

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)
Address: Commerce Plaza 1 Center, 7300 W. 110th St., 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Marcia Littell
Phone: (913) 693.4608
Contractor: Name: Birk Petroleum
License: 31280
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/18/07	10/19/07	10/23/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045- 21334-0000
County: Douglas
NW - NW - SE - _____ Sec. 06 Twp. 14 S. R. 21 East West
2716 feet from S / (N) (circle one) Line of Section
2120 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Thoren Well #: 45
Field Name: Little Wakarusa
Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 740' Plug Back Total Depth: 716'
Amount of Surface Pipe Set and Cemented at 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 740
feet depth to surface w/ 123 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II WAKAR 1-18-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: 01/04/08
Subscribed and sworn to before me this 4th day of JANUARY
20 08.
Notary Public: Margaret [Signature]
Date Commission Expires: 9/18/2010

KCC Office Use ONLY

Y Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
Geologist Report Received
UIC Distribution
JAN 04 2008
CONSERVATION DIVISION
WICHITA, KS

Notary Public, State of Kansas
My App. Expires 9/18/2010

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Thoren Well #: 45
 Sec. 06 Twp. 14 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	41'	Portland	14	
Production	6"	2 7/8"	5.8#	716'	50/50 poz	123	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	676-683'	Spot 75 gal. 15% HCL	676-683'
		102 bbls. city H2O w KCL, 10sks 20/40, 14sks 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> Other _____	KANSAS CORPORATION COMMISSION JAN 04 2008

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 10/18-10/19/07	Lease: Thoren
Operator: Midwest Energy	Well: #45
7300 W. 110 th St., 7 th Floor	API: 15-045-21334-0000
Overland Park, Ks 66210	Description: 6-14-21
Spud: 10/18/07 T.D.: 10/19/07	County: Douglas

Formations	From	To	Formations	From	To
Top Soil	0	4	Shale	365	368
Clay	4	18	Lime	368	409
Shale	18	41	Shale	409	445
Shale	41	47	Lime	445	475
Lime	47	54	Shale	475	572
Shale	54	55	Lime	572	581
Lime	55	56	Shale	581	593
Shale	56	61	Black Shale	593	597
Lime	61	90	Shale	597	615
Shale	90	102	Lime	615	623
Lime	102	152	Shale	623	675
Shale	152	156	Oil sand	675	683
Lime	156	190	Shale	683	740
Shale	190	221	T.D. 740'		
Lime	221	231			
Shale	231	255			
Lime	255	260			
Shale	260	307			
Lime	307	365			

Surface bit: 9 7/8" **Length:** 41' **Size:** 7" **Cement:** 14 sx - Portland / Return to surface

Drill bit: 6" **T.D.:** 740' **Pipe set:** 721' **Size:** 2 7/8"

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 04 2008

CONSERVATION DIVISION
 WICHITA, KS

UNCONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER 15736

LOCATION Ottawa

FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-23-07	5760	Thoren 45	6	14	21	06

CUSTOMER <u>Midwest Energy</u>		
MAILING ADDRESS <u>7300 W 110th St.</u>		
CITY <u>Overland Park</u>	STATE <u>KS</u>	ZIP CODE <u>66210</u>

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
368	Bill 2		
370	Mark W		
503	Ken H		

JOB TYPE <u>long string</u>	HOLE SIZE <u>6"</u>	HOLE DEPTH <u>792</u>	CASING SIZE & WEIGHT <u>2 7/8</u>
CASING DEPTH <u>716</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Established rate. Mixed + pumped 200# gel to flush hole. Mixed + pumped 123 or 30 150 pot, 2 1/2 gel. Circulated cement to surface. Flushed pump clean. Pumped plug to casing TD. Well held 800 PSI. Closed valve.

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	369	840.00
5406	30	MILEAGE	368	99.00
5402		casing footage	368	—
5407	min	ton miles	503	295.00
5502L	4	80 val	790	360.00
1118B	407	gel		61.05
1124	121	50/50 pot		1070.85
4402	1	2 1/2 plug		20.00
				<u>2735.90</u>
		RECEIVED KANSAS CORPORATION COMMISSION JAN 04 2008 CONSERVATION DIVISION WICHITA KS	SLS	
			6.37%	72.57
			ESTIMATED TOTAL	2808.47

AUTHORIZATION Brian Birk was there TITLE 217611

DATE