KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

- 01	CIN	AL	Form ACO-1 September 1999
UKI	ייטו	Form	Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: CORAL PRODUCTION CORP. Address: 1600 STOUT ST, SUITE 1500 City/State/Zip: DENVER, CO 80202 Purchaser: N/A Operator Contact Person: JIM WEBER Phone: (303_) 623-3573 Contractor: Name: VONFELDT DRILLING, INC. License: 9431 Wellsite Geologist: KEVIN DAVIS Personation: Workover New Well Re-Entry Workover Oil SWD SIOW Template: With Sigw Jr Daylor Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Commingled Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Address: 1500 feet from S / No. 14 s. R. 17	Operator: License # 32639	API No. 15 - 051-25481-00-00
Section City/State/Zip: DENVER, CO 80202 Section Development	Name: CORAL PRODUCTION CORP.	County: ELLIS
Solution City/State/Zip: DENVER, CO 80202	Address: 1600 STOUT ST, SUITE 1500	SE_NE_NW_NW Sec. 1 Twp. 14 S. R. 17 East West
Purchaser: N/A Operator Contact Person: JIM WEBER Phone: (303) 623-3573 Contractor: Name: VONFELDT DRILLING, INC. License: 9431 Wellsite Geologist: KEVIN DAVIS Designate Type of Completion: Vell SECTIVE Producing Formation: Oil SWD SIOW Tember: WICHI Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Despening Re-perf. Conv. to Enthr/SWD Plug Back Despening Re-perf. Conv. to Enthr/SWD Despening Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Commingled Docket No. Dual Completion Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date North Reserve Pill Security Operator: Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Docket No. Docket No. Docket No. North Reserve Pill Reserve Pill Reserve Pill North Reserve Pill	City/State/Zip: DENVER, CO 80202	•
Special Contact Person: JIM WEBER Phone: (303) 623-3573 Contractor: Name: VONFELDT DRILLING, INC. Colorector: Name: VONFELDT DRILLING, INC. Lease Name: OLIVER KUHN Well #: 1 Field Name: WILDCAT Well of Name: WILDCAT Producing Formation: Ground: 1940 Kelly Bushing: 1945 MAR 1 6 2005 Total Depth: 3600 Piug Back Total Depth: MAR 1 6 2005 Total Depth: 3600 Piug Back Total Depth: Mark 1 6 2005 Total Depth: 3600 Piug Back Total Depth: Mark 1 6 2005 Total Depth: Mark		1190 feet from E //W (circle one) Line of Section
Phone: (_303) 623-3573 Contractor: Name: VONFELDT DRILLING, INC. License: 9431 Wellsite Geologist: KEVIN DAVIS Designate Type of Completion:		
Contractor: Name: VONFELDT DRILLING, INC. License: 9431 Wellsite Geologist: KEVIN DAVIS Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Template WICH Gas ENHR SIGW Dory Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALC CMEMTNING. Designate Type of Completion: WILDCAT Producing Formation: WILDCAT Producing Formation: 1940 Kelly Bushing: 1945 Froducing Formation: 1940 Kelly Bushing: 1945 And Under Submit Cotal Depth: Froducing Formation: 1940 Kelly Bushing: 1945 Amount of Suda Corporation: Amount of Sudaco: Room depths and Cemented at 221 Froducing Formation: Producing Formation: 1940 Kelly Bushing: 1945 Amount of Suda Corporation: Amount of Sudaco: Room depths and Cemented at 221 Froducing Formation: Producing Formation: 1940 Kelly Bushing: 1945 Froducing Found: 1940 Kelly Bushing: 1945 Froducing Found: 1940 Kelly Bushing: 1945 Froducing Found: 1940 Kelly Bushing: 1945 Froduc		
License: 9431 Wellsite Geologist: KEVIN DAVIS RECEIVED Producing Formation: 1940 Kelly Bushing: 1945 1945 MAR 1 6 2006 Total Depth: 3600 Plug Back Total Depth: 3600		
Wellsite Geologist: KEVIN DAVIS Designate Type of Completion: New Well		
New Well		Producing Formation:
GasENHRSIGW	Dacionata Ivna of Complation:	TELOVATION: (Fround: Fround: Kolly Buching: 1919
GasENHRSIGW	New Well Re-Entry Workover	Total Depth: 3600 Plug Back Total Depth:
V Dry	Oil SWD SIOW Temb Cata Milos	Amount of Surface Pipe Set and Cemented at 221 Feet
V	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
If Alternate II completion, cement circulated from Section Composition Composition		
Operator:		
Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. 2/6/06 Spud Date or Recompletion Date Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING		' '
Original Comp. Date:Original Total Depth:Operator Name:Operator Name:Operator Name:	·	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Z/6/06 Z/14/06 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING		
Plug BackPlug Back Total Depth Dewatering method used _allow to dry and backfill		70-43-08
Commingled Docket No Dual Completion Docket No Other (SWD or Enhr.?) Docket No Other (SWD or Enhr.?) Docket No Date Reached TD Date Recompletion Date Or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING		
Location of fluid disposal if hauled offsite: Dual Completion		Dewatering method used allow to dry and backing
Other (SWD or Enhr.?) Docket No. Z/6/06 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING	· ·	Location of fluid disposal if hauled offsite:
Lease Name:License No.:		Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date		Lease Name: License No.:
Recompletion Date County:		Quarter Sec Twp S. R East West
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING		•
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	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementherein are complete and correct to the best of my knowledge.		ate the oil and gas industry have been fully complied with and the statements
Signature: KCC Office Use ONLY	Signature: Ja. K. Weber.	KCC Office Use ONLY
Title: PRESIDENT Date: 3/14/06 R. SPRIN Letter of Confidentiality Received	Title.	R. SPR
Subscribed and sworn to before me this 14 day of Multiple If Denied, Yes Date:	Subscribed and sworn to before me this 1H day of MANAGE	If Denied, Yes Date:
20 DLC . Wireline Log Received	: # co / s	NOTAR Z Wireline Log Received
Geologist Report Received	Jan D San	
Notary Public: OTO UIC Distribution	Notary Public:	PUBLIC S UIC Distribution
Date Commission Expires: 2112009	Date Commission Expires: 2/1/2009	64

