

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Jim Maloney

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/22/05 12/4/05 1/19/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23114-00-00
County: Graham
N2 S2 N2 _____ Sec. 33 Twp. 10 S. R. 21 East West
1785 N feet from S / N (circle one) Line of Section
2600 W feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WAPA Unit Well #: 1-33
Field Name: Wildcat

Producing Formation: Arbuckle
Elevation: Ground: 2196' Kelly Bushing: 2201'
Total Depth: 3950' Plug Back Total Depth: 3896.8'
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1722.89 Feet
If Alternate II completion, cement circulated from 1722.89
feet depth to surface w/ 170 sx cmt.

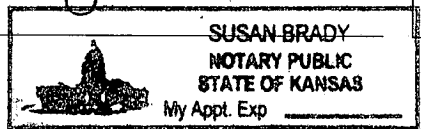
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT II WITHIN 2-6-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. FEB 02 2006 East West
County: _____ Docket No. _____
RECEIVED
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 1/30/2006
Subscribed and sworn to before me this 31st day of January,
2006.
Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

Operator Name: Murfin Drilling Company, Inc. Lease Name: WAPA Unit Well #: 1-33
Sec. 33 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Dual Induction, Dual Compensated Porosity, Microresistivity

Log Formation (Top), Depth and Datum Sample Name Top Datum

ORIGINAL

SEE ATTACHED LIST

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a 'RECEIVED' stamp.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes a 'RECEIVED' stamp.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method.

Table with 7 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.

CONFIDENTIAL

12/3/05 RTD 3920'. Cut 95'. DT: none. CT: 21 1/2 hrs. Dev.: 1 1/2° @ 3920'. Mud Vis:50, Wt:9.0, WL:7.2, Chlor:5400, LCM:0.5, CMC:\$7,076 **Depth #8 3810-3825 (Arbuckle)** 30-60-60-90, IF:BOB 2 min, ISI:5" blw-bck, FF:BOB 2 min, FSI:2 1/2" blw-bck, Recovery: (1510 total fluid), 120' GIP, 860' clean gassy oil (95% oil, 5% gas), 650' saltwater (Chlor: 28,500, from tritration by Mud engineer), HP:1870-1815, FP:62-320 & 337-638, SIP:1186-1184, BHT:117, HC @ 5:00 P.M. 12/2/05. LogTech logged from 8:00 pm (12/2)- 1:00 AM Geologist released at 1:00 AM , preparing to run 5 1/2" production casing.

12/4/05 RTD 3950'. CT: 14 1/2 hrs. Ran 93 jts. = 3913.7' of 5 1/2" prod. csg. set @ 3915', cmt w/140 sx. ASC, port collar @ 1722'. 15 sx. in RH, 10 sx. in MH, by Acid Services. Rig released @ 9:30 P.M. 12/3/05. **FINAL REPORT.**

MDCI WAPA Unit #1-33 1785' FNL 2600' FWL Sec. 33-T10S-R21W 2201' KB							Petroleum, Inc. Noah #1 NW SE NW Sec. 33-T10S-R21W 2163' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	1674	+527	+5	1679	+522	flat	1641	+522
B/Anhydrite	1720	+481	+8	1725	+476	+3	1690	+473
Topeka	3225	-1024	+21	3232	-1031	+14	3208	-1045
Heebner	3434	-1233	+22	3440	-1239	+16	3418	-1255
Toronto	3456	-1255	+24	3464	-1263	+16	3442	-1279
Lansing	3472	-1271	+24	3480	-1279	+16	3458	-1295
BKC	3708	-1507	+23	3713	-1512	+18	3693	-1530
Marmaton	3731	-1530	+28	3738	-1537	+18	3721	-1558
Arbuckle	3796	-1595	+42	3800	-1599	+38	3800	-1637
Total Depth				3930	-1729		3831	

RECEIVED
 FEB 02 2006
 KCC WICHITA

ORIGINAL

~~CONFIDENTIAL~~

WAPA Unit #1-33

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #8

NoRa Prospect #3226

1785 FNL 2600 FWL
Sec. 33-T10S-R21W
Graham County, Kansas

ORIGINAL

Contact Person: Scott Robinson
Phone number: 316-267-3241
Well site Geologist: Jim Maloney

Call Depth: 2800'
Spud: 3:30 p.m. 11/22/05

API # 15-065-23114 — OO OO
Casing: 8 5/8" @ 209'
5 1/2" @ 3915'

ETD: 3900'

Elevation: 2196' GL
2201' KB

DAILY INFORMATION:

11/21/05 Move in tomorrow 11/22/05.

11/22/05 MIRT.

11/23/05 Depth 500'. Cut 500'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/2° @ 209'. Spud @ 3:30 p.m. 11/22/05. Ran 5 jts. = 201.88' set @ 209', cmt. w/160 sx. comm., 3% cc, 2% gel, plug down @ 7:30 p.m. 11/22/05, drilled out @ 3:30 a.m. 11/23/05, circ. 10 bbls. by Allied.

