

AMENDED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33167
Name: Mid-America Resources LLC
Address: 7313 Ayesbury Circle
Wichita, Kansas 67226
City/State/Zip:
Purchaser: Nat-Gas, LLC
Operator Contact Person: Chellie S. Mazzullo
Phone: (316) 688-0623
Contractor: Name: Bill McPherson
License: 5495
Wellsite Geologist: Sal Mazzullo

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-20-2005</u>	<u>11-21-2005</u>	<u>3-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24231-00-00
County: Cowley
NW NE SE Sec. 24 Twp. 32 S. R. 4 East West
3135 feet from S (N) (circle one) Line of Section
1155 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Magnusson 'A' Well #: 1-A

Field Name: Winfield
Producing Formation: Admire Sd (gas)

Elevation: Ground: 1253 Kelly Bushing: 1258
Total Depth: 720 Plug Back Total Depth: 550

Amount of Surface Pipe Set and Cemented at 0-203 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWHM
(Data must be collected from the Reserve Pit) 1-30-2008
Chloride content 40,000 ppm Fluid volume 60 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chellie S. Mazzullo

Title: Bus Manager Date: 1-15-08

Subscribed and sworn to before me this 15th day of January, 2008.

Notary Public: Shauna Gunzelman

Date Commission Expires: _____

SHAUNA GUNZELMAN
Notary Public - State of Kansas
Commission Expires 8-4-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 17 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mid-America Resources, LLC Lease Name: Magnusson 'A' Well #: 1-A
 Sec. 24 Twp. 32 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gammaray - Neutron Density Gammaray - Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Foraker Sd</td> <td>518</td> <td>+740</td> </tr> <tr> <td>Admire Sd</td> <td>650</td> <td>+608</td> </tr> </table>	Name	Top	Datum	Foraker Sd	518	+740	Admire Sd	650	+608
Name	Top	Datum								
Foraker Sd	518	+740								
Admire Sd	650	+608								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7"	4 1/2'		0-203	thickset	100	35 sacks CaCl
Production	6 5/8"	4 1/2"		203-720	thickset	35	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	522-524	none	
2	653-654	2000 gal sand, 100 gal frac gel 6 gal KCl	653-654

TUBING RECORD		Size <u>2 3/4"</u>	Set At <u>then 0-550'</u>	Packer At <u>670' + 550'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>March 2007</u> last <u>June 2007</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	0	7	0- 1/2 BPD	all gas (100:1)	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Duaily Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISS

JAN 17 2008

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33167
 Name: Mid-America Resources LLC
 Address: 7313 Ayesbury Circle
 City/State/Zip: Wichita, KS 67226
 Purchaser: Nat-Gas
 Operator Contact Person: Sal Mazzullo
 Phone: (316) 617-5931
 Contractor: Name: McPherson Drilling
 License: 5495
 Wellsite Geologist: Sal Mazzullo
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/20/05	11/21/05	not yet completed
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24231-00-00
 County: Cowley
 SW NW NE SE Sec. 24 Twp. 32 S. R. 4 East West
245 FS 3135 feet from (S) N (circle one) Line of Section
1155 FE feet from (E) W (circle one) Line of Section
 Footages Calculated from KCC-DIG Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Magnusson "A" Well #: #1-A Magnusson
 Field Name: Winfield
 Producing Formation: not yet producing; tested Admire sand
 Elevation: Ground: 1253' Kelly Bushing: 1258'
 Total Depth: 723' Plug Back Total Depth: 723'
 Amount of Surface Pipe Set and Cemented at 0-200 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AS I W/ Hm
 (Data must be collected from the Reserve Pit) 1-30-04 drilled; used water to log
 Chloride content _____ ppm Fluid volume water to log bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: partner Date: 6-8-07

Subscribed and sworn to before me this 8th day of June, 2007.

Notary Public: [Signature]
 SHAUNA GUNZELMAN
 Notary Public - State of Kansas
 My Adpt. Expires 8-4-2009

Date Commission Expires: August 4, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 13 2007

Operator Name: Mid-America Resources LLC Lease Name: Magnusson "A" Well #: #1-A Magnusson
 Sec. 24 Twp. 32 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>none collected</i> Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron/Density Dual Induction-Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Foraker Sand 518' +740 Admire Sand 651' +607
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7 7/8"	4 1/2"	9.5 lbs/ft	721'	Poz-Mix	35 sax	none
surface casing	7"	7"	17 lbs/ft	0-203'	Poz-Mix	6.1	26.8 sax CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	perf 653-654'	250 gal mud acid, 2000 gal sand, 100 gal gel	653-654

TUBING RECORD		Size 2 3/8"	Set At 660 ft	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. March '06 (first production test)		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. none	Gas Mcf about 5 MCF/day	Water Bbls. about 1/2 Bbl every two days	Gas-Oil Ratio 100:1	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 13 2007

