

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33699
Name: T-N-T Engineering, Inc.
Address: 3711 Maplewood Ave, Suite 201
City/State/Zip: Wichita Falls, TX 76308
Purchaser: Coffeyville
Operator Contact Person: Hal Gill
Phone: (940) 691-9157
Contractor: Name: Landmark
License: 33549
Wellsite Geologist: Jim Musgrove

KCC
CONFIDENTIAL
17 2006

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/19/06	9/29/06	10/17/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23373-0000
County: Stafford
NW - SE - NE - Sec. 3 Twp. 22 S. R. 12 East West
1895 feet from S (N) (circle one) Line of Section
1025 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Siefkes "A" Well #: 11
Field Name: Max
Producing Formation: Arbuckle
Elevation: Ground: 1841' Kelly Bushing: 1846'
Total Depth: 3700' Plug Back Total Depth: 3650'
Amount of Surface Pipe Set and Cemented at 652 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALJWTH 1-17-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
NOV 20 2006
Operator Name: _____
Lease Name: _____ Licen**CONSERVATION DIVISION**
Quarter _____ Sec. _____ Twp. _____ S. R. **WICHITA, KS** East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill
Title: Engineer Date: Nov 15, 2006
Subscribed and sworn to before me this 15th day of November,
20-06
Notary Public: Susan L. Van Huss
Date Commission Expires: May 26, 2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: T-N-T Engineering, Inc. Lease Name: Siefkes "A" Well #: 11
 Sec. 3 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL/CNL, DI	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Howard</td> <td>2726'</td> <td>KB, 1846'</td> </tr> <tr> <td>Topeka</td> <td>2818'</td> <td>KB, 1846'</td> </tr> <tr> <td>Heebner</td> <td>3108'</td> <td>KB, 1846'</td> </tr> <tr> <td>Lansing</td> <td>3260'</td> <td>KB, 1846'</td> </tr> <tr> <td>Viola</td> <td>3496'</td> <td>KB, 1846'</td> </tr> <tr> <td>Arbuckle</td> <td>3594'</td> <td>KB, 1846'</td> </tr> </table>	Name	Top	Datum	Howard	2726'	KB, 1846'	Topeka	2818'	KB, 1846'	Heebner	3108'	KB, 1846'	Lansing	3260'	KB, 1846'	Viola	3496'	KB, 1846'	Arbuckle	3594'	KB, 1846'
Name	Top	Datum																				
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Arbuckle	3594'	KB, 1846'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	28#	652'	60/40 POZ A-con	150 sx	3% cc+1/4# cf
Production String	7 7/8"	5 1/2"	15.5#	3699'	AA-2 Comm	180 sx	10% salt, 5% cal-set, .3% FR 25% de, 8% fla-322, 25# cf

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3594' - 95'	A/250 7.5% MCA	
2	3595' - 98'	None	

TUBING RECORD	Size 2.875"	Set At 3646'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10-18-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 6	Gas Mcf - 0 -	Water Bbls. 222	Gas-Oil Ratio 21

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES SERVICE OFFICE:
 10244 W. Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: T-N-T Engineering Inc 3711 Maplewood Suite 201 Wichita Falls, TX 76308	200609	Invoice	Invoice Date	Order	Station
		609159	9/20/06	13962	Pratt
Service Description					
Cement					
Lease		Well		Well Type	
Siefkes A		11		New Well	
AFE		PO		Terms	
				Net 30	
CustomerRep			Treater		
Rick Popp			D Scott		

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	150	\$16.50	\$2,475.00 (T)
D203	60/40 POZ (COMMON)	SK	150	\$10.30	\$1,545.00 (T)
C194	CELLFLAKE	LB	75	\$3.70	\$277.50 (T)
C310	CALCIUM CHLORIDE	LBS	810	\$1.00	\$810.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	608	\$1.60	\$972.80
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$87.96	\$87.96

Sub Total: \$8,466.16

Discount: \$1,341.18

Discount Sub Total: \$7,124.98

Stafford County & State Tax Rate: 6.30% Taxes: \$275.51

(T) Taxable Item Total: \$7,400.49

Voucher 137619 Inv 609159
 Vendor 2091 Date 9/20
 Amt 7400.49 Disc _____
 Due 9/30 Month _____
 G. L. 5010 Sub 8 Lse 128827

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 17 2008

CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



SALES OFFICE: 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE. Hwy 61
 P.O. Box 8613
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SALES & SERVICE OFFICE: 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: T-N-T Engineering Inc 3711 Maplewood Suite 201 Wichita Falls, TX 76308	200609	Invoice	Invoice Date	Order	Station
		609250	9/29/06	15210	Pratt
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
Randy Wagel		Siefkes A	11	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		Bobby Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	180	\$15.90	\$2,862.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C195	FLA-322	LB	136	\$7.50	\$1,020.00 (T)
C244	CEMENT FRICTION REDUCER	LB	51	\$6.00	\$306.00 (T)
C321	GILSONITE	LB	901	\$0.67	\$603.67 (T)
C243	DEFOAMER	LB	43	\$3.45	\$148.35 (T)
C221	SALT (Fine)	GAL	849	\$0.25	\$212.25 (T)
C194	CELLFLAKE	LB	46	\$3.70	\$170.20 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	432	\$1.60	\$691.20
E107	CEMENT SERVICE CHARGE	SK	205	\$1.50	\$307.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$119.05	\$119.05

