

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: ANADARKO ENERGY CO.
Operator Contact Person: DARA TATUM
Phone (405) 246-3244
Contractor: Name: ABERCROMBIE LTD, INC.
License: 30684

API NO. 15- 189-22500-00-00
County STEVENS
E/2 - NW - SW - SW Sec. 1 Twp. 35 S. R. 38 E W
990 Feet from S (circle one) Line of Section
500 Feet from E (circle one) Line of Section

Wellsite Geologist: KCC
Designate Type of Completion JAN 17 2006
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name JAYHAWK Well # 1 #1
Field Name _____
Producing Formation KEYES
Elevation: Ground 3182' Kelley Bushing 3194'
Total Depth 6950' Plug Back Total Depth 6882'
Amount of Surface Pipe Set and Cemented at 1685' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
11/20/05 12/3/05 12/11/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ARTIWHM
1-18-08
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name KANSAS CORPORATION COMMISSION No. _____
Quarter _____ Sec. JAN 23 2006 S. R. _____ E W
County CONSERVATION DIVISION Docket No. _____
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature Dara Tatum

Title SENIOR REGULATORY ADMINISTRATOR Date 1/17/06
Subscribed and sworn to before me this 20TH day of JANUARY,
20 06.

Notary Public Heather Nealson
Date Commission Expires 4-26-08
HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma
Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name EOG RESOURCES, INC.

Lease Name JAYHAWK

Well # 1 #1

Sec. 1 Twp. 35 S.R. 38 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED SHEET

List All E.Logs Run:

HIGH RESOLUTION INDUCTION LOG, MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, WAVE SONIC, MUDLOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	8 5/8	24#	1685'	MIDCOM PP	210	SEE OMT TTX
					PREM PLUS	180	2%CC-1/4FLOC
PRODUCTION	7 7/8	4 1/2	10.5#	6935'	50/50POZ PP	250	SEE OMT TTX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6396'-6404'	N/A	

TUBING RECORD Size 2 3/8 Set At 6404' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 12/20/05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	203	37		.5904

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

1002-A-		
Well Name : Jayhawk 1 #1		
FORMATION	TOP	DATUM
heebner	4247	1053
lansing	4379	1185
drumwright	4723	1529
marmaton	5117	1923
cherokee	5474	2280
morrow	5972	2778
m. morrow	6337	3143
l. morrow	6365	3171
keys	6382	3188
st. genevieve	6680	3486

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Simplified Gauge Sheet For Completions

