

RECEIVED  
JAN 19 2006  
KCC WICHITA  
CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33036  
Name: Strata Exploration, Inc.  
Address: PO Box 401  
City/State/Zip: Fairfield, IL 62837  
Purchaser: Plains  
Operator Contact Person: John R. Kinney  
Phone: (618) 897-2799  
Contractor Name: Abercrombie RTD, Inc.  
License: 30684  
Wellsite Geologist: Jon Christensen

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/19/2005 12/1/2005 12/19/2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 081216290000  
County: Haskell  
E/2 SW NE Sec. 26 Twp. 29 S. R. 32  East  West  
3300 feet from (S) N (circle one) Line of Section  
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ethel Well #: 1  
Field Name: Lockport  
Producing Formation: St. Louis A & St Louis B  
Elevation: Ground: 2895 Kelly Bushing: 2903  
Total Depth: 5650 Plug Back Total Depth: 5585  
Amount of Surface Pipe Set and Cemented at 1789 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3318 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *ALT I WITHIN 1-18-08*  
(Data must be collected from the Reserve Pit)  
Chloride content 4600 ppm Fluid volume 1200 bbls  
Dewatering method used Evaporation & Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *John R. Kinney*  
Title: President Date: 1/17/2006

Subscribed and sworn to before me this 17th day of January

2006  
Notary Public: *Rebecca L. Tennant*  
Date Commission Expires: 11-30-2008

OFFICIAL SEAL  
REBECCA L. TENNANT  
Notary Public, State of Illinois  
My Commission Expires: 11/30/2008

KCC Office Use ONLY  
*YES* Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Strata Exploration, Inc. Lease Name: Ethel Well #: 1

Sec. 26 Twp. 29 S. R. 32  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Dual Induction, Comp. Density Neutron, Microlog & Sonic Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
\*See Geologic Report

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1789	Lite	600 Sxs	3% cc 1/4" P10 Seal
					Common	150	3% cc
Long String	7 7/8	5 1/2	15.5	5638	50/50 P02	265	5% colset 5% RLL 6# Gibsonite .5% FLA
Port Collar				3318	60/40 P02 Class H	250 50	8% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SFP	Perf 5548-52 St. Louis B	Acidized w/ 750 gal 15% FE-MCA	
4 SFP	Perf 5526-30 St Louis A	Acidized w/ 750 gal 15% FE-MCA	
		Acidize both zones together w/ 5000 gal 20% Fe-NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	5586		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1/7/2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	56		60		31

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval St. Louis A  
St. Louis B

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

Ethal #1  
Drilling  
Cement \*  
Surface \*  
Casing \*  
\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

**CONFIDENTIAL**

Invoice Number: 099630  
Invoice Date: 11/29/05

Sold Strata Exploration, Inc.  
To: P. O. Box 401  
Fairfield, IL  
62837-0401

**RECEIVED**  
**JAN 19 2006**  
**KCC WICHITA**

Cust I.D.....: Strata  
P.O. Number...: Ethal #1  
P.O. Date.....: 11/29/05

Due Date.: 12/29/05  
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common Chloride	150.00	SKS	10.0000	1500.00	T
Lite FloSeal	25.00	SKS	38.0000	950.00	T
Handling	600.00	SKS	9.3000	5580.00	T
Mileage	150.00	LBS	1.7000	255.00	T
806 sks @.06 per sk per mi	806.00	SKS	1.6000	1289.60	E
Surface	35.00	MILE	48.3600	1692.60	E
Mileage pmp trk	1.00	JOB	1320.0000	1320.00	E
AFU Inset	35.00	MILE	5.0000	175.00	E
Centralizers	1.00	EACH	325.0000	325.00	T
Basket	3.00	EACH	55.0000	165.00	T
Rubber Plug	1.00	EACH	180.0000	180.00	T
	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 1353.22  
ONLY if paid within 30 days from Invoice Date

Subtotal:	13532.20
Tax.....:	525.19
Payments:	0.00
Total....:	14057.39

# ALLIED CEMENTING CO., INC.

21757

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL SERVICE POINT:  
OAKLEY

DATE <u>11-21-05</u>	SEC <u>26</u>	TWP <u>29S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>12:45 PM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:45 PM</u>
LEASE <u>ETHAL</u>	WELL # <u>1</u>	LOCATION <u>Sublette 5NE-5W Jnto</u>			COUNTY <u>HASKE 11</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR ABERCROMBIE RIG #3

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 1791'

CASING SIZE 8 5/8" DEPTH 1787'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS.