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JAN 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

Voucher 13954 Inv 609250
 Vendor 2091 Date 9/29
 Amt 10049.60 Disc _____
 Due 10/31 Month _____
 G. L. 5011 Sub 1 Lse 28827

Sub Total: \$11,456.72
Discount: \$1,814.03
Discount Sub Total: \$9,642.69
 Stafford County & State Tax Rate: 6.30% **Taxes:** \$406.91
 (T) Taxable Item **Total:** \$10,049.60

PLEASE REMIT TO: Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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Customer: TNT ENGINEERING INC.	Lease No:	Date: 10-18-06
Lease: WOKATY	Well #: 5	
Field Order #: 14195	Station: PRATT, KS	Casing: 5 1/2
	Depth: 3707'	County: STAFFORD
Type Job: LONG STRING - NW	Formation: TD-3710	Legal Description: 12-22-12

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: 5 1/2	Tubing Size:	Shots/Ft:		Acid	RATE	PRESS	ISIP
Depth: 3707'	Depth:	From:	To:	Pre Pad	Max		5 Min.
Volume:	Volume:	From:	To:	Pad	Min		10 Min.
Max Press:	Max Press:	From:	To:	Frac	Avg		15 Min.
Well Connection:	Annulus Vol.:	From:	To:		HHP Used		Annulus Pressure
Plug Depth: 3003'	Packer Depth:	From:	To:	Flush	Gas Volume		Total Load

Customer Representative: **BOB** Station Manager: **SCOTT** Treater: **GORDIEY**

Service Units: 120 226 303 571							
Driver Names: KEVIN McGRAN							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1500					ON LOCATION
					RUN 3707 5 1/2 CSG. 85-JKS.
					FROM SHOE LATCH BATTUS 1ST COLMAN.
					CENW. - 1-2-3-4-5-6-7-8-9-10
					TRAC BOTTOM - DROP BALL - CDPC.
					ROTATE CASING
1700	200		20	5	PUMP 20 bbl 2% KCL H2O
	200		12	5	PUMP 12 bbl MUD FLUSH
	200		3	5	PUMP 3 bbl H2O
	200		43	5	MIX 180 SL. AAZ .3% CFB, .25% DEFORMER, .8% FUA 32, 10% SACT, .75% CASBLOK, 1/4" CELFAXE 5" GILSONITE
					STOP - WASH LINE - DROP PLUG
	0		0	7	START DISP. w/ 2% KCL H2O
	200		58	7	LEFT CEMENT
	700		82	4	SLOW RATE
1730	1800		87	3	PLUG DOWN - HOLD
					PLUG RT & MH - 25 SL. 60/40 P02
1800					JOB COMPLETE - THANKS - KEVIN

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JAN 17 2008
CONSERVATION DIVISION
WICHITA, KS

THE JOES - 200'S - E & S IN 10



FIELD ORDER 14195 ✓

Subject to Correction

Date	10-18-06	Customer ID		Lease	WOKATY	Well #	5	Legal	12-22-12
CHARGE	T-N-T ENGINEERING INC			County	STAFFORD	State	KS	Station	PRATT, KS
	Depth		Formation		Shoe Joint	43'			
	Casing	5 1/2	Casing Depth	3707'	TD	3710'	Job Type	CONCRETE - NU	
		Customer Representative	POPP	Treater	GORDON				
AFE Number		PO Number		Materials Received by	X Ruby Popp				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	180 SK	AAZ CEMENT	-	
P	D203	25 SK	60/40 POT	-	
P	C195	136 lb.	FLA-322	-	
P	C244	5 lb.	CFR	-	
P	C321	901 lb.	GILSONITE	-	
P	C243	43 lb.	DEFORMER	-	
P	C221	849 lb.	SALT	-	
P	C194	46 lb.	CELLFLAKE	-	
P	C312	128 lb.	GAS BLOK	-	
P	C141	8 gal.	CC-1	-	
P	C302	300 gal.	MUD PASTE	-	
P	F101	10 EA.	5/8 TURBILIZER	-	
P	F171	1 EA.	5/8 LATCH DOWN PING	-	
P	F211	1 EA.	5/8 FLOAT STAB	-	
P	E100	80 mile	TRUCK MILEAGE		
P	E101	40 mile	PICKUP MILEAGE		
P	E104	384 TM	BUCK DELIVERY		
P	E107	205 SK	CEMENT SERVICE CHARGE		
P	R208	1 EA.	PUMP CHARGE		
P	R701	1 EA.	CEMENT HEAD		
P	R702	1 EA.	CASING SWIVEL		

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