CONSERVATION DIVISION
 WICHITA, KS

UNCONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 07923
 LOCATION EUREKA
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-22-05	5456	MAGUSSON 1-A				Cowley
CUSTOMER MID-AMERICA RESOURCES L.L.C.						
MAILING ADDRESS 7313 Ayesbury Cir, Wichita, KS 67226						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	STEVE		
			442	ED		

JOB TYPE Workstring HOLE SIZE 63/4 HOLE DEPTH 702 CASING SIZE & WEIGHT _____
 CASING DEPTH 696 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 11 861 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, Rig up to 4 1/2 casing, Break circulation w/ 10 861 water mix 35 SKs Thickset cement at 13.4 # per gallon shut down, wash out pump + lines, Release Plug, Displace w/ 11 861 3rd water. Final Pump PST 250# Bump Plug to 700# check float, float held. Good circulation during cementing procedure. Close casing ID at 0 PST. Job complete, tear down.

THANK YOU
 Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	80	MILEAGE	3.00	240.00
1126 A	35 SKs	Thickset cement	13.00	455.00
RECEIVED KANSAS CORPORATION COMMISSION JUN 13 2007 CONSERVATION DIVISION WICHITA, KS				
5407	1.92 TONS	x 80 miles	135.00	260.00
11404	1	4 1/2 Top Rubber Plug	38.00	38.00
4161	1	4 1/2 A.F.V. FLOAT SHOE	139.00	139.00
			Sub TOTAL	1897.00
			5.8 % SALES TAX	316.65
			ESTIMATED TOTAL	1933.65

2012005

AUTHORIZATION called by Albert Copper TITLE CO/REP DATE 11-22-05

CONSOLIDATED OIL, WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

120-431-9210 OR 800-467-8676

TICKET NUMBER 07923

LOCATION EUREKA

FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-22-05	5456	MAGUSSON 1-A				Cowley
CUSTOMER Mid-America Resources L.L.C.						
MAILING ADDRESS 7313 Ayesbury Cir.						
CITY Wichita		STATE KS	ZIP CODE 67226			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		446	Steve			
		442	ED			

JOB TYPE Logging HOLE SIZE 63/4 HOLE DEPTH 702 CASING SIZE & WEIGHT _____
 CASING DEPTH 696 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 11 861 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, Rig up to 4 1/2 casing, Break circulation w/ 10 861 water. Mix 35 SKs Thickset cement at 13.4 # per gallon. Shut Down, wash out pump + lines, Release Plug, Displace w/ 11 861 361 water. Final Pump P.S.F. 250# Bump Plug to 700# check float, float held. Found circulation during cementing procedure. Close casing in at 0 P.S.F. Job complete, Tear Down.

THANK YOU
Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	80	MILEAGE	3.00	240.00
1126 A	35 SKs	Thickset cement	13.00	455.00
5407	1.92 Tons	x 80 miles	135.00	260.00
11404	1	4 1/2 Top Rubber Plug	38.00	38.00
4141	1	4 1/2 A.F.U. Float Shoe	139.00	139.00
			Sub TOTAL	1877.00
			SALES TAX	36.65
			ESTIMATED TOTAL	1933.65

JUN 13 2007
CONSERVATION DIVISION
WICHITA, KS

201205

AUTHORIZATION called by Albert Cooper TITLE CO/REP DATE 11-22-05

UNCONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 07923
 LOCATION EUREKA
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-22-05	5456	MAGNUSON 1-A				Cowley
CUSTOMER Mid-America Resources L.L.C.						
MAILING ADDRESS 7313 Ayesbury Cir, Wichita, KS 67226						
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		446	Steve			
		442	ED			

BOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 702 CASING SIZE & WEIGHT _____
 CASING DEPTH 696 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 11 861 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, Rig up to 4 1/2 casing, Break circulation w/ 10 861 water. Mix 35 sks Thickset cement at 13.4 # per gallon. Shut Down, wash out pump + lines, Release Plug, Displace w/ 11 861 3rd water. Final Pump PSI 250# Bump Plug to 700# check FLOAT, FLOAT HOLD. FOUND Circulation During cementing procedure. Close casing for at 0 PSI. Job complete, Tear Down.

THANK YOU
 Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	765.00	765.00	
5406	80	MILEAGE	3.00	240.00	
1126 A	35 sks	Thickset cement	13.00	455.00	
5407	1.92 Tons	x 80 miles	260.00	260.00	
11404	1	4 1/2 Top Rubber Plug	38.00	38.00	
4161	1	4 1/2 A.E.U. Float shoe	139.00	139.00	
				Sub TOTAL	1877.00
				SALES TAX	36.65
				ESTIMATED TOTAL	1933.65

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 KANSAS CORPORATION COMMISSION

JUN 13 2007

CONSERVATION COMMISSION
 5.8%

2012005

AUTHORIZATION called by Albert Capper TITLE CO/REP DATE 11-22-05



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

7126

SERVICE TICKET

✓ 6658

DATE 11-20-05

COUNTY Cowley CITY _____

CHARGE TO Mid America Resources

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Magnusson #1-A CONTRACTOR McPherson Drilling Co.