Start Date: 12/18/2005

End Date: 1/17/2006

Print Date: 01/17/2006 9:23 a

Page 1 of 1

Date	Hrs On	Gas (mcf)	-- Pressure --			Oil (bbls)				Water (bbls)			
			Tbg	Csg	Choke	Beginning	Production	Runs	Ending	Beginning	Production	Runs	Ending
2061	Completion Name: Jayhawk 1 #1												
12/18/2005	0.0	0.0	0	0	32/64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12/19/2005	0.0	0.0	0	0	32/64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12/20/2005	0.0	0.0	0	0	32/64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12/21/2005	12.0	352.0	130	280	64/64	0.00	3.33	0.00	3.33	0.00	0.00	0.00	0.00
12/22/2005	24.0	365.0	128	286	64/64	3.33	0.00	0.00	3.33	0.00	14.58	0.00	14.58
12/23/2005	24.0	304.0	30	283	64/64	3.33	0.00	0.00	3.33	14.58	11.67	0.00	26.25
12/24/2005	24.0	262.0	33	325	64/64	3.33	0.00	0.00	3.33	26.25	5.83	0.00	32.08
12/25/2005	24.0	238.0	31	360	64/64	3.33	0.00	0.00	3.33	32.08	2.92	0.00	35.00
12/26/2005	24.0	203.0	30	283	64/64	3.33	0.00	0.00	3.33	35.00	36.67	0.00	71.67
12/27/2005	24.0	139.0	23	400	64/64	3.33	0.00	0.00	3.33	71.67	13.33	0.00	85.00
12/28/2005	24.0	150.0	26	405	64/64	3.33	0.00	0.00	3.33	85.00	9.58	0.00	94.58
12/29/2005	24.0	138.0	25	430	64/64	3.33	0.00	0.00	3.33	94.58	12.50	0.00	107.08
12/30/2005	6.0	13.0	1030	1310	64/64	3.33	0.00	0.00	3.33	107.08	0.42	0.00	107.50
12/31/2005	24.0	158.0	49	320	64/64	3.33	0.00	0.00	3.33	107.50	6.67	0.00	114.17
01/01/2006	24.0	107.0	49	445	64/64	3.33	0.00	0.00	3.33	114.17	10.42	0.00	124.58
01/02/2006	24.0	106.0	30	124	64/64	3.33	0.00	0.00	3.33	124.58	11.67	0.00	136.25
01/03/2006	12.0	74.0	1050	1288	64/64	3.33	0.00	0.00	3.33	136.25	11.67	0.00	147.92
01/04/2006	24.0	89.0	49	518	64/64	3.33	0.00	0.00	3.33	147.92	3.33	0.00	151.25
01/05/2006	24.0	101.0	41	518	64/64	3.33	0.00	0.00	3.33	151.25	8.33	0.00	159.58
01/06/2006	24.0	103.0	45	254	64/64	3.33	0.00	0.00	3.33	159.58	8.33	0.00	167.92
01/07/2006	24.0	103.0	45	254	64/64	3.33	0.00	0.00	3.33	167.92	0.00	0.00	167.92
01/08/2006	24.0	103.0	45	254	64/64	3.33	0.00	0.00	3.33	167.92	0.00	0.00	167.92
01/09/2006	24.0	56.0	0	11	64/64	3.33	0.00	0.00	3.33	167.92	0.00	0.00	167.92
01/10/2006	24.0	16.0	0	11	64/64	3.33	0.00	0.00	3.33	167.92	0.00	0.00	167.92
01/11/2006	24.0	6.0	75	11	64/64	3.33	0.00	0.00	3.33	167.92	0.00	0.00	167.92
01/12/2006	24.0	7.0	25	355	64/64	3.33	0.00	0.00	3.33	167.92	0.00	0.00	167.92
01/13/2006	24.0	71.0	5	1250	64/64	3.33	0.00	0.00	3.33	167.92	2.92	0.00	170.83
01/14/2006	24.0	91.0	5	13	64/64	3.33	0.00	0.00	3.33	170.83	2.92	0.00	173.75
01/15/2006	24.0	128.0	29	13	64/64	3.33	0.00	0.00	3.33	173.75	0.00	0.00	173.75
01/16/2006	24.0	79.0	29	13	64/64	3.33	0.00	0.00	3.33	173.75	5.83	0.00	179.58
01/17/2006	24.0	0.0	29	13	64/64	3.33	0.00	0.00	3.33	111.25	0.00	0.00	111.25
Total:		3562.0					3.33	0.00			179.58	0.00	

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GAS TESTING AND MEASUREMENT
PETROLEUM LABORATORY
PHYSICAL TEST
GAS SURVEYS

GAS PRODUCTION SURVEYS
BACK PRESSURE TESTS
ELECTRONIC VOLUMES
CHART INTEGRATION

THURMOND-McGLOTHLIN, INC.