11/24/05 Depth 2530'. Cut 2030'. DT: none. CT: none. Dev.: 3/4° @ 1551'.

11/25/05 Depth 3420'. Cut 890'. DT: none. CT: 3 hrs. Dev.: none. Mud Vis: 59, Wt: 8.6, WL: 6.8, Chlor: 2400ppm, LCM: 0.0, CMC: \$5,000

11/26/05 Depth 3540'. Cut 120'. DT: none. DT: 20 1/4 hrs. Dev: 1 3/4°. Mud Vis 46, Wt: 8.9, WL: 6.4, Chlor: 2600ppm, LCM: 0.0, CMC: \$5,240, Pipe Strap: 2.55 LTB, **DST #1 3408-3495** (Oread, Lans "A"zn), 30-45-60-90, IF: wk blow built to 3 in, FF: wk surf blow throughout, Recovery, 150' muddy saltwater, (chlor: 70,000ppm), HP: 1617 & 1579, FP: 19-46 & 48-87, SIP: 1005 & 1002, BHT: 99°, **Oread** — Ls, crm-tn, fnxln-frag-w/sm sec rexlz, pr vug-intxln por, no odor, pr shw dk brn O, pr spty stn, **Lans "A"zn**, Ls, fnxln-ool-w/sm sec rexlz, pr intgran-intxln por, sli odor, pr shw lt brn O, pr spty lt brn stn, trc pcs w/ fr even stn, spty yel fluor.

11/27/05 Depth 3570'. Cut 30'. Mud Vis: 48, Wt: 8.9, WL: 7.2, Chlor: 3900ppm, LCM: 0.0, CMC: \$5418, **DST #2 3498-3540** (Lans "C" & "D" zn) 30-45-60-90, IF: BOB in 1min, ISI: built to 1in, FF: BOB in 3min, Recovery: 1795' saltwater (Chlor: 95,000), HP: 1647 & 1631, FP: 97-566 & 579-884, SIP: 938 & 935, BHT: 111, **Lans "C"zn** — LS, crm, fnxln-bcm ool, pr intgran-pp por, fr odor, pr shw med brn O, pr med brn spty stn, pcs w/fr even brn stn, **Lans "D" zn** — LS, crm-tn-gry, fnxln-frag, sm w/pr intxln-vug por, strg sulf odor, pr shw lt brn O, pr spty stn.