DISPLACEMENT 110 1/2 BBL

OWNER SAME

CEMENT

AMOUNT ORDERED 150 SKS 3% CC

600 SKS LITE 3% CC 1/4" # FLO-SEAL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

# 191 HELPER FUZZY

BULK TRUCK

# 394 DRIVER ALAN JAN 19 2006

BULK TRUCK

# 347 DRIVER LONNIE KCC WICHITA

COMMON	<u>150 SKS</u>	@	<u>10<sup>00</sup></u>	<u>1500<sup>00</sup></u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>25<sup>00</sup> SKS</u>	@	<u>38<sup>00</sup></u>	<u>950<sup>00</sup></u>
ASC		@		
LITE	<u>600 SKS</u>	@	<u>9<sup>30</sup></u>	<u>5580<sup>00</sup></u>
		@		
FLO-SEAL	<u>150<sup>00</sup></u>	@	<u>1<sup>70</sup></u>	<u>255<sup>00</sup></u>
		@		
		@		
		@		
HANDLING	<u>806 SKS</u>	@	<u>1<sup>60</sup></u>	<u>1289<sup>60</sup></u>
MILEAGE	<u>64 PER SK / MILE</u>			<u>1692<sup>60</sup></u>
TOTAL				<u>11267<sup>20</sup></u>

REMARKS:

MIX 600SKS LITE 3%CC 1/4" # FLO  
SEAL 150 SKS COM 3%CC. DISPLACE  
110 1/2 BBL, LANDED PLUB AT 1100  
PSI. FLOAT DIDN'T HOLD  
EXTRUDATE 110 BBL TO A-T

SERVICE

DEPTH OF JOB 1777'

PUMP TRUCK CHARGE 1320<sup>00</sup>



**SERVICES, LLC**

Long string  
Cement

CONFIDENTIAL  
Completion

**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

**Invoice**

Bill to: 8194900  
Strata Exploration, Inc.  
P.O. Box 401  
Fairfield, IL 62837-0401

**CustomerRep**  
G. Payne

Invoice	Invoice Date	Order	Order Date
512036	12/13/05	10411	12/2/05
Service Description			
Cement			
Lease	Well	Well Type	
Ethel	1	New Well	
AFE	Purchase Order	Terms	
		Net 30	
Treater			
K. Harper			

ID.	Description	UOM	Quantity	Unit Price	Price
D104	50/50 POZ (PREMIUM)	SK	265	\$9.35	\$2,477.75 (T)
C195	FLA-322	LB	112	\$7.50	\$840.00 (T)
C140	KCL, POTASSIUM CHLORIDE	LB	788	\$0.50	\$394.00 (T)
C311	CAL SET	LBS	1115	\$0.54	\$602.10 (T)
C321	GILSONITE	LB	1593	\$0.60	\$955.80 (T)
F101	TURBOLIZER, 5 1/2"	EA	8	\$74.20	\$593.60 (T)
F111	CENTRALIZER 5 1/2" X 7 7/8"	EA	12	\$90.00	\$1,080.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	12	\$44.00	\$528.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,225.00	\$3,225.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$4.00	\$320.00
E107	CEMENT SERVICE CHARGE	SK	265	\$1.50	\$397.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	446	\$1.60	\$713.60
R212	CASING CEMENT PUMPER, 5501-6000' 1ST 4 HRS ON LOC	EA	1	\$2,048.00	\$2,048.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.50	\$100.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	8	\$210.00	\$1,680.00
S100	FUEL SURCHARGE		1	\$164.51	\$164.51

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**JAN 19 2006**  
**KCC WICHITA**

**Sub Total:** \$17,874.86  
**Discount:** \$4,549.43  
**Discount Sub Total:** \$13,325.43  
**Haskell County & State Tax Rate: 5.80% Taxes:** \$527.56  
**(T) Taxable Item Total:** \$13,852.99