KIND OF JOB Surface SEC. 24 TWP. 32 RNG. 4E

DIR. TO LOC. Winfield Hwy 160 East, 1/2 North, West Ino. OLD NEW

Quantity	MATERIAL USED	Serv. Charge
1005ks	Class A 3%cc @ 26.10	500.00
35ks	Calcium Chloride @ 26.84	1010.00
		84.00
1035ks	BULK CHARGE	100.04
50	BULK TRK. MILES <u>5.0 Hrs</u>	200.00
50	PUMP TRK. MILES	112.50
	PLUGS	57.50
		25.00
	<u>0.580</u> SALES TAX	
	TOTAL	<u>1971.04</u>

T.D. 200ft.

SIZE HOLE 11"

MAX. PRESS. _____

PLUG DEPTH 186ft.

PLUG USED _____

CSG. SET AT 200ft. VOLUME 1161.34

TBG SET AT _____ VOLUME _____

SIZE PIPE 7" casing 17" New

PKER DEPTH _____

TIME ON LOCATION 5:00 TIME FINISHED 6:00

REMARKS: Ran 7" casing to 200ft. Brake Circulation, Mix + pump 25ks gel then 1005ks Class A 3%cc & disp. cement to 186ft. Cement did circulate in the cellar.

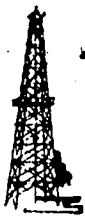
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 KANSAS CORPORATION COMMISSION

EQUIPMENT USED

JUN 13 2007

NAME Shawn Scobee UNIT NO. P-14
Jim Thomas 04
 CEMENTER OR TREATER

NAME John Hamme UNIT NO. B-1
 CONSERVATION DIVISION
 WICHITA, KS
 OWNER'S REP.



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

7126

SERVICE TICKET

✓ 6658

DATE 11-20-05

COUNTY Cowley CITY _____

CHARGE TO Mid America Resources

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Magnusson #1-A CONTRACTOR McPherson Drilling Co.

KIND OF JOB Surface SEC. 24 TWP. 32 RNG. 4E

DIR. TO LOC. Winfield Hwy 160 1 East, 1/2 North, West Int. OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
1005ks	Class A 3%cc @ 16.10		500.00
35ks	Calcium Chloride @ 24.80		1610.00
			84.00
1035ks	BULK CHARGE		100.94
50	BULK TRK. MILES <u>5.17 hrs</u>		200.00
50	PUMP TRK. MILES		112.50
	PLUGS		57.50
		<u>.0580</u> SALES TAX	57.50
		TOTAL	1976.50

T.D. 200ft.

SIZE HOLE 11"

MAX. PRESS. _____

PLUG DEPTH 186ft.

PLUG USED _____

CSG. SET AT 200ft. VOLUME 1102.34

TBG SET AT _____ VOLUME _____

SIZE PIPE 7" casing 17" New

PKER DEPTH _____

TIME ON LOCATION 5:00 TIME FINISHED 6:00

REMARKS: Ran 7" casing to 200ft. Brake Circulation, Mix + pump 25ks gel then 1005ks Class A 3%cc & disp. cement to 186ft. Cement did circulate in the cellar.

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 13 2007

EQUIPMENT USED

NAME Shawn Scabee P-14
Jim Thomas 04
 CEMENTER OR TREATER

NAME John Hamme B-1
 CONSERVATION DIVISION UNIT NO. _____
 WICHITA, KS
 OWNER'S REP.



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

7126

SERVICE TICKET

✓ 6658

DATE 11-20-05

COUNTY Cowley CITY _____

CHARGE TO Mid America Resources

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Magnusson #1-A CONTRACTOR McPherson Drilling Co.

KIND OF JOB Surface SEC. 24 TWP. 32 RNG. 4E

DIR. TO LOC. Winfield Hwy 160 1 East, 1/2 North, West Inro. OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
100SKS	Class A 3%CC @ 26.10		500.00
35SKS	Calcium Chloride @ 26.84		1010.09
			84.00
103SKS	BULK CHARGE		100.94
50	BULK TRK. MILES 5.7 Hrs		200.09
50	PUMP TRK. MILES		112.50
	PLUGS		57.50
		.0580 SALES TAX	57.50
		TOTAL	1576.52

T.D. 200ft.

CSG. SET AT 200ft. VOLUME 110 gal. 34

SIZE HOLE 11"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 7" casing 17" New

PLUG DEPTH 186ft.

PKER DEPTH _____

PLUG USED _____

TIME ON LOCATION 5:00 TIME FINISHED 6:00

REMARKS: Ran 7" casing to 200ft. Brake circulation, mix + pump 2 SKS gel then 100SKS Class A 3%CC & disp. cement to 186ft. Cement did circulate in the cellar.

RECEIVED
 KANSAS CORPORATION COMMISSION

EQUIPMENT USED

JUN 13 2007

NAME Shawn Scabee P-14
Jim Thomas 04
 CEMENTER OR TREATER

NAME John Hamme B-1
 CONSERVATION DIVISION
 WICHITA, KS
 UNIT NO. _____
 OWNER'S REP.