NAUTRAL GAS MEASUREMENT

P.O. Box 885
Liberal, KS 67901
620-626-4218

FRACTIONAL ANALYSIS * COMPONENTS	MOL %	GPM	
Carbon Dioxide		0.260	
Nitrogen		1.934	
Methane	95.763	16.141	
Ethane	0.230	0.061	
Propane	1.007	0.276	
iso-Butane	0.130	0.042	
n-Butane	0.291	0.091	
iso-Pentane	0.096	0.035	
n-Pentane	0.091	0.033	
Hexane +	0.198	0.086	
		100.000	

DATE RUN: Dec.30,2005
COMPANY: Eog Resources
PURCHASER:
LEASE: Jayhawk 1-1
METER CODE: 3200
ZONE: Keys
FIELD PRESS: 680
FLOW TEMP:
FIELD H2O:
FIELD H2S:
FIELD OXYGEN:
FIELD CO2:
CYLINDER NO: 301
SAMPLED BY: TG
DATE SAMPLE: 12-29-05
DATE REC'D: 12-29-05
FIELD GRAVITY

GASOLINE CONTENT @ 14.65 PSIA & 60 F

	GPM
PROPANE & HEAVIER	0.563
BUTANE & HEAVIER	0.287
PENTANE & HEAVIER	0.154

REMARKS: Corrected Copy
5 Day
Sample

Gross Heating Value
BTU @ 14.65 PSIA & 68 F
Dry 1024.9
Wet 1007.1

RESULTS TO:
OKC Team
OKC File
Luke Hise

SPECIFIC GRAVITY

0.5904

*Based on GPA 2145 & 2172

*Natural gas is one of our Most Valuable and Profitable Properties. Careful
Conservation and Expert Handling will pay Abundant Dividends.*

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HALLIBURTON JOB SUMMARY

REGION Central Operations	MVA / COUNTRY Mid Continent/USA	SALES ORDER NUMBER 4067850	TICKET DATE 11/21/05
MBU ID / EMPL # MCLIO103 106304	H.E.S. EMPLOYEE NAME BRIAN MCINTYRE	BDA / STATE MC/Ks	COUNTY STEVENS
LOCATION LIBERAL	COMPANY EOG RESOURCES	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE JIM PURSER 580-461-0844
TICKET AMOUNT \$16,185.20	WELL TYPE 02 Gas	API/UVI #	
WELL LOCATION W.LIBERAL,KS	DEPARTMENT CEMENT	SAP BOMB NUMBER 7521	Cement Surface Casing
LEASE NAME JAYHAWK	Well No. 1#1	SEC / TWP / RING 1 - 35S - 38W	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks.

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HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
McIntyre, B 108099	7.0			
Archuleta, M 226383	7.0			
Green, S 301261	7.0			
Ferguson, R 106154	7.0			

N.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10011407-10010921	100			
10011406-10011591	50			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Bottom Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth - **1690**

Date	Called Out	On Location	Job Started	Job Completed
	11/21/2005	11/21/2005	11/21/2005	11/21/2005
Time	0830	1130	1548	1715

Type and Size	Qty	Make
Float Collar SS II	1	HOWCO
Float Shoe FILLUP	1	HOWCO
Centralizers		HOWCO
Top Plug HWE	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp 8 5/8	1	HOWCO
Weld-A HOWCO	1	HOWCO
Guide Shoe TIGER	1	HOWCO
BTM PLUG		HOWCO

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		24#	8 5/8"		KB	1,685	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			11"			1,690	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials	Density	SPUD	Lb/Gal
Mud Type			
Disp. Fluid			
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location	Operating Hours	Description of Job
Date: 11/21 Hours: 7.0	Date: Hours: 2.0	Cement Surface Casing
Total: 7.0	Total: 2.0	

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Ordered _____ Hydraulic Horsepower Avail. _____ Used _____
 Treating _____ Average Rates in BPMs Disp. _____ Overall _____
 Feet 45 _____ Cement Left in Pipe _____ Reason SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	210	MIDCON PP		3% CC - 1/4# FLOCELE - .1% FWCA	16.64	2.76	11.60
2	180	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary			
Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns -	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Cmt Rtrn#Bbl	Lost Returns -	Excess /Return BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:	Actual Disp.
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp:Bbl
	5 Min. 15 Min.	Cement Slurry BBI	
		Total Volume BBI	
			146.0
			250.00

