

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33640  
Name: Haas Petroleum, LLC  
Address: 800 West 47th Street, Suite #409  
City/State/Zip: Kansas City, MO 64112  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Mark Haas  
Phone: (816) 531.5922  
Contractor: Name: Skyy Drilling, LLC  
License: 33557  
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>08/28/07</u>	<u>09/01/07</u>	<u>09/04/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207- 27255-0000  
County: Woodson  
NW - NE - NW - Sec. 18 Twp. 24 S. R. 14  East  West  
414 feet from S /  (N) (circle one) Line of Section  
1560 feet from E /  (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: HO Kimbell Well #: 22  
Field Name: Winterschied

Producing Formation: Mississippian Dolomite  
Elevation: Ground: 1120.9' Kelly Bushing: 1125.4'  
Total Depth: 1658' Plug Back Total Depth: 1653'  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1658  
feet depth to surface w/ 135 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALT I W H M*  
*1-18-08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Agent Date: 01/03/08  
Subscribed and sworn to before me this 3<sup>RD</sup> day of JANUARY  
20 08.  
Notary Public: Marcia Littell  
Date Commission Expires: 9/18/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received    **RECEIVED**  
KANSAS CORPORATION COMMISSION

Geologist Report Received

**JAN 04 2008**

CONSERVATION DIVISION  
WICHITA, KS

Maureen Elton  
Notary Public, State of Kansas  
My Appt Expires 9/18/2010

Operator Name: Haas Petroleum, LLC Lease Name: HO Kimbell Well #: 22  
 Sec. 18 Twp. 24 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippian Dolomite</td> <td>1646'</td> <td>(521)</td> </tr> </table>	Name	Top	Datum	Mississippian Dolomite	1646'	(521)
Name	Top	Datum					
Mississippian Dolomite	1646'	(521)					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	42'	Class "A"	20	2% CaCl <sub>2</sub> , 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1653'	60/40 Poz Mix	135	8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		500 gal. 15% mud acid	

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**JAN 04 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD	Size 2 3/8"	Set At 1627'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 12537

LOCATION Eureka

FOREMAN Steve Marshall

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-28-07	2461	H.O. Kimball # 23				
CUSTOMER			[REDACTED]			
Mailing Address						
Haas Petroleum, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
800 West 47th St #09			463	Kyle		
CITY			503	Shannon		
STATE						
ZIP CODE						
Kansas City Mo. 64112						

JOB TYPE Surface HOLE SIZE 11 3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5.8  
 CASING DEPTH 42' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING \_\_\_\_\_  
 DISPLACEMENT 260s DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 1/2" casing. Break circulation with fresh water. Mix 20SKS Class "A" cement w/ 2% CaCl2, 2% Gel. Displace with 260s Fresh water. Shut casing in. Good cement returns to surface. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	660.00	660.00
5406	30	MILEAGE	3.30	99.00
11045	20SKS	Class "A" cement	18.20	364.00
1102	40#	CaCl2 2%	.67	26.80
1118A	40#	Gel 2%	.15	6.00
5407		Tom mileage Bulk Truck	M/L	285.00
				RECEIVED
				KANSAS CORPORATION COMMISSION
				JAN 04 2008
				CONSERVATION OF ENERGY
				STATE OF KANSAS
				Sub Total
				1328.24
				SALES TAX
				17.49
				ESTIMATED TOTAL
				1345.73

AUTHORIZATION Called by Ben

TITLE Tool Pusher

DATE \_\_\_\_\_

1328.24

CONSOLIDATED OIL WELL SERVICES, *llc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12547  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-4-07	3451	H O Kimbell # 22				Woodson

CUSTOMER  
**HAAS Petroleum, LLC**  
 MAILING ADDRESS  
 800 west 47<sup>th</sup> Ste 409  
 CITY  
 Kansas City  
 STATE  
 Mo.  
 ZIP CODE  
 64112

SKYY  
 DRIG.  
 Rig 2

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
502	Shannon		
515	John		
452 T63	JIM		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1658 CASING SIZE & WEIGHT 4 1/2 9.5"  
 CASING DEPTH 1653 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8-13.4 SLURRY VOL 55 BBL WATER gal/sk 8.0-8.5 CEMENT LEFT in CASING 60 +/-  
 DISPLACEMENT 26.7 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 5 BBL fresh water. Mixed 135 sks 60/40 Pozmix Cement w/ 8% Gel, 1/4" Flocele per/sk @ 12.8\* per/gal, yield 1.65. Tail in w/ 50 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.4\* per/gal, yield 1.69. Shut down. Release Plug. Displace w/ 26.7 BBL fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2 minutes Release Pressure. Float Held. Good Cement Returns to Surface = 15 BBL Slurry to Pit. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1131	135 sks	60/40 Pozmix Cement	9.80	1323.00
1118 A	930 *	Gel 8%	.15 *	139.50
1107	34 *	Flocele 1/4" per/sk	1.90 *	64.60
1126 A	50 sks	Thick Set Cement	15.40	770.00
1110 A	250 *	Kol-Seal 5" per/sk	.38 *	95.00
5407	8.55 tons	Ton Mileage BULK TRUCKS	MIC	285.00
5501 C	3 Hrs	WATER TRANSPORT	100.00	300.00
1123	6000 gals	City water	12.80/1000	76.80
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4103	1	4 1/2 Cement BASKET	190.00	190.00
			Sub Total	4222.90
		THANK YOU	SALES TAX 6.3%	170.04
			ESTIMATED TOTAL	4392.94

AUTHORIZATION witnessed By Ben Harroll TITLE Toolpusher/Skyy DRIG. DATE \_\_\_\_\_