

ORIGINAL

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CONFIDENTIAL

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27622-0000

County Miami

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGN SIGW
 Dry Other

If Workover/Reentry: Old Well Info as follows:

Operator: MAR 27 2002

Well Name: CONSERVATION DIVISION

Comp. Date: Old Total / 11/10/02, KS

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

01/08/2002 1/10/2002 waiting on completion
Spud Date Date Reached TD Completion Date

- C - NW - NE Sec. 26 Twp. 17 S Rge. 23 E

660 Feet from S/M (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name Kaiser Well # 1-26

Field Name Paola

Producing Formation Cherokee

Elevation: Ground 930' KB N/A

Total Depth 842' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 834

feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) 1-10-08

Chloride content N/A ppm Fluid volume 500 +/- bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 3-22-02

Subscribed and sworn to before me this 22 day of MARCH, 2005.

Notary Public [Signature]

Date Commission Expires 12/17/2005

NOTARY PUBLIC
STATE OF KANSAS
DARLINE LOTT
My Appt. Exp. 12/17/05

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Kaiser Well # 1-26
 Sec. 26 Twp. 17S Rge. 23 East West
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction Log

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

Drillers Log Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		20'	Regular	10	None
Production	7 7/8"	5 1/2"		834'	Thick Set	120	60 lbs. flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
N/A					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SMD or Inj. waiting on completion			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	SIGW	SIGW	N/A	N/A		

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) SIGW

RECEIVED
KANSAS CORPORATION COMMISSION

CONFIDENTIAL

MAR 27 2002

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

KCC

MAR 26 2002

CONFIDENTIAL

Kaiser # 1-26

Section 26-T17S-R23E

1980 FEL 660 FNL Miami Co., Kansas

API # 15-121-27622

Elevation 930' est from Topo.

Contr: Glaze Drilling Co.

Spud: 01/08/2002

Surface: 12 1/4" hole, set 20' of 8 5/8", cmt'd with 10 sx

Drilling Fluid: Air, mudded up to run Open Hole Logs

Bore hole: 7 7/8"

Rotary Total Depth: 840' on 1/10/2002

Open Hole E-Log Total Depth: 842'

Production Casing: 5 1/2" set at 834.57', Cmt'd with 120 sx of "Quick Set"

Formation	E-Log Top(s)	Datum	"Net" Thickness
Stark	100	830	3.90
Hushpuckney	129	801	2.50
Base Kansas City	146	784	----
"Upper" Knobtown Sand	148	782	0
"Middle" Knobtown Sand	159	771	0
"Lower" Knobtown Zone	208	722	0
"Big Lake" Sand	255	675	0
South Mound Zone	287	643	2.00
Hepler (Wayside) Sand Zone	296	634	0
Mulberry Zone	358	572	3.75
Lexington Zone	395	535	3.50
Summit Zone	440	490	3.25
Mulky Zone	457	473	2.50
"Upper" Squirrel Zone	468	462	0
"Middle" Squirrel Sand	480	450	0
"Lower" Squirrel Sand	509	421	0
Bevier Zone	531	399	2.00
Croweburg Zone	545	385	3.50
Fleming Zone	----	----	----
Mineral Zone	579	351	3.00
Scammon Zone	595	335	3.00
Tebo Zone	622	308	6.50
Bartlesville "A" Sand	644	286	0
"Un-Named" Zone	677	253	2.00
Bartlesville "B" Sand	697	233	0
Dry Wood Zone	704	226	1.25
Bartlesville "C" Sand	710	220	0 (?)
Rowe Zone	718	212	3.00
"Upper" Neutral Zone	730	200	2.00
"Lower" Neutral Zone	----	----	----
"Neutral" (Mystery) Zone	----	----	----
Formation	E-Log Top(s)	Datum	"Net" Thickness

"E" Sand	----	----	----
"F" Sand	----	----	----
"G" Sand	759	171	0
Riverton Zone	----	----	----
Mississippian	779	151	0
RTD	840	90	----
E-Log TD	842	88	----

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 3233

Date 1-15-02	Customer Order No 1152002	Sect	Twp.	Range	Truck Called Out 7:00 AM	On Location 9:15 AM	Job Began 9:30 AM	Job Completed 10:35 AM
Owner Osborn Energy LLC		Contractor Glaze Drilg.			Charge To Osborn Energy LLC			
Mailing Address 28450 Farley		City BUCYRUS			State Ks 66013 ORIGINAL			
Well No & Form KAISER # 1-26		Place MIAMI			State Ks			
Depth of Well 840'	Depth of Job 834'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 5 1/2	Weight 15.50	Size of Hole Amt. and Kind of Cement 7 3/8 120 SKS	Cement Left in casing by	Request Necessity 0'	feet
Kind of Job Longstring					Drillpipe	<input checked="" type="radio"/> Rotary <input type="radio"/> Cable	Truck No. #12	

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Price Reference No	# 1
Price of Job	500.00
Second Stage	
Mileage	247.50
Other Charges	
Total Charges	747.50

Remarks: Rig up to 5 1/2 casing. Break Circulation w/ fresh water. Pump 10 Bbl Gel Flush, 10 Bbl Dye water. Mixed 120 SKS Thick Set Cement w/ 1/2 # Floccle per/sk. Wash out pump & lines. Shut down. Release Plug. Displace w/ 19.25 Bbl Fresh water. FINAL Pumping Pressure 300 PSI. Bump Plug to 800 PSI. Check float. float held. Shut casing in @ 0 PSI. Good Cement Returns to surface = 4 Bbl Slurry = 14 SKS. Job Complete. Rig down.

Cement: KEVIN MCOY
 Helper: BRAD - JIM
 District: EUREKA
 State: KS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below
 R.R. [Signature]
 Agent of contractor or operator

THANK YOU

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
120 SKS	Thick Set Cement	10.75	1290.00
60 #	Floccle 1/2 # PER/SK	1.00	60.00
200 #	Gel Flush	9.50	19.00
RECEIVED KANSAS CORPORATION COMMISSION MAR 27 2002 CONSERVATION DIVISION WICHITA, KS			
Plugs	120 SKS Handling & Dumping	.50	60.00
	6.6 TONS Mileage 110	.80	580.80
	Sub Total		2,757.30
	Delivered by Truck No. #3	Discount	
	Delivered from EUREKA	Sales Tax	5.9%
	Signature of operator Kevin McCoy	Total	162.68 2,919.98

MAR 27 2002
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