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE

James D. Purser
 SIGNATURE

HALLIBURTON JOB LOG

REGION Central Operations		NWA / COUNTRY Mid Continent/USA	TICKET # 4067850	TICKET DATE 11/21/05
MBU ID / EMPL # MCLIO103 106304		H.E.S EMPLOYEE NAME BRIAN MCINTYRE	BDA / STATE MC/Ks	COUNTY STEVENS
LOCATION LIBERAL		COMPANY EOG RESOURCES	PSL DEPARTMENT Cement	
TICKET AMOUNT \$16,185.20		WELL TYPE 02 Gas	CUSTOMER REP / PHONE JIM PURSER 580-461-0844	
WELL LOCATION W.LIBERAL,KS		DEPARTMENT CEMENT	JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME JAYHAWK		Well No. 1#1	RES FACILITY (CLOSEST TO WELL) Liberal Ks.	
SEC / TWP / RNG 1 - 35S - 38W		CONFIDENTIAL		

HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)
7	McIntyre, B 106099						
7	Archuleta, M 226383						
7	Green, S 301261						
7	Ferguson, R 106154						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Press. (PSI)			Job Description / Remarks
				N2	CSO	Tbg	
	0800						CALLED OUT FOR JOB
	0900						PRE TRIP SAFETY MEETING
	1100						ON LOCATION - RIG COMING OUT OF HOLE
	1100						ACCESS LOCATION
	1115						RIG UP P/T AND B/T
	1230						START 8 5/8 CASING AND F.E.
	1515						CASING ON BOTTOM
	1515						HOOK UP PC AND CIRC
	1520						CIRC TO PIT
	1530						SAFETY MEETING
	1540						THROUGH CIRC
							JOB PROCEDURE
	1548						PRESSURE TEST 3000 PSI
	1552	7.5	103.0		230		START 210 SKS CEMENT @ 11.6#GAL
	1607		43.0				START 180 SKS CEMENT @ 14.8#GAL
	1615						SHUT DOWN DROP TOP PLUG
	1616	5.0			50		START DISAPLCMENT
	1621	7.0	17.0		50/200		DISPL REACHED CEMENT
	1630		80.0		500/270		STOP & STAGE IN DISPLACEMENT
	1637	1.0			215/400		START PUMPING
	1642		85.0		410/380		STOP PUMPING
	1647	1.0			250/430		START PUMPING
	1652		90.0		460/420		STOP PUMPING
	1658	1.5			260/490		START PUMPING
	1708		104.0		520/1460		LAND PLUG
	1711						RELEASE _____ HELD
	1715						JOB OVER
							THANKS FOR CALLING HALLIBURTON
							BRIAN MCINTYRE@CREW
			100.0				STOP PUMPING
							START PUMPING

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WICHITA, KS

HALLIBURTON JOB SUMMARY

REGION NORTH AMERICA LAND		NWA / COUNTRY Central / USA		SALES ORDER NUMBER 4089824	TICKET DATE 12/02/05
MRU ID / EMPL # MCL1014 212723		H.E.S. EMPLOYEE NAME JERRAKO EVANS		BDA / STATE MC / KS	COUNTY STEVENS
LOCATION LIBERAL		COMPANY EOG RESOURCES		PSL DEPARTMENT ZI / CEMENT	CUSTOMER REP / PHONE JIM PURSER 580-461-0844
TICKET AMOUNT \$14,763.97		WELL TYPE GAS		API/WMI #	
WELL LOCATION HUGOTON, KS		DEPARTMENT CEMENT		SAP BOMB NUMBER 7523	
LEASE NAME JAYHAWK		SEC / TWP / RNG 1 - 35S - 38W		Description Cement Production Casing	
HES EMP NAME / EMP # / (EXPOSURE HOURS) Evans, J 212723 10.0		HES EMP NAME / EMP # / (EXPOSURE HOURS) Buttry, C 317429 10.0		HES EMP NAME / EMP # / (EXPOSURE HOURS) Moran, T TWS CONTR. 0.0	

