

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000 15' N & 20' E of SW NW SW Sec. 19 Twp. 21 S. R. 34 East West
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: n/a
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: none

API No. 15 - 055-21119 00-01
County: Finney
1665 feet from (S) N (circle one) Line of Section
350 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: BRETZ 'A' Well #: 1 OWWO
Field Name: Panoma

Producing Formation: Herrington
Elevation: Ground: 3040 Kelly Bushing: 3046
Total Depth: 3250 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 299' existing Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT II with 2-15-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: KANSAS CORPORATION COMMISSION
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: D-

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: McCoy Petroleum Corporation
Well Name: Bretz 'A' 1-19

Original Comp. Date: 08/15/92 Original Total Depth: 5020
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/3/2005</u>	<u>10/04/2005</u>	<u>11/23/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC

JAN 31 2006

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 31 2006

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Dean Pattisson, Operations Manager Date: 01/31/2006

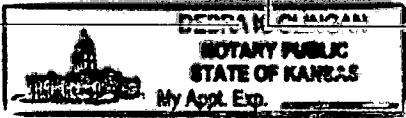
Subscribed and sworn to before me this 31st day of January

20 06

Notary Public: Debra K. Clingan
Debra K. Clingan

Date Commission Expires: March 15, 2006

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: BRETZ 'A' Well #: 1 OWWO
 Sec. 19 Twp. 21 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Chase</td> <td>2637</td> <td>+ 417</td> </tr> <tr> <td>Council Grove</td> <td>2942</td> <td>+ 112</td> </tr> <tr> <td>Lansing</td> <td>3928</td> <td>- 874</td> </tr> <tr> <td>Marmaton</td> <td>4459</td> <td>- 1405</td> </tr> <tr> <td>Mississippian</td> <td>4872</td> <td>- 1818</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Chase	2637	+ 417	Council Grove	2942	+ 112	Lansing	3928	- 874	Marmaton	4459	- 1405	Mississippian	4872	- 1818
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface		8-5/8"	30#/ft	299		250	
Production		4-1/2"	10.5 #/ft	3191	Lite / ASC	550 / 325	

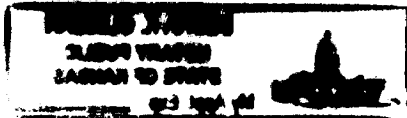
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	1030'	lite	250	200 sx lite & 50 sx common + 1/4# Floseal / sx
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	720'	lite	225	175 sx lite & 50 sx common + 1/4# Floseal / sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Towanda 2756-2759'	Acid: 100 gal 15% FE	2756-59'
	Towanda 2756-2759'	Frac: 5224 gal Delta RS, 23,100# 12/20 sand & 132,000 scf N2	2756-59'
	CIBP at 2750'		2750'
4	Herrington 2637-2650'	Acid: 1300 gal 15% MCA/FE	2637-50'
	Herrington 2637-2650'	Frac: 13,598 gal Delta 140-R-SBM, 61,100# 12/20 sand & 340,000 scf N2	2637-50'

TUBING RECORD		Size 2-3/8"	Set At 2687'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. WOPL		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf n/a	Water Bbls. n/a	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) 2637-3650'



ALLIED CEMENTING CO., INC.

21674

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL SERVICE POINT: DARLEY

DATE <u>11-18-05</u>	SEC. <u>19</u>	TWP. <u>25</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>9:30 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>BRETZ</u>	WELL # <u>A-10WWD</u>			LOCATION <u>HWY 83 + GANORA RD W-1/2 N</u>	COUNTY <u>FENNEY</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> OR NEW (Circle one)							

CONTRACTOR POST + MASTER WELL SERVICE OWNER SAME

TYPE OF JOB CASENL SQUEEZE

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2" DEPTH 1030'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 900 PSI. MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 1030'

