

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1670 BROADWAY, SUITE 3300  
City/State/Zip: DENVER, CO 80202-4838  
Purchaser: \_\_\_\_\_  
Operator Contact Person: TOM LARSON  
Phone: (620) 653-7368  
Contractor: Name: PETROMARK DRILLING  
License: 33323  
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/18/05 9/25/05 9/25/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-053-21153-0000  
County: ELLSWORTH  
SW Sec. 35 Twp. 17 S. R. 10  East  West  
560 feet from SOUTH Line of Section  
1500 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW **SW**  
Lease Name: BIRD Well #: 1-35  
Field Name: WILDCAT  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1777' Kelly Bushing: 1783'  
Total Depth: 3381' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 415 Feet  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
*ALT I P&A WITH 5-2-07*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H Ferial  
Title: SR. GEOLOGIST Date: 01/11/2006  
Subscribed and sworn to before me this 11th day of JANUARY,  
2006  
Notary Public: Kristal Taylor  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

CONFIDENTIAL Side Two

ORIGINAL

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: BIRD Well #: 1-35

Sec. 35 Twp. 17 S. R. 10 [ ] East [X] West County: ELLSWORTH

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken [X] Yes [ ] No (Attach Additional Sheets)
Sample Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No (Submit Copy)
List All E. Logs Run: DUAL INDUCTION, DUAL COMPENSATED POROSITY, BHC SONIC, MICROLOG
[X] Log Formation (Top), Depth and Datum
Name: TOPEKA, HEEBNER, DOUGLAS, BRN LIME, LANSING, ARBUCKLE, TD
RECEIVED KANSAS CORPORATION COMMISSION JAN 12 2006 CONSERVATION DIVISION WICHITA, KS
Top: 2542', 2803', 2832', 2920', 2936', 3275', 3381'
Datum: -759, -1020, -1049, -1137, -1153, -1492

CASING RECORD [ ] New [X] Used
Report all strings set - conductor, surface, intermediate, production, etc.
Table with columns: Purpose of string, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Row 1: SURFACE, 12-1/4", 8-5/8", 28, 415', CLASS A, 235, 2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose, Depth Top/Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.
Purpose: Perforate, Protect Casing, Plug Back TD, Plug Off Zone

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size Set At Packer At Liner Run [ ] Yes [ ] No
Date of First, Resumed Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas [ ] Vented [ ] Sold [ ] Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
Production Interval

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

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\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 098641

✓ 50733

Invoice Date: 09/28/05

**CONFIDENTIAL**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**JAN 12 2006**

**CONSERVATION DIVISION**  
**WICHITA, KS**

Sold Samuel Gary, Jr. & Assoc.  
To: % Larson Engineering, Inc.  
562 W. Highway #4  
Olmitz, KS  
67561-8561

Cust I.D.....: Gary  
P.O. Number...: Bird 1-35  
P.O. Date.....: 09/28/05

Due Date.: 10/28/05  
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	8.7000	913.50	T
Pozmiz	70.00	SKS	4.7000	329.00	T
Gel	5.00	SKS	14.0000	70.00	T
Handling	180.00	SKS	1.6000	288.00	T
Mileage	24.00	MILE	10.8000	259.20	T
180 sks @.06 per sk per mi					
Rotary Plug	1.00	JOB	750.0000	750.00	T
Mileage pmp trk	24.00	MILE	5.0000	120.00	T
Wood Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$276.47  
ONLY if paid within 30 days from Invoice Date

Subtotal: 2764.70  
Tax.....: 174.18  
Payments: 0.00  
Total....: 2938.88

<276.47>  
2662.41

DRLG  COMP  W/O  LOE

AFE # 1035

ACCT # 135/72

APPROVED BY T.C. Larson



Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

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\* \* \* \* \*  
\* I N V O I C E \*  
\* \* \* \* \*  
\*\*\*\*\*

Invoice Number: 098531

*V50730*

**CONFIDENTIAL**

Invoice Date: 09/23/05

**RECEIVED  
KANSAS CORPORATION COMMISSION**

**JAN 12 2006**

**CONSERVATION DIVISION  
WICHITA, KS**

Sold Samuel Gary, Jr. & Assoc.  
To: % Larson Engineering, Inc.  
562 W. Highway #4  
Olmitz, KS  
67561-8561

Cust I.D.....: Gary  
P.O. Number...: Bird 1-35  
P.O. Date.....: 09/23/05

Due Date.: 10/23/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	235.00	SKS	8.7000	2044.50	T
Gel	4.00	SKS	14.0000	56.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	246.00	SKS	1.6000	393.60	E
Mileage	24.00	MILE	14.7600	354.24	E
246 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Extra Footge	116.00	PER	0.5500	63.80	E
Mileage pmp trk	24.00	MILE	5.0000	120.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 402.31  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4023.14  
Tax.....: 152.56  
Payments: 0.00  
Total....: 4175.70

*<402.31>*  
3773.39

DRLG    COMP    W/O    LOE  
AFE # 1035  
ACCT # 135/60  
APPROVED BY J.R. Larson

# ALLIED CEMENTING CO., INC.

22655

**CONFIDENTIAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>9-18-05</u>	SEC. <u>35</u>	TWP. <u>17</u>	RANGE <u>10 W</u>	CALLED OUT <u>7:00 pm</u>	ON LOCATION <u>9:30 pm</u>	JOB START <u>7:30 am</u>	JOB FINISH <u>8:30 am</u>
LEASE <u>Bird</u>	WELL# <u>1-35</u>	LOCATION <u>Hiway 4 &amp; Holy road Blk top</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2 north - East into</u>			KANSAS CORPORATION COMMISSION	

CONTRACTOR Petromark #2

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 35% 416'

CASING SIZE 8 5/8 DEPTH 33% 416'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. Approx 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 2 1/2 BBLs

OWNER Samuel Gary Jr & Ass

CEMENT AMOUNT ORDERED 235 sk Common

3% c/c of 2% gel

COMMON	<u>235 sk</u>	@	<u>8.70</u>	<u>2,044.50</u>
POZMIX		@		
GEL	<u>4 sk</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>7 sk</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		
HANDLING	<u>246 sk</u>	@	<u>1.60</u>	<u>393.60</u>
MILEAGE	<u>246 sk</u>	@	<u>24</u>	<u>5904.24</u>
TOTAL				<u>3114.34</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Jack

# 120 HELPER J.D.

BULK TRUCK

# 341 DRIVER Jack

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Run 10 jts of used 8 5/8 csg.  
Cement with 235 sk cement -  
Displace plug with 21 BBLs of Fresh  
Water - Cement Did Cure -

Had to come out with surface pipe  
& drill more hole - Eve tower Driller  
messed up badly Thanks

CHARGE TO: Samuel Gary Jr & Ass

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>416'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE	<u>116</u>	@	<u>.55</u>	<u>63.80</u>
MILEAGE	<u>24</u>	@	<u>5.00</u>	<u>120.00</u>
MANIFOLD		@		
TOTAL				<u>853.80</u>

**PLUG & FLOAT EQUIPMENT**

<u>1-8 5/8 Wood</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or  
contractor to do work as is listed. The above work was  
done to satisfaction and supervision of owner agent or  
contractor. I have read & understand the "TERMS AND  
CONDITIONS" listed on the reverse side.

SIGNATURE Tim Johnson

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME