

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: ANDERSON DRILLING
License: 33237
Wellsite Geologist: RON NELSON
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/10/07 10/23/07 10/24/07
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 051-25694-0000
County: Ellis
N/2 NE SE SE Sec. 12 Twp. 13 S. R. 19 East West
1240 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: MIKE BRULL Well #: 1-12
Field Name: WILDCAT
Producing Formation: LKC - ARBUCKLE
Elevation: Ground: 2219 Kelly Bushing: 2124
Total Depth: 3838 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1446 Feet
If Alternate II completion, cement circulated from 1446
feet depth to SURFACE w/ 180 sx cmt.

Drilling Fluid Management Plan *ALT II w/ 2-6-08*
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 240 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ale Downing
Title: VICE PRESIDENT Date: 1-21-08
Subscribed and sworn to before me this 21 day of Jan
2008
Notary Public: Michele L Meier
Date Commission Expires: 7/28/09

KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2008

CONSERVATION DIVISION
WICHITA, KS

MICHELE L. MEIER UIC Distribution
NOTARY PUBLIC
STATE OF KANSAS
My Appl Exp. 7/28/09

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: MIKE BRULL Well #: 1-12
 Sec. 12 Twp. 13 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Sonic, Dual Induction and Compensated Density Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1446</td> <td>+678</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1483</td> <td>+638</td> </tr> <tr> <td>TOPEKA</td> <td>3163</td> <td>-1039</td> </tr> <tr> <td>HEEBNER</td> <td>3399</td> <td>-1275</td> </tr> <tr> <td>TORONTO</td> <td>3420</td> <td>-1296</td> </tr> <tr> <td>LKC</td> <td>3447</td> <td>-1323</td> </tr> <tr> <td>BKC</td> <td>3691</td> <td>-1567</td> </tr> <tr> <td>ARBUCKLE</td> <td>3801</td> <td>-1677</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	1446	+678	BASE ANHYDRITE	1483	+638	TOPEKA	3163	-1039	HEEBNER	3399	-1275	TORONTO	3420	-1296	LKC	3447	-1323	BKC	3691	-1567	ARBUCKLE	3801	-1677
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	223.62	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8	5 1/2	14	3834.66	EA/2	150	
			DV Tool @	1446'	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3479' to 3482' & 3473' to 3476' C Zone	250 GAL. OF 15% MUD ACID	C Zone
		1750 GAL. OF 15% NE ACID	C Zone
4	3491' to 3494'	250 GAL. OF 15% MUD ACID	3491'-3494'
		1100 GAL. OF 15% NE ACID	3491'-3494'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	3792.21		

Date of First, Resumerd Production, SWD or Enhr. 12/1/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	0	2		34.5

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 110640
 Invoice Date: Oct 15, 2007
 Page: 1

Bill To:
Downing -Nelson Oil Co., Inc., P. O. Box 372 Hays, KS 67601

Federal Tax I.D. _____

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Down	Mike Brull #1-12	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Oct 15, 2007	11/14/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common Class A	11.10	1,665.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
35.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	497.70
1.00	SER	Surface	815.00	815.00
35.00	SER	Mileage Pump Truck	6.00	210.00
1.00	EQP	Wooden Plug	60.00	60.00

6440

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 23 2008
 CONSERVATION DIVISION
 WICHITA, KS

PAID NOV 09 2007

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 383.08

ONLY IF PAID ON OR BEFORE

Nov 14, 2007

Subtotal	3,830.85
Sales Tax	106.42
Total Invoice Amount	3,937.27
Payment/Credit Applied	
TOTAL	3,937.27

38308
 3554.10



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/24/2007	12919

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-12	Brull	Ellis	A & A Discovery, ...	Oil	Development	Two Stage Ceme...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	4.00	40.00
579D	Pump Charge - Two-Stage - 3838 Feet				1	Job	1,750.00	1,750.00
402-5	5 1/2" Centralizer				7	Each	95.00	665.00T
403-5	5 1/2" Cement Basket				1	Each	290.00	290.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	3,200.00	3,200.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
325	Standard Cement				150	Sacks	12.00	1,800.00T
330	Swift Multi-Density Standard (MIDCON II)				180	Sacks	14.50	2,610.00T
276	Flocele				100	Lb(s)	1.25	125.00T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				100	Lb(s)	4.00	400.00T
581D	Service Charge Cement				330	Sacks	1.10	363.00
583D	Drayage				666.94	Ton Miles	1.00	666.94
	Subtotal							12,779.94
	Sales Tax Ellis County						5.30%	527.88

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KANSAS CORPORATION COMMISSION
JAN 23 2008
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business!

Total

\$13,307.82