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER JARROD MAX

BULK TRUCK _____

347 DRIVER MIKE

BULK TRUCK _____

_____ DRIVER _____

CEMENT

AMOUNT ORDERED 150 SKS COM

200 SKS LITE 1/4" FLO-SEAL

COMMON 50 SKS @ 10⁰⁰ 500⁰⁰

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

LITE 200 SKS @ 8⁸⁰ 1760⁰⁰

@ _____

@ _____

FLO-SEAL 50# @ 1³⁰ 85⁰⁰

@ _____

@ _____

@ _____

HANDLING 364 SKS @ 1⁶⁰ 582⁴⁰

MILEAGE 64 PER SK / MILE 1639⁰⁰

TOTAL 4565⁴⁰

REMARKS:

HOOK ON TO 4 1/2" CASING
PUMP ON CASING, HAD BLOW
MIX 200 SKS LITE 1/4" FLO-SEAL
50 SKS COM. WASH TRUCK + LINES
DISPLACE 15 1/2 GAL WATER. SHUT
HEAD IN AT 650 PSI. LOST RETURN
WHILE MIXING CEMENT.

THANK YOU

CHARGE TO: WOODSEY OPERATING, LLC.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1030'

PUMP TRUCK CHARGE 750⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 75 ME @ 5⁰⁰ 375⁰⁰

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1125⁰⁰

PLUG & FLOAT EQUIPMENT

RECEIVED
KANSAS CORPORATION COMMISSION @ _____

JAN 31 2006 @ _____

CONSERVATION DIVISION @ _____
WICHITA, KS @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Robert Moorehead

Robert Moorehead
PRINTED NAME

ALLIED CEMENTING CO., INC.

21697

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

CONFIDENTIAL Oakley

DATE <u>11-19-05</u>	SEC <u>79</u>	TWP. <u>21s</u>	RANGE <u>34w</u>	CALLED OUT	ON LOCATION <u>8:30 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>9:40 AM</u>
LEASE <u>Bre Tz</u>	WELL # <u>A-10000</u>		LOCATION <u>Hwy 83 & Grand Rd 12w 16N</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR <u>Post & Masten well service</u>	OWNER <u>Sgme</u>
TYPE OF JOB <u>Custing Squeeze</u>	
HOLE SIZE _____ T.D. _____	CEMENT _____
CASING SIZE <u>4 1/2</u> DEPTH <u>720</u>	AMOUNT ORDERED <u>175 sks Lite 1/4 # P/O Seal</u>
TUBING SIZE _____ DEPTH _____	<u>100 sks Com 3/8 cc</u>
DRILL PIPE _____ DEPTH _____	<u>Used 175 sks Lite & 50 sks com</u>
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>50 sks @ 10.00 500.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. <u>720'</u>	CHLORIDE <u>25 sks @ 38.00 76.00</u>
DISPLACEMENT <u>10h Bbls</u>	ASC _____ @ _____
EQUIPMENT _____	<u>Litemix 175 sks @ 8.80 1540.00</u>
	<u>P/O Seal 44 # @ 1.70 74.80</u>
PUMP TRUCK CEMENTER <u>Dean</u>	
# <u>373-281</u> HELPER <u>Andrew</u>	
BULK TRUCK _____	
# _____ DRIVER _____	
BULK TRUCK _____	
# _____ DRIVER _____	

HANDLING <u>291 sks @ 1.60</u>	<u>465.60</u>
MILEAGE <u>64 SK/mile</u>	<u>1309.50</u>
TOTAL	<u>3965.90</u>

REMARKS:

Hook on 4 1/2 csg, pump on csg had no blow at 960ft. started mix cement started circulation. Mix 175 sks Lite & 50 sks com + wash tek + line. Disp 10h Bbls Water. Cement did circulate shut Head in at 2009

SERVICE

DEPTH OF JOB <u>720'</u>	
PUMP TRUCK CHARGE _____	<u>750.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>75 miles @ 5.00</u>	<u>375.00</u>
MANIFOLD _____ @ _____	
TOTAL	<u>1125.00</u>

CHARGE TO: Woolsey Operating Co LLC
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 31 2006
CONSERVATION DIVISION
WICHITA, KS

TOTAL	_____
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SIGNATURE Robert Moorehead

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PRINTED NAME