

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>10-28-05</u>	<u>11-2-05</u>	<u>12-9-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 15-205-26198-00-00  
 County: Wilson  
SW NE NE Sec. 35 Twp. 30 S. R. 14  East  West  
4410' FSL feet from S / N (circle one) Line of Section  
750' FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: H&E Huser Trust Well #: A4-35  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 912' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1523' Plug Back Total Depth: 1511'  
 Amount of Surface Pipe Set and Cemented at 43 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Air II NR  
 (Data must be collected from the Reserve Pit) 10-23-08  
 Chloride content NA ppm Fluid volume 300 bbls  
 Dewatering method used Empty w/ vac trk and air dry.  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Dart Cherokee Basin Operating Co LLC  
 Lease Name: Shultz D2-1 SWD License No.: 33074  
 Quarter SW Sec. 1 Twp. 31 S. R. 14  East  West  
 County: Montgomery Docket No.: D-28435

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
 Title: Admn & Engr Asst Date: 3-27-06  
 Subscribed and sworn to before me this 27<sup>th</sup> day of March, 2006



**KAREN L. WELTON**  
 Notary Public - Michigan  
 Ingham County  
 My Commission Expires Mar 3, 2007  
 Acting in the County of Ingham

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: H&E Huser Trust Well #: A4-35  
 Sec. 35 Twp. 30 S. R. 14 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1519'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SEE ATTACHED		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1479'	NA			

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
12-24-05	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	55	NA	NA

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled  
 (If vented, Sumit ACO-18.)       Other (Specify) \_\_\_\_\_

Dart Cherokee Basin Operating Co LLC #33074  
H&E Huser Trust A4-35 API #15-205-26198-00-00  
SW NE NE Sec 35 T30S-R14E  
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1323' - 1325'	300 gal 15% HCl, 3065# sd, 275 BBL fl	
4	1180' - 1182.5'	300 gal 15% HCl, 3055# sd, 265 BBL fl	
4	1103.5' - 1105.5'	300 gal 15% HCl, 3055# sd, 270 BBL fl	
4	1062' - 1065'	300 gal 15% HCl, 4520# sd, 225 BBL fl	
4	993' - 996'	300 gal 15% HCl, 6010# sd, 395 BBL fl	
4	870.5' - 871.5'	300 gal 15% HCl, 1690# sd, 225 BBL fl	

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**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 2	<b>S. 35</b>	<b>T. 30</b>	<b>R. 14E</b>
<b>API No.</b> 15- 205-26198	<b>County:</b> Wilson		
<b>Elev.</b> 912'	<b>Location:</b> N 1/2 SW NE NE		

<b>Operator:</b>	Dart Cherokee Basin Operating Co. LLC		
<b>Address:</b>	211 W. Myrtle Independence, KS 67301		
<b>Well No:</b>	A4-35	<b>Lease Name:</b>	H & E Huser
<b>Footage Location:</b>	4410 ft. from the	South	Line
	750 ft. from the	East	Line
<b>Drilling Contractor:</b>	McPherson Drilling LLC		
<b>Spud date:</b>	10/28/2005	<b>Geologist:</b>	
<b>Date Completed:</b>	11/2/2005	<b>Total Depth:</b>	1523'

<b>Gas Tests:</b>
<b>Comments:</b>

Casing Record			Rig Time:
<b>Size Hole:</b>	Surface 11"	Production 6 3/4"	Driller: Mac McPherson
<b>Size Casing:</b>	8 5/8"		
<b>Weight:</b>	20#		
<b>Setting Depth:</b>	43'	McP	
<b>Type Cement:</b>	Portland		
<b>Sacks:</b>	8	McP	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil/clay	0	5	lime	988	1000				
lime	5	67	shale	1000	1005				
shale	67	87	lime	1005	1009				
lime	87	291	shale	1009	1067				
shale	291	327	coal	1067	1068				
sand/shale	327	449	shale	1068	1106				
lime	449	541	coal	1106	1107				
shale	541	585	shale	1107	1181				
lime	585	620	coal	1181	1183				
shale	620	630	shale	1183	1325				
lime	630	648	coal	1325	1327				
black shale	648	656	shale	1327	1358				
shale	656	673	coal	1358	1362				
black shale	673	691	shale	1362	1373				
shale	691	748	Miss lime	1373	1523 TD				
lime	748	753							
shale	753	808							
sand /shale	808	873							
coal	873	874							
shale	874	875							
lime	875	896							
shale	896	952							
lime (osw)	952	980							
summit	980	988							

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

TICKET NUMBER 07822

LOCATION Eureka  
 FOREMAN Broad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-3-05	0368	Huser H&F A4-35				Wilson
CUSTOMER Dart Cherokee Basin		Gus Jones		TRUCK #		DRIVER
MAILING ADDRESS 3541 CO Rd. 5400				446		Scott
CITY Independence		STATE Ks		ZIP CODE 67301		
				439		Justin

HOLE TYPE <u>LongString</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1523'</u>	CASING SIZE & WEIGHT <u>4 1/2" - 10.5 lb</u>
CASING DEPTH <u>1519'</u>	DRILL PIPE	TUBING	OTHER
CURRY WEIGHT <u>13.4 lb</u>	SLURRY VOL <u>49 Bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>24.15 Bbls</u>	DISPLACEMENT PSI <u>2000</u>	PSI <u>2400 Bump Plug</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 30 Bbl water,  
 Pumped 10 Bbl Gel Flush of Halls, 10 Bbl water spacer, 10 Bbl Foam, 14 Bbl Dry water,  
 Mixed 160 SKS Thick Set cement w/ 8" P/SK of KOI-SEAL, 1/4" P/SK of Floccle or 13.4 lb P/SK  
 Shut down - wash out pump & lines - Release Plug - Displace Plug with 24 Bbls water  
 Final pumping at 2000 PSI - Bump Plug to 2400 PSI - wait 5 minutes - Release Pressure  
 Float Held - close casing in with 0 PSI  
 Good cement returns to surface with 8 Bbl slurry  
 Job complete - Tool down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	35	MILEAGE	3.00	105.00
1126 A	160 SKS	Thick Set cement	13.00	2080.00
1110 A	25 SKS	KOI-SEAL 8" P/SK	16.90	422.50
1107	1 1/2 SKS	Floccle 1/4" P/SK	42.75	64.13
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1118 A	4 SKS	Gel Flush	6.63	26.52
1105	1 SK	Halls	14.50	14.50
1238	1 GAL	SOAP	32.15	32.15
1205	2 GAL	Bi-cide	24.15	48.30
5407	Tow	Mileage - Bulk Truck	M/c	260.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				4022.77

AUTHORIZATION [Signature] TITLE Production Foreman DATE \_\_\_\_\_