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HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
Evans, J 212723	10.0			
Buttry, C 317429	10.0			
Moran, T TWS CONTR.	0.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	100			
10219237	100			
10011406-10011591	50			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **6935 FT**

Date	Called Out	On Location	Job Started	Job Completed
	12/2/2005	12/2/2005	12/2/2005	12/2/2005
Time	0800	1200	2100	2200

Tools and Accessories

Type and Size	Qty	Make
Float Collar BASKET	1	H
Float Shoe IFS	1	
Centralizers S-4	20	A
Top Plug LD P&B	1	
HEAD PC	1	L
Limit clamp	10	
Weld-A	1	C
Guide Shoe		
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	10.5#	4 1/2		KB	6,935	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"			6,950	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
12/2	10.0	12/2	12.0	Cement Production Casing
Total	10.0	Total	12.0	

SEE JOB PROCEDURE
 RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 23 2006

Ordered _____ Hydraulic Horsepower Avail. _____
 Treating _____ Average Rates in BPM Disp. _____ Overall _____
 Feet **42** Cement Left in Pipe _____ Reason _____ **SHOE JOINT**

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	250	50/50 POZ PP	6% CALSEAL - 10% SALT - 6% GILSONITE - .6% HALAD-322 -	7.25	1.62	13.50
2						
3						
4						

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns-YES	MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl -Gal
Cmt Rtn#Bbl	Lost Returns-NO	Excess /Return BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:	Actual Disp. 110
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp: Bbl
	5 Min. _____ 15 Min. _____	Cement Slurry: BBI	
		Total Volume BBI	72.0

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE _____

HALLIBURTON JOB LOG

REGION NORTH AMERICA LAND		NWA / COUNTRY Central / USA		TICKET # 4089824	TICKET DATE 12/02/05
MBU ID / EMPL # MCLI0104 212723		H.E.S EMPLOYEE NAME JERRAKO EVANS		BDA / STATE MC / KS	COUNTY STEVENS
LOCATION LIBERAL		COMPANY EOG RESOURCES 3021		PSL DEPARTMENT ZI / CEMENT	
TICKET AMOUNT \$14,763.97		WELL TYPE GAS		CUSTOMER REP / PHONE JIM PURSER 580-461-0844	
WELL LOCATION HUGOTON, KS		DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME JAYHAWK		Well No. 1#1	SEC / TWP / RNG 1 - 35S - 38W	RES FACILITY (CLOSEST TO WELL S) LIBERAL	

**GAS
CONFIDENTIAL**

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Evans, J 212723	10						
Buttry, C 317429	10						
Moran, T TWS CONTR.	0						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
	0800							CALLED OUT FOR JOB
	1200							JOB READY
	0930							PRE- TRIP SAFETY MEETING
	1000							PUMP TRUCK ON LOCATION
								JOB SITE ASSESMENT/ GO OVER JSA
	1015							RIG UP PUMP TRUCK
								RIG LAYING DOWN DP
	1200							RIG UP CASING CREW
	1230							START RUNNING CASING & FE (4 1/2)
								CIRC GOING IN HOLE
	1850							CASING ON BOTTOM (6935 FT)
	1900							HOOK UP PC & CIRC IRON/ CIRC WITH RIG PUMP
								HOOK UP TO PT
	2105				3200			TEST LINES
	2108	7.0	72.0		150			START MIXING CMT @13.5# (250 SX 50/50 POZ PP)
	2121							SHUT DOWN/ WASH PUMP & LINES/ DROP PLUG
	2128	7.0	0-		60			START DISP WITH 2% KCL WATER
	2139	7.0	75.0		675			DISP REACHED CMT
	2143	2.0	100.0		650			SLOW RATE 10 BBLs LEFT ON DISP
	2148	2.0	110.0		1200			BUMP PLUG
	2149							RELEASE FLOAT HELD

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2006
CONSERVATION DIVISION
WICHITA, KS

THANKS FOR CALLING HALLIBURTON
JERRAKO & CREW