RECEIVED

FEB 02 2006

KCC WICHITA

CONFIDENTIAL

RECEIVED

FEB 02 2006

KCC WICHITA

- 11/28/05 Depth 3645'. Cut 75'. DT: 9 ½ hrs. (shut down due to high winds, on bank for DST #4). Mud Vis:44, Wt:9.0, WL:7.6, Chlor:5100ppm, LCM:0.0, CMC:\$5578, **DST #3 3542-3570** (Lans "E" & "F" zn) 30-45-60-90, IF:weak built to 3", FF: weak built to 2", Recovery: 180' muddy saltwater (Chlor:71,000), HP:1671 & 1649, FP:13-56 & 59-98, SIP:496 & 496, BHT 106, **Lans "E"zn** – Ls, crm-tn, fnxln-gran-frag, pr vug-intgran por, trc pcs w/fr intgran por, sli odor, pr shw med brn O, pr spty stn, trc pcs w/ fr shw O, fr med brn sat stn, **Lans "F"zn** – Ls, crm-brn, fnxln-frag-bcm ool, pr intgran-vug por, trc w/fr intgran por, sli odor, pr shw dk brn O, pr dk spty stn, trc w/fr shw O, dk sat stn, trc barren ool por
- 11/29/05 Depth 3645'. Cut 0'. DT: 24 hrs. Drained up on daylights & crews went home. Starting up this a.m., will GIH w/ bit & condition hole then run DST #4.
- 11/30/05 Depth 3665'. Cut 20'. DT: 12 hrs. (start up & GIH & cond. Hole 1 jr. & TOOH for DST #4). CT: 11 ¼ hrs. Mud Vis:50, Wt:9.1, WL:7.2, Chlor:4900ppm, LCM:0.0, CMC:\$6028, **DST #4 3593-3645** (shutdown due to high winds and snow), **DST #5 3593-3645** (LKC "H" & "I" zn), 30-60-60-90, IF: weak built to 1 ½", FF: weak built to ½", Recovery: 60' mud, HP:1732-1691, FP:17-26 & 28-43, SIP:1244-1223, BHT:98, **LKC "H" zn** – Ls, crm-lt gry, fnxln-smwt frag, trc w/pr vug por, no odor, pr shw dk brn, pr spty stn, vy sli trc w/fr intgran por, fr shw med brn O, fr med brn sat stn, cons wh-brn mott vit cht, **LKC "I" zn** – Ls, tn, fnxln-frag-ool, occ pr-fr intgran por, sli odor, pr shw med brn O, pr spty stn, trc w/ fr lt brn sat stn.
- 12/1/05 Depth 3810'. Cut 145'. DT: none. CT: 19 hrs. Dev.: none. Mud Vis:45, Wt:9.1, WL:7.6, Chlor:5000, LCM:0.0, CMC:\$6028, **DST #6 3646-3720** (LKC J, K, L zn), 30-45-30-45, IF: weak died in 12 min., Recovery: 5' mud, HP:1763-1745, FP:15-17 & 18-18, SIP:514-397, BHT:98, **LKC "J" zn** – Ls, wh-tn, vy fnxln, cons chk, trc w/ pr vug por, vy sli odor, pr shw dd-dk brn O, pr spty stn, **LKC "K" zn** – Ls, crm, fnxln – trc ool, sm w/pr vug por, sli odor, pr shw dk brn O, pr spty stn, trc brn transl vit cht, **LKC "L" zn** – Ls, crm-tn, dns gran-ool, vy sli trc w/ pr intgran por, pr shw O, pr spty stn, cons chk. Circ @ 3800', tr dolomite w/show. Circ. @ 3810', sul dolo gd pp porosity gd odor med brn fo sat stn. **DST #7 3796-3810 (Arbuckle)**: on bottom w/ tool. IF: blw blt to 7". ISI: slight blow back. Will run times of 30-60-60-90. should be out w/test around 4:30 p.m.
- 12/2/05 Depth 3825'. Cut 15'. DT: none. CT: 23 ½ hrs. Dev.: none. Mud Vis:51, Wt:9.1, WL:7.2, Chlor:5200, LCM:1.0, CMC:\$6928, **DST #7 3798-3810** (Arbuckle), 30-60-60-90, IF:weak built to 7", ISI:weak surf blow back, FF:BOB in 48 min., FSI: weak surf blow back, Recovery: 50' GIP, 194' clean oil (32 grav), HP:1898-1825, FP:18-49 & 52-87, SIP:1175-1157, BHT:109, **Arbuckle (@3796-3809)**– Dol, brn, suc- fn gran, fr pp-intgran por, gd odor, fr shw med brn O, fr-gd med brn sat stn, trc w/dd O, blk stn, On bottom @ 5:45 AM w/ **DST #8 3810-3825** (Arbuckle) 30-60-60-90, IF: strong blow off BOB 2 min, ISI: wk blow building to 5"; FF: strong blow off BOB in 2 min.; FSI: wk blow building to 2 ½". Rec.: 120' GIP, 860' CO, 650' SW, (Chl. 39,000 ppm, Rw .36 @ 42°), HP: 1870-1815; FP: 62/320, 337/638; SIP: 1186-1184. BHT 117°. **Arbuckle (@ 3809-3825)** Dol, brn, fnxln-med xln (rhomb), fr-gd intgran por, gd odor, gd shw med brn O, gd med brn sat stn, sm pcs w/vy dk blk O, dk blk stn

CONFIDENTIAL

12/3/05 RTD 3920'. Cut 95'. DT: none. CT: 21 1/2 hrs. Dev.: 1 1/2° @ 3920'. Mud Vis:50, Wt:9.0, WL:7.2, Chlor:5400, LCM:0.5, CMC:\$7,076 **Depth #8 3810-3825** (Arbuckle) 30-60-60-90, IF:BOB 2 min, ISI:5" blw-bck, FF:BOB 2 min, FSI:2 1/2" blw-bck, Recovery: (1510 total fluid), 120' GIP, 860' clean gassy oil (95% oil, 5% gas), 650' saltwater (Chlor: 28,500, from tritration by Mud engineer), HP:1870-1815, FP:62-320 & 337-638, SIP:1186-1184, BHT:117, HC @ 5:00 P.M. 12/2/05. LogTech logged from 8:00 pm (12/2)- 1:00 AM Geologist released at 1:00 AM , preparing to run 5 1/2" production casing.

12/4/05 RTD 3950'. CT: 14 1/2 hrs. Ran 93 jts. = 3913.7' of 5 1/2" prod. csg. set @ 3915', cmt w/140 sx. ASC, port collar @ 1722'. 15 sx. in RH, 10 sx. in MH, by Acid Services. Rig released @ 9:30 P.M. 12/3/05. **FINAL REPORT.**

MDCI WAPA Unit #1-33 1785' FNL 2600' FWL Sec. 33-T10S-R21W 2201' KB							Petroleum, Inc. Noah #1 NW SE NW Sec. 33-T10S-R21W 2163' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	1674	+527	+5	1679	+522	flat	1641	+522
B/Anhydrite	1720	+481	+8	1725	+476	+3	1690	+473
Topeka	3225	-1024	+21	3232	-1031	+14	3208	-1045
Heebner	3434	-1233	+22	3440	-1239	+16	3418	-1255
Toronto	3456	-1255	+24	3464	-1263	+16	3442	-1279
Lansing	3472	-1271	+24	3480	-1279	+16	3458	-1295
BKC	3708	-1507	+23	3713	-1512	+18	3693	-1530
Marmaton	3731	-1530	+28	3738	-1537	+18	3721	-1558
Arbuckle	3796	-1595	+42	3800	-1599	+38	3800	-1637
Total Depth				3930	-1729		3831	

RECEIVED
 FEB 02 2006
 KCC WICHITA



CONFIDENTIAL

15-065-23114-00-00
WAPA Unit 1-33 Completion Report
Section 33-10A-21W
Graham County, KS

RECEIVED

FEB 02 2006

KCC WICHITA

ORIGINAL

WAPA Unit #1-33 – Set Pipe

12/03/05 RTD 3920', LTD 3930', 96 jts 5 1/2", 15.5 PPF L.S. Midwestern Pipeworks Csg on location. Francis Csg crews drifted csg. RIH w/guide shoe, 16.90 shoe jt & 92 jts 5 1/2", 15.5 PPF csg. Couldn't screw together 4 jts due to 2 bad collars & 2 bad pins. Short on csg. Called f/replacement csg. Csg @ 3873'. Circ csg 1 1/2 hrs, waiting on new csg. Unloaded replacement csg. Tag btm @ 3927'. Set btm GS @ 3915.70', insert 3896.80', port collar 1722.89' w/1 basket below PC. RU Acid Services. Dropped ball, circ & rotated 30 min prior to cementing. Pumped 500 gal mud flush, 3 BFW spacer, 140 sx, 14.8 PPG AA2 cmt. Rotated csg to within 10 bbl of landing plug. Plug dwn w/93 BFW @ 1000# = 400# over lift press & held. Plug dwn @ 5:00 P.M. Released press float, held. Good circ when cementing. Plugged rathole. Installed 5 1/2" slips.

12/05/05 Waiting on completion equipment.

12/06/05 Brought 8 5/8" connections to surface. Backfilled cellar & leveled location.

WAPA Unit #1-33 – Completion/Day 1

12/08/05 Log Tech Ran Sonic Cement Bond Log. LTD 3899', TOC @ 2868', port collar 1724'. RU #396. Took 2 1/2 hrs to start rig. 2 hrs to dig dead men holes. RIH w/PC tool & 2 7/8" tbg. Found port collar @ 1724'. Pulled tbg to 1700'. SDON.

WAPA Unit #1-33 – Completion/Day 2

12/09/05 RU Swift Services. Pressure test tbg & csg to 1000#, held. Opened port collar @ 1724'. Pumped 170 sacks SMD to circulate cmt to surface. Witnessed by Pat Staab w/KCC. Closed port collar. Pressured to 1000#, held. Ran tbg to 1887', circ clean w/20 BW. TOH w/tbg & PC tool. SDOWE. Est cost \$8093.

WAPA Unit #1-33 – Completion/Day 3

12/12/05 Ran csg swab. S/D to 3550', 349 FIH. RU Perf-Tech to perforate (3836-40') lower Arbuckle w/4' 4 SPF EHSC gun. Tagged FL @ 3530' w/gun. No oil on gun after perforating. TIH w/X-Pert Service Tools CST pkr, SN, 6' x 2 7/8" sub & 123 jts 2 7/8" tbg. Pkr hanging @ 3826'. Ran tbg swab. Tagged FL @ 2150', 1676 FIH. Pulled 800' of fluid on 1st pull 100% wtr. Made 6 pulls in 1 hr. S/D to 2900', 926 FIH. Rec 26.68 BW w/trace of oil. Caught wtr sample f/analysis, 3% fines in samples. Started 1 hr swab test @ 3:00 P.M. FL @ 2900', 926 FIH. Made 7 PPH. FL staying @ 3300', 526' FIH. Rec. 20.88 BW w/trace of oil. Last G.O. had trace oil, 98.5% wtr, & 1.5% fines. Made 1 additional pull & rec 2.32 BW. Total bbls rec 49.88 bbls. TOH w/tbg, SN & pkr. SDON. Est cost \$12,678

