

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

1/10/08
Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: NONE
Operator Contact Person: RONALD S SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: WES HANSEN

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/15/06 10/1/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-21378-0000
County: CLARK
NW SW NW Sec. 6 Twp. 31 S. R. 21 East West
1740 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: SHRAUNER Well #: 1-6
Field Name: GRANGER CREEK SOUTH
Producing Formation: NONE
Elevation: Ground: 2177 Kelly Bushing: 2187
Total Depth: 6510' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 653 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ACT I WHH
1-9-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East _____ West
County: _____ Docket No.: _____

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JAN 10 2007
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Schraeder
Title: ENGINEER Date: 1/10/07
Subscribed and sworn to before me this 10th day of January
2007
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/07

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: FALCON EXPLORATION, INC. Lease Name: SHRAUNER Well #: 1-6
 Sec. 6 Twp. 31 S. R. 21 East West County: CLARK **JAN 10 2007**

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LANSING	4442	-2255
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	MARM	4946	-2759
List All E. Logs Run:		MORROW SH	5149	-2962
		MORROW SD	5162	-2975
		MISSISSIPPIAN	5192	-3005
		VIOLA	6105	-3918
		SIMP SH	6296	-4109
		ARBUCKLE	6364	-4177

DUAL INDUCTION; DUAL COMP POROSITY;
MEL; BHCS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	653'	65/35; CLASS A	400/100	6% GEL, 3% CC, 2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

SHRAUNER #1-6
CLARK COUNTY KS

DST #1: 5139-5185 (MORROW SD) 3-60-75-150. STRONG BLOW OFF
BOTTOM OF BUCKET ON 1ST OPEN, WEAK BLOW ON 2ND OPEN.
RECOVERED 700' GAS IN PIPE, 180' SLIGHT GAS AND WATER CUT
MUD (5% GAS, 5% WATER, 90% MUD), 220' MUDDY WATER (55%
WATER, 45% MUD), 240' MUDDY CUT WATER (75% WATER, 25% MUD),
360' SALT WATER. FP'S 337-478, SIP'S 478-479. HP'S 2515-
2447#. BHT 117⁰.

DST #2: 6096-6170' (VIOLA), 30-60-00-00. WEAK SURFACE
BLOW, DIED IN 25 MIN ON FIRST OPEN. NOW BLOW, FLUSHED TOOL
ON SECOND OPEN. RECOVERED 30' MUD. HP'S 2905-2882#, FP'S
22-31#, SIP'S 1437-00#.

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CONSERVATION DIVISION
WICHITA, KS

Cynde

ALLIED CEMENTING CO., INC.

24076

Federal Tax I.D. ~~XXXXXXXXXX~~

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine LDG.

DATE <u>10-1-06</u>	SEC <u>6</u>	TWP. <u>3/S</u>	RANGE <u>21W</u>	CALLED OUT <u>5:30 AM.</u>	ON LOCATION <u>9:00 AM.</u>	JOB START <u>12:00 PM.</u>	JOB FINISH <u>6:00 PM.</u>
LEASE <u>Schaund</u>		WELL # <u>1-6</u>	LOCATION <u>Sikta Jct</u>		COUNTY <u>Clark</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>13 1/4 N 13 1/4 W / INTO</u>				

CONTRACTOR Val # 2

TYPE OF JOB Plug Rotary

HOLE SIZE 7 7/8 T.D. 6400

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 6400

TOOL _____ DEPTH _____

PRES. MAX. 300 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Mud + Fresh Water

OWNER Falcon Exploration

CEMENT AMOUNT ORDERED 235SX 60:40:6

COMMON	<u>141</u>	<u>A</u>	@	<u>10.65</u>	<u>1501.65</u>
POZMIX	<u>94</u>		@	<u>5.80</u>	<u>545.20</u>
GEL	<u>12</u>		@	<u>16.65</u>	<u>199.80</u>
CHLORIDE			@		
ASC			@		

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CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>247</u>	@	<u>1.90</u>	<u>469.30</u>
MILEAGE	<u>75 x 247 x .09</u>			<u>1667.25</u>
				TOTAL <u>4383.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER David W.

372 HELPER Darin F.

BULK TRUCK

363 DRIVER Robert H

BULK TRUCK

_____ DRIVER _____

REMARKS:

1st Plug at 6400 FT Pump 21BB's
Water Mix 50sx 60:40:6 Displace w/ 7BB's
Water & 7BB's Mud 2nd Plug at 1150 FT
Mix 50sx 60:40:6 Displace w/ 3 Water
7BB's Mud 3rd Plug at 700 FT Mix 50sx 60:
40:6 Displace w/ 5BB's Water 4th Plug at 270 FT
Mix 40sx 60:40:6 Displace w/ 1 BB Water 20sx
at 60 FT 15sx in Bat lost in Mouse Wash up
Rig Down.

