

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-3-05	11-7-05	12-12-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26209-00-00
County: Wilson
 NE SW NE Sec. 35 Twp. 30 S. R. 14 East West
3450' FSL _____ feet from S / N (circle one) Line of Section
1595' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: H&E Huser Trust Well #: B3-35
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 912' Kelly Bushing: _____
Total Depth: 1525' Plug Back Total Depth: 1512'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT II ncr
(Data must be collected from the Reserve Pit) 10-23-08
Chloride content NA ppm Fluid volume 180 bbls
Dewatering method used Empty w/ vac trk and air dry.
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co LLC
Lease Name: Shultz D2-1 License No.: 33074
Quarter SW Sec. 1 Twp. 31 S. R. 14 East West
County: Montgomery Docket No.: D-28435

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admin & Engr Asst Date: 3-27-06

Subscribed and sworn to before me this 27th day of March, 2006
Notary Public: KARE L WELTON
Date Commission Expires: _____

KARE L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: H&E Huser Trust Well #: B3-35
 Sec. 35 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1522'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1332' - 1334'	300 gal 15% HCl, 3075# sd, 275 BBL fl	
4	1112' - 1114'	300 gal 15% HCl, 2315# sd, 230 BBL fl	
4	1052.5' - 1054.5'	300 gal 15% HCl, 3090# sd, 270 BBL fl	
4	1003' - 1006'	300 gal 15% HCl, 6010# sd, 385 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1478'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 12-30-05		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 62	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 35	T. 30	R. 14E
API No. 15- 205-26209	County: Wilson		
Elev.	Location: SE NE SW NE		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W. Myrtle Independence, KS 67301			
Well No: B3-35	Lease Name: H & E Huser		
Footage Location:	3450 ft. from the	South	Line
	1595 ft. from the	East	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	11/3/2005	Geologist:	
Date Completed:	11/7/2005	Total Depth: 1525'	

Gas Tests:

Comments:

Casing Record			Rig Time:
	Surface	Production	Driller: Mac McPherson
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	43'	McP	
Type Cement:	Portland		
Sacks:	8	McP	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil/clay	0	6	shale	1056	1075				
lime	6	63	coal	1075	1076				
shale	63	171	shale	1076	1115				
lime	171	299	coal	1115	1116				
sand (wet)	299	347	shale	1116	1189				
shale	347	440	coal	1189	1191				
lime	440	533	shale	1191	1334				
sandy shale	533	585	coal	1334	1336				
lime	585	611	shale	1336	1371				
shale	611	629	coal	1371	1372				
lime	629	651	shale	1372	1380				
sandy shale	651	738	Miss lime	1380	1525 TD				
lime	738	747							
sandy shale	747	880							
coal	880	881							
lime	881	905							
shale	905	961							
oswego lime	961	984							
shale(summit)	984	991							
lime	991	1003							
shale	1003	1009							
lime	1009	1013							
sandy shale	1013	1054							
coal	1054	1056							

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

320-431-9210 OR 800-467-8676

TICKET NUMBER 07821

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-7-05	2368	H & E Huser Trust B3-35				Wilson
CUSTOMER		Gus Jones Riq 2				
MAILING ADDRESS		DART Cherokee Basin				
3541 Co. Rd. 5400						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Independence	Ks	67301	445	RICK		
			441	CALAN		
			437	LARRY		

JOB TYPE	Longstring	HOLE SIZE	6 3/4	HOLE DEPTH	1526'	CASING SIZE & WEIGHT	4 1/2 10.5" NEW
CASING DEPTH	1523'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	13.2 #	SLURRY VOL	49 BBL	WATER gal/sk	8.0	CEMENT LEFT in CASING	0'
DISPLACEMENT	24.25 BBL	DISPLACEMENT PSI	800	PSI	1300 Bump Plug	RATE	

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 35 BBL Fresh water. Pump 4 sks Gel Flush w/ HULLS, 10 BBL FORMER 10 BBL Fresh water. Mixed 160 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 # per/gal yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24.25 BBL fresh water. FINAL Pumping Pressure 800 PSI. Bump Plug to 1300 PSI wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	36	MILEAGE	765.00	765.00
			3.00	108.00
1136 A	160 SKS	Thick Set Cement	13.00	2080.00
1110 A	25 SKS	KOL-SEAL 8" per/sk	16.90	422.50
1118 A	4 SKS	Gel Flush	6.63	26.52
1105	1 SK	Hulls	14.50	14.50
5407	Tons	Ton Mileage BULK TRUCK	Mile	260.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
1238	1 GAL	Soap	32.15	32.15
1205	2 GAL	Bi-Cide	24.15	48.30
5502 C	4 Hrs	80 BBL VAC TRUCK	87.00	348.00
1123	3000 GALS	CITY WATER	12.20 per 1000	36.60
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Thank you			6.3%	
SALES TAX				164.94
ESTIMATED TOTAL				4344.51

AUTHORIZATION Kevin McCoy

TITLE Production Foreman

DATE 11-7-05