Lease Name: OLIVER KUHN Operator Name: CORAL PRODUCTION CORP. County: ELLIS _ Twp. 14 S. R. 17 ☐ East ✓ West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken ✓ Yes ✓ No **√** Log Formation (Top), Depth and Datum ☐ Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes **V** No **ANHYDRITE** 832' . 1113' Cores Taken ☐ Yes **√** No ✓ Yes ☐ No Electric Log Run **HEEBNER** 3169 -1224' (Submit Copy) LANSING 3216' -1271' List All E. Logs Run: -1504' 3449' **BKC** 3538' -1593' RADIATION GUARD LOG 0-3599' **ARBUCKLE** 35991 TD CASING RECORD ☐ New ✓ Used Report all strings set-conductor, surface, intermediate, production, etc. Size Casing Set (In O.D.) Size Hole Weight Setting Type and Percent Type of # Sacks Purpose of String Lbs. / Ft Drilled Depth Cement Used Additives **SURFACE** 12 1/4" 8 5/8" 23 221' COMM 160 3% CC, 2% GEL ADDITIONAL CEMENTING / SQUÉEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated Depth MAR 1 6 2006 KCC WICHITA **TUBING RECORD** Size ·Set At Packer At Liner Run Yes No **Producing Method** Date of First, Resumerd Production, SWD or Enhr. Flowing Pumping N/A Gas Lift Other (Explain) **Estimated Production** Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Open Hole Dually Comp. Perf. Commingled ___ (If vented, Submit ACO-18.) Other (Specify)

DRILLERS WELL LOG

Date Commenced: February 6, 2006 Date Completed: February 14, 2006 Coral Production Corporation Oliver Kuhn #1 160'N 130'W C N/2 NW Sec. 1-14S-17W Ellis County, Kansas

Elevation

1940' G.L. 1945' K.B.

0 - 1119' Sand & Shale 1119 - 1154' Anhydrite 1154 - 2960' Sand & Shale 2960 - 3170' Lime & Shale 3170 - 3250' Shale & Lime 3250 - 3600' Lime & Shale

3600' R.T.D.

STATE OF KANSAS

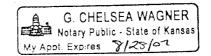
FORMATION DATA

RECEIVED MAR 1 6 2006 KCC WICHITA Anhydrite 1119' Base Anhydrite 1154'

Surface Pipe: Set 23#, new, 8 5/8" casing @ 221' with 160 sacks Common, 3% CC, 2% Gel.

AFFIDAVIT

COUNTY OF RUSSELL)	58:
Alan Vonfeldt of lawful ag	ge, does swear and state that the facts and statements
herein are true and correct to the	e best of his knowledge.
en e	Alan Vonfeldt
Subscribed and sworn to before r	me this 27th day of February, 2006.
My Commission Expires:	
8/28/07	Chelsea Wagner, Notary Public



ALLIED CEMENTING CO., INC. 23543

REMIT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** KUSSC11 SEC. TWP. RANGE ' ON LOCATION JOB START LOCATION VICTORIS F-70253W OR MEW Circle one) Won feldt **OWNER** TYPE OF JOB **HOLE SIZE** T.D. 3600 **CEMENT CASING SIZE DEPTH** AMOUNT ORDERED 69661 +# **TUBING SIZE DEPTH** DRILL PIPE DEPTH TOOL **DEPTH** PRES. MAX MINIMUM COMMON_ 435 MEAS. LINE SHOE JOINT POZMIX 90 CEMENT LEFT IN CSG **GEL** (a) PERFS. **CHLORIDE @** DISPLACEMENT ASC (a) **EQUIPMENT** (a) PUMP TRUCK CEMENTER 13 ill @ **HELPER** BULK TRUCK 4/0 BRain DRIVER **BULK TRUCK** @ **DRIVER** HANDLING 23 @_ MILEAGE . REMARKS: 3543 SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE @ CHARGE TO: CORA/ PROduction @ STREET TOTAL 845°2 ____ STATE_ CITY PLUG & FLOAT EQUIPMENT RECEIVED To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment MAR 1 6 2006 and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was KCC WICHITA done to satisfaction and supervision of owner agent or TOTAL _35" contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE --- IF PAID IN 30 DAYS Day Bues

ALLIED CEMENTING CO., INC. 25700

REMIT TO P.O. B RUSS		NSAS 676	RECEIVED		S	SERVI	CE POINTS:	
	SEC.	TWP. 1	FFB 1 3 2006	CALLED OUT	ON LOCATION	ON I	OBSTART	JOB FINISH
DATE 2-6-06		14	CORAL PRODUCTION CO		ON LOCATION		OB START	,
CLIVER LEASE RUHN	WELL#	j		HP. TORTA & Z	T-70 /2		ELLIS	STATE
OLD OR NEW Cir			Document Value	Kw.	1-10 12	>	<u> </u>	I/C2
				12.0				
CONTRACTOR	VONE	ELAT	,	OWNER				
TYPE OF JOB SHOLE SIZE	SULFA Z 14	T.D	. 221	CEMENT				
CASING SIZE	8%		PTH ZZI	•	DDEDED	11 1	Ø.	
TUBING SIZE	0/0		PTH	AMOUNTO	RDERED	760	<u>COM</u> 3% CC	Z% GEL
DRILL PIPE			PTH			S	3.60 CC	CIPS GEC
TOOL			PTH	-	7-14			
PRES. MAX	,	MI	NIMUM	COMMON_		160	<u>87°</u>	_13920
MEAS. LINE			OE JOINT	POZMIX _		(<u> </u>	
CEMENT LEFT IN	CSG.	10.15	5	GEL		3 @	14/00	4200
PERFS.			,	CHLORIDE	•	5 (38°	190°
DISPLACEMENT	, <u>, , , , , , , , , , , , , , , , , , </u>		BL	ASC		@		
	EQU	IPMENT		1		@		
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	CEMENT	ER M	ORK			@		
	IELPER		PAUL			@		
BULK TRUCK						@		
	DRIVER		ARRY			@		
BULK TRUCK	, , , , , , , , , , , , , , , , , , ,					@		
# <u>F</u>	RIVER		,	HANDLING	148		160	26880
				MILEAGE _	61/5/1			181.44
	REN	IARKS:			/ /		TOTAL	20742
CEME	WT O	TRC.			SEF	RVICE		
		1						
2,1	1ANK			DEPTH OF JO				
14	1				K CHARGE _			470°°
	/ U	*··		EXTRA FOO				
:							500	90%
		·	V vd	MANIFOLD.				
		Λ	•			@ @		
CHARGE TO:	CORA	1 -12	duction					
							mora	7/00
STREET							TOTAL	76000
CITY	STA	TE	71P					
					PLUG & FLO	AT E	QUIPMENT	
		•	8	8%	6000	@		550
						@		
To Allied Cementin			مديدين المنا مسيند يرداية م			@		
You are hereby req	uested to	rent cem	enting equipment	RE	CEIVED	@		
and furnish cement						@		
contractor to do wo				MA	R 1 6 2006			
done to satisfaction	and sup	ervision o	f owner agent or	KCC	WICHITA		TOTAL _	55**
			the "TERMS AND		2 AAICLIÍ I W			,
CONDITIONS" lis	ted on th	e reverse	side.	TAX				
	• .			TOTAL CHAR	RGE			·
•	•	•		DISCOUNT	······································		TE DATE	INI 20 TO 1770
	1	,	10	DISCOUNT -			— IF PAID	IN 30 DAYS
SIGNATURE (- 1/2	y Ku	allo.	Alin	VIVAI	10		· · · · · · · · · · · · · · · · · · ·
TOTAL OIGH	- W	y pu	my_	" IT LE	1 ATL	レセ	7	
		1	/		, PRIN	ITED N	NAME	