		10 Min.	
Volume	Volume	From	To	2% Metsolite, 25 cell/lake	Min		15 Min.	
Max Press	Max Press	From	To	12.0 gal 2.56 SK 15.0	Avg			
Well Connection	Annulus Vol.	From	To	Frac	HHP Used		Annulus Pressure	
Plug Depth 3218	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Keroy Holt	Station Manager Dave Scott	Treater Allen F. Werth
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Service Units	228	501	347	125
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0930					on loc. set up Equip.
1022	500[#]	500[#]	32.5	3	BP @ 3218 - cir Hole @ 3188 - Clean
1038	800[#]	800[#]			Test Plug - Head Leaks - OK Test
1045					Pull tbg to open Port cellar
1144	500[#]	500[#]	3	2	tbg @ 1835 P.C. Load Hole take inj Rate
1210	400[#]	400[#]		3	St mix cmt 200SKS A-con 3%CC
			13		2% cal set 2% Metsolite 1/4[#] floccle
					13 BBLs pumped well air.
					78 BBLs cmt Pumped - cmt to surface
1232	400[#]	400[#]	92		Fin mix
1233	400	400	6	3	St Disp. tbg cap. 7 BBLs - pump 6 BBLs
1240	800[#]	800[#]			close tool & PST up 800[#] OK
1255	300[#]	300[#]	145^{BBLs}		Run tbg to 1985' + wash around tool
					pump 145 BBLs clean up Hole
					wash up Equip.
					Run tbg to 3188' cir Hole w/ oil
1404	300[#]	300[#]	73	3	pump 73 BBLs
					Knock loose
					Job complete

thanks Allen + crew



TREATMENT REPORT

Customer ID		Date	
Customer		7/18/05	
Lease	WINDHOLZ 'C'	Lease No.	Well # 1-19
Field Order # 10577	Station PRATT	Casing 5 1/2	Depth 4138
County GRAHAM		State KS	
Type Job	5 1/2 LS NEW WELL	Formation	TD = 4140'
Legal Description		19-10S-22W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	SCAVENGER RIMS	Acid 50 SKS 60/40 F02	RATE	PRESS	ISIP	20 Bbls KCL
Depth 4138	Depth TP-4140	From	To	Pre Pad 30% CFL-3 .25" C.F.	Max		5 Min.	12 Bbls M.F.
Volume 97.47	Volume	From	To	Pad 12 1/4 GAL 2.10 #3	Min		10 Min.	
Max Press # 2000	Max Press	From	To TAIL	Fluo 150 SKS AA-2	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To	100% SAT 5" GILSWATE	HHP Used 25% C.F.	84% RUN	Annulus Pressure	322 30% CFL-3
Plug Depth 4095.4	Packer Depth	From	To	Flush 5 1/4 GAL 1.45 #3	Gas Volume		Total Load	

Customer Representative: DARRY L Station Manager: D. ATRY Treater: T. SEBA

Service Units	123	380	857	303	570
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
13:00					CALED OUT
16:30					ON LOC W/FE NEW
					RUN 97 JT'S 5 1/2 15.5" CSG SET
					REG G SHOE; ISPY 1JT = 42.50
					CENT. 2-3-5-7-8-9-10-11-12-54-95
					BSG; PC BOTTOM SB = 1830' #15
2:40					CSG ON BOTTOM TAG & DROP BALL
12:50					Hook up to CSG; BREAK CTR W/RTC
1:30	300			6	START PUMPING PREFLUDES
			20		20 Bbls 2% KCL
			12		12 Bbls M. Flush
			3		3 Bbl H2O
			9.35	4	START MIX; Pump 25 SKS 60/40 Pz SCAND 12 1/4
			38.79	1	START MIX; Pump 150 SKS AA-2 @ 15 GAL
					SHUT DOWN RELEASE PLUG CLEAR P-UTERS
1:59	100			6 1/2	START DISP
	500		78	4	LIFT OUT RETRIE PLUG 303
2:15	1000		98	2	PLUG PZWD GOOD CTR THEN 303
	1500			1/4	PSE UP
2:16					RELEASE! HEAVY
			25 SKS 60/40 Pz		PLUG R-M Holes

TREATMENT REPORT



Customer ID		Date	
Customer Russell Oil, Inc.		7-9-05	
Lease Windholz "C"		Lease No.	Well # 1-19
Field Order # 10619	Station Pratt	Casing 8 7/8" 20#ft.	Depth 227' 270'
Type Job Cement Surface - New Well		County Graham	State KS.
		Formation	Legal Description 19-105-22W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 20#ft.	Tubing Size	Shots/Ft		Acid	200 Sacks 60/40	RATE	PRESS	ISIP
Depth 227' 270'	Depth	From	To	Base Fluid	14.7#/Gal., 5.74 Gal./stk.	Pe2 with 2% Gel, 3% C.C., 1/4#/stk Cell-Flake		5 Min.
Volume 17.6 bbl.	Volume	From	To	EBd		Max		10 Min.
Max Press 250 P.S.I.	Max Press	From	To	Recs		Min		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To			Avg		Annulus Pressure
Plug Depth 227' 259'	Packer Depth	From	To	Flush	16.5 # bbl. Fresh H₂O	HHP Used		Total Load

Customer Representative: **Darryl Krier** Station Manager: **Dave Austry** Treater: **Clarence R. Messick**

Service Units					Service Log
Time PM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	
			119	226	Trucks on location and hold safety meeting
			347	570	
8:00					Southwind Drilling start to run 6 joints of new
11:30					20#ft. 8 7/8" casing
12:40					Casing in well. Break circulation with rig mud pump
12:50	100			S	Start Fresh H ₂ O Pre-Flush
			20	S	Start to mix 200 sacks of cement
	200		65		Stop pumping. Release wooden Plug
1:00	50			S	Start Fresh H ₂ O Displacement
1:07	250		#16.5		Plug down. Shut in well. Circulate 15 stks. cement
					Wash up pump truck
1:45					Job Complete
					Thanks
					Clarence R. Messick