WAPA Unit #1-33 – Completion/Day 4

12/13/05 RU Perf-Tech. Tagged FL @ 1100', 2736 FIH. Set 5 1/2" CIBP @ 3832". Ran csg swab. Swabbed csg dwn to 3500'. Perforated 3820-24' upper Arbuckle w/4' 4 SPF EHSC gun. TIH w/X-Pert Service Tools CST pkr, SN, 2 7/8" x 6' sub, 122 jts 2 7/8" tbg. Pkr hanging @ 3795', SN @ 3789'. Ran tbg swab. Tagged FL @ 3400', 389 FIH. Pulled 350' of fluid off btm. Let sit 45 min. Ran swab. Tagged FL @ 3500', 289 FIH. S/D to 3650', 139 FIH. Caught wtr sample f/analysis. Rec 9.28 bbls of fl in initial swab dwn w/slight show of oil. Set pkr @ 3813', SN @ 3807'. Ran swab. Made 3 pulls & dried up. Rec an additional 58 bbls fl. Let sit 30 min. Ran swab Tagged FL @ 3757', 50 FIH. Pulled 50' & rec 2 gal of oil in sample bucket. Ran oil gravity check on sample, 29.4 gravity oil @ 66 degrees Fahrenheit. Let sit 30 min. Tagged FL @ 3757', 50 FIH. Pulling an avg of 50' of fl per pull. Rec. an additional 1.16 bbl fl. G.O. on last pull was 94.8% oil, 5% wtr & .2 fines. Swabbed a total of 11.02 bbls fluid today. SIWON. SDON. Est cost \$17,313.

WAPA Unit #1-33 – Completion/Day 5

12/14/05 PKR set @ 3813', isolating 3820-24'. Tag fl 2900' = 913' FIT, 863' overnight fill up. Second pull rec 150' all oil, gravity 29.5. Released pkr & ran dwn to 3826' & left hang. S/D to 3806' = 20' FIH, 50% oil, rec 7.02 BTF. RU Swift Services. Dumped 1/2 bbl 15% MCA dwn tbg to spot acid. Set pkr 3795' isolating 3820-24'. Treated w/250 gal 15% MCA, displaced acid w/23 BW. Loaded tbg w/ 22.5 bbl. Acid is on btm. Press to 300# & held f/30 min. Press to 400# w/slight bleed off. Staged in 3 bbl acid, max press 400# w/3 bbl acid out feeding 1/4 BPM 400# w/all acid out, 1/4 BPM 230#, ISIP 200#, 1 min vac, 29 BTL. Tag 100' f/surface. S/D to 3295'=500' FIT, rec 31.54 BTF. 1 hr test, 6 PPH, FL 3545'=250' FIT, rec 9.36 BTF, 65% oil, trace of fines. 2nd hr test 6 PPH, FL 3545'=250' FIT, rec 10.53 BTF, 45% oil, trace of fines. Released pkr & ran dwn to 3826'. Swabbed acid off backside. Pulled pkr to 3795' & left hang. 1 hr test, 4 PPH, FL 3395'=400' FIH, rec 8.19 BTF. 2nd pull, 20% oil. 3rd pull 50% oil. SDON. Est Cost \$20,913.



CONFIDENTIAL

WAPA Unit 1-33 Completion Report
Section 33-10A-21W
Graham County, KS

RECEIVED

FEB 02 2006

KCC WICHITA

WAPA Unit #1-33 – Completion/Day 6

12/15/05 Pkr hanging @ 3795'. Tagged fluid 1100' f/surface = 2695' FIH, 2295' overnight fillup, 1300' oil on top = 48% oil. S/D to 2800' = 995' FIH, rec 47.97 BTF.
1st hr test 4 PPH, FL 3100' = 695' FIH, rec 15.21 BTF, 50% oil, trace of fines.
2nd hr 4 PPH, FL 3250' = 545' FIH, rec 11.11 BTF, 65% oil, trace of oil.
3rd hr, 4 PPH, FL 3200' = 595' FIH, rec 11.70 BTF, 52% oil, trace of fines.
4th hr 4 PPH, FL 3300' = 495' FIH, rec 11.11 BTF, 50% oil, trace of fines.
5th hr 4 PPH, FL 3350' = 445' FIH, rec 11.70 BTF, 40% oil, trace of fines. SDON. Est cost \$23,213

WAPA Unit #1-33 – Completion/Day 7

12/16/05 TOH w/tbg & pkr. RIH w/new 2 7/8" x 3' perf sub, new 2 7/8" SN, 1 jt 2 7/8" tbg, new 5 1/2" x 2 7/8" Elder AC, 122 jts 2 7/8" tbg. Tag CIBP 3832'. Set btm perf sub 3828.36', SN 3823.34', AC 3793.95' set w/10" stretch, 11,000# tension. RIH w/new 2 1/2 x 1 1/2 x 14' RWTC, steel bbl, brass PT, SV, 4' SMP, 2' x 3/4" sub, 13 - 7/8" rods, 73 - 3/4" rods. SDON. Est Cost \$25,513.

WAPA Unit #1-33 – Completion/Day 8

12/19/05 RIH remainder of rods. Have in hole 2 1/2 x 1 1/2 x 14' RWTC, steel bbl, brass PT, 4' SMP, SV, 2' x 3/4" sub, 13 - 7/8" Ico rods, 76 - 3/4" new grade "D" rods, 72 - 7/8" Ico rods, 8', 6' x 7/8" subs, 1 1/4 x 22' PR w/8' liner. Seated pump & spaced out. Longstroked. Have strong blow. Clamped off PR. RDMO. Est cost \$27,315.