SERVICE

DEPTH OF JOB	<u>6400 FT</u>			
PUMP TRUCK CHARGE				<u>2200.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>75</u>	@	<u>6.00</u>	<u>450.00</u>
MANIFOLD	<u>NO</u>	@		
		@		
		@		
				TOTAL <u>2650.00</u>

CHARGE TO: Falcon Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
<u>NO</u>	@		
	@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL _____

TAX _____

TOTAL CHARGE ~~XXXXXXXXXX~~

DISCOUNT ~~XXXXXXXXXX~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

[Signature]
PRINTED NAME

ALLIED CEMENTING CO., INC. 248

VCC Federal Tax [Redacted]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:
Medicine Lake, KS

DATE <i>15 Sep 06</i>	SEC. <i>6</i>	TWP. <i>31S</i>	RANGE <i>21W</i>	CALLED OUT <i>9:00 PM</i>	ON LOCATION <i>11:30 PM</i>	JOB START <i>4:00 AM</i>	JOB FINISH <i>5:30 AM</i>
LEASE <i>Schauren</i>	WELL # <i>1-6</i>	LOCATION <i>Sitka Jct., 1 3/4 N / 1 3/4 W, Spine</i>			COUNTY <i>Clark</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Nal #2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *700*

CASING SIZE *8 5/8* DEPTH *653*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *250* MINIMUM *-*

MEAS. LINE SHOE JOINT *N/A*

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *40 1/4 Bbls Disp. w/ Fresh H₂O*

EQUIPMENT

OWNER *Falcon Explo.*

CEMENT

AMOUNT ORDERED *400sx6 5:356 + 3% cc + 1/4 # Flo seal AND 100sx "A" + 3% cc + 2% gel*

COMMON	<i>100 A</i>	@	<i>10.65</i>	<i>1065.00</i>
POZMIX		@		
GEL	<i>2</i>	@	<i>16.65</i>	<i>33.30</i>
CHLORIDE	<i>17</i>	@	<i>46.60</i>	<i>792.20</i>
ASC		@		
	<i>ALW 400</i>	@	<i>9.95</i>	<i>3980.00</i>
	<i>Flo seal 100 #</i>	@	<i>2.00</i>	<i>200.00</i>
		@		
		@		
		@		
		@		
HANDLING	<i>544</i>	@	<i>1.90</i>	<i>1033.60</i>
MILEAGE	<i>75 x 544 x .09</i>			<i>3672.00</i>
				TOTAL <i>10776.10</i>

PUMP TRUCK CEMENTER *D. Felio*

352 HELPER *M. Coley*

BULK TRUCK

389 DRIVER *R. McKinney*

BULK TRUCK

381 DRIVER *C. Willard*

REMARKS:

Pipe on BTTM, Break Circ. Pump Preflush, Mix 400sx lead cement, Mix 100sx tail cement, Stop pumps, Release Plug, Start Disp, Wash up on Plug, See Steady increase in PSI, Slow Rate, Slow Rate Stop Pump at 40 1/4 Bbls total Fresh H₂O, Shut in Release Plug, Rine PSI, Cement Oil Circ.

SERVICE

DEPTH OF JOB	<i>653'</i>		
PUMP TRUCK CHARGE 0-300'			<i>815.00</i>
EXTRA FOOTAGE	<i>353'</i>	@	<i>.65</i> <i>229.45</i>
MILEAGE	<i>75</i>	@	<i>6.00</i> <i>450.00</i>
MANIFOLD <i>hand rental</i>		@	<i>100.00</i> <i>100.00</i>
		@	
		@	

CHARGE TO: *Falcon Explo.*

STREET _____

CITY _____ STATE _____ ZIP _____

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TOTAL *1594.45*

CONSERVATION DIVISION
WICHITA, KS PLUG & FLOAT EQUIPMENT

<i>2 - Baskets</i>	@	<i>180.00</i>	<i>360.00</i>
<i>2 - Centralizers</i>	@	<i>55.00</i>	<i>110.00</i>
<i>1 - TRP</i>	@	<i>100.00</i>	<i>100.00</i>
	@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL *570.00*

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

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SIGNATURE

Leon Kuhn

Leon Kuhn

PRINTED NAME