

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: N/A
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: VONFELDT DRILLING, INC.
License: 9431

Wellsite Geologist: KEVIN DAVIS
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/6/06</u>	<u>2/14/06</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25481-00-00
County: ELLIS
SE NE NW NW Sec. 1 Twp. 14 S. R. 17 East West
500 feet from S / (N) (circle one) Line of Section
1190 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: OLIVER KUHN Well #: 1
Field Name: WILDCAT

Producing Formation: _____
Elevation: Ground: 1940 Kelly Bushing: 1945
Total Depth: 3600 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

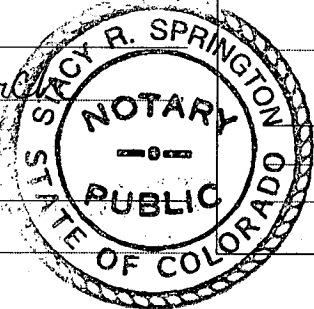
Drilling Fluid Management Plan *(Data must be collected from the Reserve Pit)* **P+ A A H I M R**
10-23-08
Chloride content 58,000 ppm Fluid volume 400 bbls
Dewatering method used allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

**RECEIVED
MAR 16 2006
KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. R. Weber
Title: PRESIDENT Date: 3/14/06
Subscribed and sworn to before me this 14 day of March
2006
Notary Public: Stacy R. Spring
Date Commission Expires: 2/1/2009



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: CORAL PRODUCTION CORP. Lease Name: OLIVER KUHN Well #: 1
 Sec. 1 Twp. 14 S. R. 17 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RADIATION GUARD LOG 0-3599'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1113'</td> <td>832'</td> </tr> <tr> <td>HEEBNER</td> <td>3169</td> <td>-1224'</td> </tr> <tr> <td>LANSING</td> <td>3216'</td> <td>-1271'</td> </tr> <tr> <td>BKC</td> <td>3449'</td> <td>-1504'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3538'</td> <td>-1593'</td> </tr> <tr> <td>TD</td> <td>3599'</td> <td></td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1113'	832'	HEEBNER	3169	-1224'	LANSING	3216'	-1271'	BKC	3449'	-1504'	ARBUCKLE	3538'	-1593'	TD	3599'	
Name	Top	Datum																				
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TD	3599'																					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	221'	COMM	160	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED MAR 16 2006 KCC WICHITA </div>	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 23543

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>2-14-06</u>	SEC. <u>1</u>	TWP. <u>14</u>	RANGE <u>17</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START	JOB FINISH <u>1:15 PM</u>
LEASE <u>Kuhn</u>	WELL # <u>1</u>	LOCATION <u>Victoria F-702 S3W</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Vonfeldt

TYPE OF JOB Plug

HOLE SIZE 7 7/8" T.D. 3600

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 225 60/40 64601 1/4" #10

COMMON	<u>135</u>	@	<u>870</u>	<u>1174 50</u>
POZMIX	<u>90</u>	@	<u>470</u>	<u>423 00</u>
GEL	<u>11</u>	@	<u>14 00</u>	<u>154 00</u>
CHLORIDE		@		
ASC		@		
<u>Flocea</u>	<u>56 #</u>	@	<u>170</u>	<u>95 20</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>160</u>	<u>377 60</u>
MILEAGE	<u>6 #/SK/ MILE</u>			<u>226 50</u>
TOTAL				<u>2450 00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bjill

366 HELPER Mano

BULK TRUCK

410 DRIVER Bfain

BULK TRUCK

_____ DRIVER _____

REMARKS:

2500 e 3543

2500 e 1120

1000 e 700

400 e 260

1000 e 40

1500 L.H

1000 M.H

CHARGE TO: CORA Production

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>785 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>16</u>	@	<u>500</u> <u>80 00</u>
MANIFOLD		@	
<u>1-25 wood plug</u>		@	
		@	
TOTAL			<u>865 00</u>

PLUG & FLOAT EQUIPMENT

	@	
<u>2 1/2" RECEIVED</u>	@	<u>35 00</u>
	@	
<u>MAR 16 2006</u>	@	
<u>KCC WICHITA</u>	@	
TOTAL		<u>35 00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Henry Bues

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Doug Budig
PRINTED NAME

ALLIED CEMENTING CO., INC. 25700

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

RECEIVED

SERVICE POINT K

FFB 1 3 2006

DATE <u>2-6-06</u>	SEC. <u>1</u>	TWP. <u>14</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION <u>5:30am</u>	JOB START <u>8:30am</u>	JOB FINISH <u>9:00am</u>
OLIVER LEASE <u>KUHJ</u>	WELL # <u>1</u>	CORAL PRODUCTION CORP.		LOCATION <u>VICTORIA E J-70 1/2S</u>	COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>1/2W</u>			

CONTRACTOR VONFELDT
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 224
 CASING SIZE 8 5/8 DEPTH 221
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 10-15
 PERFS. _____
 DISPLACEMENT 13 BBL

EQUIPMENT

PUMP TRUCK CEMENTER MARK
 # 366 HELPER PAUL
 BULK TRUCK
 # OAKLEY DRIVER LARRY
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

CEMENT CIRC

THANKS

CHARGE TO: CORAL Production
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 160 Com
3% CC 2% GEL
 COMMON 160 @ 8⁷⁰ 1392⁰⁰
 POZMIX _____ @ _____
 GEL 3 @ 14⁰⁰ 42⁰⁰
 CHLORIDE 5 @ 38⁰⁰ 190⁰⁰
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 168 @ 1⁶⁰ 268⁰⁰
 MILEAGE 69/SK/MILE 181.44
 TOTAL 2074.24

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 670⁰⁰
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 18 @ 5⁰⁰ 90⁰⁰
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 760⁰⁰

PLUG & FLOAT EQUIPMENT

8 5/8 wood @ _____ 55⁰⁰
 _____ @ _____
 _____ @ _____
 _____ @ _____
 RECEIVED
 MAR 16 2006
 KCC WICHITA
 TOTAL 55⁰⁰

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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Arley Kelley

Arley Kelley
 PRINTED NAME