12/20/05 Assembled wellhead connections.

12/21/05 Built unit & tank battery pads. Western Coop Electric measured f/electric lines.

12/27/05 Spread out sand on tank battery & pumping unit pads. McDonald Tank set 1 new 12 x 10 fiberglass salt water tank Ser # M6064, 1 new 10 x 15' fiberglass gun barrel Ser #M6039, 2 new 12 x 10' welded steel stock tanks Ser. #MP8093 & MP8090. Hooked up tanks. Set & assembled 160 Sentry unit & put in 64" stroke with help of dozer due to mud.

12/28/05 Waiting on electric company.

12/30/05 Ditched, layed & backfilled 2580' of 3" PVC SCH 40 LL. Hooked up to well & riser on GB. Waiting on Western Coop Electric.

1/09-11/06 Waiting on Western Coop Elect

1/18/06 Western Electric set power poles & strung out electric lines f/single phase power. Built dike around tank battery. Took 50 BO f/swab tank mixed w/5 gal DMO146, loaded tbg. & filled lead line. Hauled btm 14 bbls to reclaimers.

1/19/06 Set 25 hp Tec mtr, control panel. Installed belts & sheave & POP. 8.21x64x1.5, 117.55 BTF, 86% PE.

1/20/06 8.21x64x1.5, 13.73 BO, 111.07 BW, 89% WTR, 124.80 TF, NPF, 91% PE, 3.34 BOIS, filled GB. 2% emulsion @ wellhead. Baker set LMI feeder & DMO 8562 & hooked up. Rate 1 qt per day.

1/21/06 8.21x64x1.5, 15.31 BO, 123.89 BW, 89% WTR, 139.20 TF, NPF, 101% PE, 8.35 BOIS/1 well.

1/22/06 8.21x64x1.5, 13.72 BO, 111.07 BW, 89% WTR, 124.80 TF, NPF, 89% PE, BOIGB/1 well.

1/23/06 8.21x64x1.5, 14.40 BO, 105.60 BW, 88% WTR, 120.00 TF, NPF, 86% PE, 25.05 BOIS/1 well. GB 8'5" free oil @ 8:00 A.M. Raised syphon. Pumper checked & gauged @ 1:30, 25 BOIS is f/raising syphon.

1/24/06 8.21x64x1.5, 15.55 BO, 114.04 BW, 88% WTR, 129.60 TF, NPF, 95% PE, 88.51 BOIS/1 well. Extra prod f/adjusting siphon. 4'1" free oil in GB, coming into stock @ 8/10% wtr.

1/25/06 8.21x64x1.5, 24.62 BO, 104.97 BW, 81% WTR, 129.60 TF, NPF, 95% PE, 30.06 BOIS/1 well.

1/26/06 8.21x64x1.5, 24.79 BO, 105.67 BW, 81% WTR, 130.46 TF, NPF, 95% PE, 30.06 BOIS/1 well. Oil to stock 4/10% wtr.

CONFIDENTIAL

ACO-1

SWIFT Services, Inc.

DATE 12-09-05 PAGE NO. 1

LOG

CUSTOMER Martinez Dols	WELL NO. 1-33	LEASE W.A.P.A. Unit	JOB TYPE CMT Port Collar	TICKET NO. 8795
---------------------------	------------------	------------------------	-----------------------------	--------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (24H)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1040							DN LOCATION, Situp, Discuss Job 2 7/8 Tbg, 5 1/2 cas, Port Collar @ 1724 FT 250 SWS, Smo CMT w/ 1/4" Floode
								ORIGINAL
	1053		10	✓	✓	1200	1200	Pressure Test
	1100							Open P.C.
	1105	2.5	0	✓		125		Fig. Rate How on 8 7/8
			2.	✓				
	1107	2.5	0	✓		125		Start mixing CMT
		3.0	4.0	✓		200		Start to Circ Mud up
		3.0	50	✓		200		
		3.0	86	✓		250		Start to Circ CMT top it thickens up CMT
		3.0	90	✓		250		end CMT
		3.0	0	✓		300		Start Stop
		3.0	9	✓		300		
								Close P.C.
	1135			✓	✓	1000	1000	Pressure Test
								Run 5 Joint
	1145	2.5	0	✓		250		Circ Annst This Clean
		2.5	10	✓		225		1st Stag CMT
		2.5	11	✓		200		Clean
		2.5	13	✓		200		2nd Stag CMT
		2.5	15	✓		200		Clean
		2.5	20	✓		200		end Rev out
								WASHUP
								Reckup
								Tickets
	1230							Job Complete
								Thank You!
								Dave Blake, Bob

RECEIVED

FEB 02 2006

KCC WICHITA



CHARGE TO: *Murkin Dols*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 8795

