

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

**RECEIVED**

**MAR 30 2006**

**KCC WICHITA**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>11-10-05</u>	<u>11-14-05</u>	<u>12-9-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26207-00-00  
County: Wilson  
NE NW NW Sec. 35 Twp. 30 S. R. 14  East  West  
4650' FSL feet from S / N (circle one) Line of Section  
4565' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: J&A Dyck Trusts Well #: A1-35  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 924' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1526' Plug Back Total Depth: 1512'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

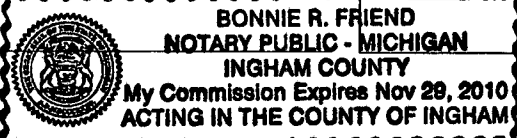
Drilling Fluid Management Plan A1+ II NR  
(Data must be collected from the Reserve Pit) 10-23-08  
Chloride content NA ppm Fluid volume 100 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating Co LLC  
Lease Name: Shultz D2-1 SWD License No.: 33074  
Quarter SW Sec. 1 Twp. 31 S. R. 14  East  West  
County: Montgomery Docket No.: D-28435

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Admn & Engr Asst Date: 3-28-06  
Subscribed and sworn to before me this 28 day of March,  
2006  
Notary Public: Bonnie R. Friend  
Date Commission Expires: 11-29-06

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
No Distribution



Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&A Dyck Trusts Well #: A1-35  
 Sec. 35 Twp. 30 S. R. 14 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      MAR 30 2006                      KCC WICHITA                 </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1522'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1332'	1333.5'	300 gal 15% HCl, 2310# sd, 230 BBL fl	Depth
4	1059'	1061.5'	300 gal 15% HCl, 3790# sd, 335 BBL fl	
4	1009'	1012'	300 gal 15% HCl, 6010# sd, 390 BBL fl	
4	876.5'	877.5'	300 gal 15% HCl, 635# sd, 250 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1487'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 1-5-06		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 1	Water Bbls. 25	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas  Vented  Sold  Used on Lease  Other (Specify) \_\_\_\_\_

(If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval \_\_\_\_\_



CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07839  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-15-05	23108	Dyck Trust #1-A A1-35				Wilson
CUSTOMER <u>Dart Cherokee Basin</u>		Gus Jones				
MAILING ADDRESS <u>3541 CD Rd. 5400</u>						
CITY <u>Independence</u>	STATE <u>Ks.</u>	ZIP CODE <u>67301</u>				

TRUCK #	DRIVER	TRUCK #	DRIVER
446	SCOTT		
442	Colin		
434	Jim		

OBJ. TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1526' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb  
 CASING DEPTH 1517' DRILL PIPE TUBING OTHER  
 CARRY WEIGHT 13.2 lb SLURRY VOL 49 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 24 Bbls DISPLACEMENT PSI 1000 PSI 1400 Pump Plug RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 30 Bbls water.  
Pumped 10 Bbl Gel Flush of Halls, 10 Bbl water Spacer, 10 Bbl Foamer, 15 Bbl water Spacer.  
Mixed 160 sks Thick Set cement w/ 8" P/KSK of KOI-SEAL at 13.2 lb P/GAL  
Shut down wash out pump & lines - Release Plug - Displace Plug with 24 Bbls water.  
Final pumps at 1000 PSI - Pumped Plug to 1400 PSI - wait 5 minutes - Release Pressure  
Float held - close casing in with ORB.  
Good cement returns to surface with 6 Bbl slurry  
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	3.00	108.00
1126 A	160 SKS.	Thick Set Cement	13.00	2080.00
1110 A	25 SKS.	KOI-SEAL 8" P/KSK	16.90	422.50
1118 A	4 SKS.	Gel Flush	6.63	26.52
1105	1 SK.	Halls	14.50	14.50
5407	Ton	mileage - Bulk Truck	m/lc	260.00
1238	1 GAL.	SOAP	32.15	32.15
1205	2 GAL.	Bi-cide	24.15	48.30
5502C	4 Hrs.	80 Bbl. VAC Truck	87.00	348.00
1123	3000	City water	12.20	36.60
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				164.94
				4344.51

AUTHORIZATION [Signature] TITLE 200932 DATE \_\_\_\_\_