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>HMSHS</i>	WELL/PROJECT NO. <i>1-33</i>	LEASE <i>W.A.P.A. Unit</i>	COUNTY/PARISH <i>Craigham</i>	STATE <i>Ks</i>	CITY	DATE <i>12-09-05</i>	OWNER
2. <i>NESSCITY VLS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Murkin Well Serv.</i>	SHIPPED VIA <i>C.T.</i>	DELIVERED TO <i>Be. b.w. / 2nd East to Pollock</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>CMT Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M			
575		1			MILEAGE #125	50	mi			4.00	200	00
578		1			Pump Service	1	pc	1724	FT	1250.00	1250	00
290		1			D.A.r	1	gal			20.00	20	00
330		2			SMCEMENT	170	SK			11.50	1955	00
276		2			Flocele	63	lbs			1.10	69	30
581		2			Service Chgs CMT	250	SHS			1.10	275	00
583		2			Drayage	624.28	Tm			1.00	624	28

CONFIDENTIAL

RECEIVED
FEB 02 2006
KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DEPARTURE OF WORK OR DELIVERY OF GOODS

SIGNED: *12-09-05* TIME SIGNED: *1046* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4,393	38
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	113 46
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4506 84
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR: *D. Smith* APPROVAL: *John Dewitt*

Thank You!



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300

CONFIDENTIAL

Invoice

DATE	INVOICE #
12/9/2005	8795

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130

Cement Port Collar

- Acidizing
- Cement

New Tool Rental

[Signature]

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-33	WAPA Unit	Graham	Murfin Drilling	Oil	Development	Cement Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	50	Miles	4.00	200.00
578D-D	Pump Charge - Port Collar - 1724 Feet	1	Job	1,250.00	1,250.00
290	D-Air	1	Gallon(s)	20.00	20.00T
330	Swift Multi-Density Standard (MIDCON II)	170	Sacks	11.50	1,955.00T
276	Flocele	63	Lb(s)	1.10	69.30T
581D	Service Charge Cement	250	Sacks	1.10	275.00
583D	Drayage	624.08	Ton Miles	1.00	624.08
	Subtotal				4,393.38
	Sales Tax Graham County			5.55%	113.46

RECEIVED
 FEB 02 2006
 KOC WICHITA

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!	Total	\$4,506.84
---	-------	------------

CONFIDENTIAL

RECEIVED

FEB 02 2006

TREATMENT REPORT



ORIGINAL

Field Order # 10356	Station Pratt Ks	Casing 5 1/2	Depth	Customer ID KCCWICHITA	Date 12-3-05
Type Job 5 1/2 Long String Port Collar	Formation New well	Lease WAPA Unit	Lease No.	Well # 1-33	County Graham
State Ks	Legal Description 33-10 ^s -21 ^w				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	140 s Ks	Acid AA-2 5% Ocal set	35% Friction Red	RATE	PRESS	ISIP
Depth 3927 FT	Depth	From	To	Pre Pad 8% OFA-322, 10 th	Max SALT, 5 th Gilsonite	5 Min.		2.7% Defear
Volume 93 Bbl	Volume	From	To	Pad 60/40 Poz Plug	Min RH + MH	10 Min.		15.40 #/g
Max Press 1000 #	Max Press	From	To	Frac	Avg	15 Min.		
Well Connection PC	Annulus Vol.	From	To	Flush Fresh water	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative John Gerstner	Station Manager DAVE Scott	Treater Allen F. Werth
--	-------------------------------	---------------------------

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
0545					ON Loc. setup, PLAN, Job. Rig Laying Down & out of Hole w/ Drill collars - Rig up to Runners
1027					St. 5 1/2 csg 15.5 th . S.J 16.90' w/ guide shoe + T F V - cent 1-3-5-7-11-22-50
					50 - 63 - 76 - Basket pin 52
					Port collar - collar of 52 @ 1723'
					wait on Two Jts of csg.
1430					circ hole "Rotate Pipe"
1530					Pipe on Loc.
1550					Pipe on Bottom tagged 3927'
1600					circ w/ Rig. "good circ" + Rotate
1630	200		12	4	st 12 Bbbls Flush
			3	4	Pump 3 Bbbls H ₂ O spacer
				4	mix + pump 1/40 s Ks AA-2. cent
			34		Fin mix - washout Pump Line
					RELEASE Top Rubber Plug.
1646				5	st Disp. + Rotate Pipe
	300 #			4	70 Bbbls out Lift PSI 300 #
1700	1000 #		93		Fin Disp. Plug down - Release OK
					Plug Rat Hole + Mouse Hole w/ 25 s Ks 60/40 washup + Rackup. Job complete thanks

Taylor Printing, Inc.

CONFIDENTIAL

FIELD ORDER

10356



INVOICE NO.	Subject to Correction		
Date 12-3-05	Lease WAPA UNIT	Well # 1-33	Legal 33-10 ^s -21 ^w
Customer ID	County Graham	State KS	Station Pratt KS
Depth		Formation New well	Shoe Joint 16.90'
Casing " 5/2 15.5"		Casing Depth	TD
Customer Representative John Gerstner		Job Type 5/2 L.S.w/P.C.	
Customer ID		Treater Allen F. Werth	

CHARGE

Murfin Drilling Co. Inc.

AFE Number	PO Number	Materials Received by
		X <i>John Gerstner</i>

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	140 SK	AA-2				
D203	25 SK	60/40 Por				
C195	106 lb	FLA-322				
C321	699 lb	Gilsonite				
C243	27 lb	DE former				
C221	777 lb	SAIT (Fine)				
C244	47 lb	Cement Friction Reducer				
C302	500 gal	MUD Flush				
F261	1 ea	Cement Port Collar 5 1/2"				
F101	10 ea	Turbolizer 5 1/2"				
F143	1 ea	Top Rubber cmt Plug 5 1/2"				
F191	1 ea	Guide Shoe Reg 5 1/2"				
F231	1 ea	Flapper Type IFV 5 1/2"				
F292	10 ea	cmt scratchers Rotating Type				
F121	1 ea	BASKET 5 1/2"				
F800	1 ea	Thread Lock Compound Kit				
E100	290 mi	Heavy Vehicle mi 1-way				
E107	165	cmt service chg.				
E104	1117 Tm	BIK Del. Chg. per ton mi.				
R208	1 ea	csq cmt Pumper 3501-4000'				
R701	1 ea	cmt Head Rental				
R702	1 ea	csq Swivel Rental				
E101	35 mi	Pickup mi. 1-way				
R402	4	cmt pumper add Hrs.				
		Discounted Plus Plus taxes.		\$12467.25		

RECEIVED
FEB 02 2006
KCC WICHITA

12-29-05

CONFIDENTIAL

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

15-065-23114-00-00

* I N V O I C E *

Invoice Number: 099623

COPY

Invoice Date: 11/29/05

RECEIVED

FEB 02 2006

KCC WICHITA

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

USED FOR
APPROVED

8578"

operator pay

Cust I.D.....: Murfin
P.O. Number...: WAPA 1-33
P.O. Date.....: 11/29/05 *BM*

Due Date.: 12/29/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	8.7000	1392.00	T
el	3.00	SKS	14.0000	42.00	T
chloride	5.00	SKS	38.0000	190.00	T
handling	168.00	SKS	1.6000	268.80	E
ileage	64.00	MILE	10.0800	645.12	E
168 sks @.06 per sk per mi					
urface	1.00	JOB	670.0000	670.00	E
ileage pmp trk	64.00	MILE	5.0000	320.00	E
ood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 358.29
ONLY if paid within 30 days from Invoice Date

Subtotal: 3582.92
Tax.....: 93.19
Payments: 0.00
Total....: 3676.11

358.29
3317.82

Account	Unit	QTY	NO.	Amount	Description
03600	00820	2399		3676.11 (358.29)	Cement S. (3)

ALLIED CEMENTING CO., INC. 25670

CONFIDENTIAL

Federal Tax I.D. # [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

15-065-23114-00-00

DATE <u>11/22/05</u>	SEC. <u>33</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>5:00 pm</u>	JOB START <u>7:00 pm</u>	JOB FINISH <u>9:30 pm</u>
LEASE <u>WAPA</u>	WELL# <u>1-33</u>	LOCATION <u>Riga 1 1/2 N 1 1/2 W</u>	COUNTY <u>Osage</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)		<u>3/4 N E into</u>					

CONTRACTOR Murkin Drilling Rig 8
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 209
 CASING SIZE 8 5/8 23" DEPTH 209
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 12,35 661

OWNER
 CEMENT
 AMOUNT ORDERED 160 Com 3% CC
2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 398 HELPER Fred
 BULK TRUCK
 # 396 DRIVER Doug, Jerry
 BULK TRUCK
 # DRIVER

COMMON	<u>160</u>	@ <u>8⁷⁰</u>	<u>1392⁰⁰</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>14⁰⁰</u>	<u>42⁰⁰</u>
CHLORIDE	<u>5</u>	@ <u>38⁰⁰</u>	<u>190⁰⁰</u>
ASC		@	

RECEIVED

FEB 02 2006

KCC WICHITA

HANDLING	<u>168</u>	@ <u>1⁶⁰</u>	<u>268⁰⁰</u>
MILEAGE	<u>68/5K/mile</u>		<u>645¹²</u>
TOTAL			<u>2537⁹²</u>

REMARKS:

Client Rec.

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>64</u>	@ <u>5⁰⁰</u>	<u>320⁰⁰</u>
MANIFOLD		@	
TOTAL			<u>990⁰⁰</u>

CHARGE TO: Murkin Drilling Company, Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@	
		@	
	<u>8 5/8 Wood Plug</u>	@	<u>55⁰⁰</u>
		@	
		@	
TOTAL			<u>55⁰⁰</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature Larry Pickner

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 LARRY PICKNER
 PRINTED NAME