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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INVOICE NO.		Subject to Correction		FIELD ORDER 10411 ✓	
Date	12-02-05	Lease	Ethel	Well #	1
Customer ID		County	Haskell	State	KS
		Depth		Formation	
				Shoe Joint	42
		Casing "	5 1/2"	Casing Depth	5638
		TD		Job Type	5 1/2" Longstring (NW)
		Customer Representative	George Payne	Treater	Kirby Harper

CHARGE

AFE Number	PO Number	Materials Received by	X <i>[Signature]</i>
------------	-----------	-----------------------	----------------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D104	265 SK	50/50 Poz., Liberal	-			
C195	112 16	FLA-322	-			
C140	788 16	KCL - Potassium Chloride	-			
C311	1115 16	Cal Set	-			
C321	1593 16	Gilsonite	-			
F101	8 EA	Turbolizer, 5 1/2"	-			
F111	12 EA	Centralizer, 5 1/2"	-			
F211	1 EA	Auto fill Float shoe, 5 1/2"	-			
F171	1 EA	T.B. Latch down Plug + Baffle, 5 1/2"	-			
F860	1 EA	Thread lock Compound bit	-			
C307	500 Gal	Mud. Flush	-			
C141	12 Gal	CC-1	-			
F121	2 EA	Basket, 5 1/2"	-			RECEIVED
F261	1 EA	3 Port Collar	-			JAN 19 2006
E100	80 MI	Heavy Vehicle Mileage				KCC WICHITA
E701	265SK	Cement Service Charge				
E104	446 TM	Proppant + Bulk delivery				
R702	1 EA	Casing cement pumps 5501-6000'				
R702	1 EA	Cement Head Rental				
E101	40 MI	Pickup Mileage				
R402	8 HR	Cement Pump Additional hrs. on Location				
Discounted Total						13,160. <sup>92</sup>
Plus Tax						

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TREATMENT REPORT



Customer ID		Date	
Customer <i>Strata Exploration</i>		<i>12-02-05</i>	
Lease <i>Ethel</i>		Lease No.	Well # <i>1</i>

Field Order # <i>10411</i>	Station <i>Liberal</i>	Casing <i>5 1/2"</i>	Depth <i>5638</i>	County <i>Haskell</i>	State <i>KS</i>
Type Job <i>5 1/2" Longstring</i>		Formation <i>(NW)</i>		Legal Description <i>26-29S-32W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size " <i>5 1/2"</i>	Tubing Size	Shots/Ft		Acid <i>265 sk 50/50 Poz - 5% Calset</i>	RATE	PRESS	ISIP	
Depth <i>5638</i>	Depth	From	To	Pre Pad <i>.5% FLA-322</i>	Max		5 Min.	<i>6# Gilsenite</i>
Volume <i>133</i>	Volume	From	To	Pad <i>13.2 PPG - 1.58 ft<sup>3</sup></i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>HCL Water</i>	Gas Volume		Total Load	

Customer Representative <i>George Payne</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Mirby Harper</i>
--	---	--------------------------------

Service Units	<i>126</i>	<i>227</i>	<i>335</i>	<i>575</i>
---------------	------------	------------	------------	------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>On Location - Spot + Rig up</i>
<i>2330</i>					<i>Casing on Bottom - Break Circ.</i>
<i>0246</i>	<i>200</i>		<i>12</i>	<i>5</i>	<i>Start pumping 500 Gal of Mud flush</i>
<i>0248</i>	<i>200</i>		<i>75</i>	<i>5</i>	<i>Start mixing 265 sk of 50/50 Poz @ 13%</i>
<i>0313</i>					<i>Shut down - drop top plug - Clean Lines</i>
<i>0318</i>	<i>0</i>		<i>0</i>	<i>6</i>	<i>Start displacing</i>
<i>0334</i>	<i>200</i>		<i>87</i>	<i>4</i>	<i>displacement reached cement</i>
<i>0344</i>	<i>750</i>		<i>123</i>	<i>2</i>	<i>slow rate</i>
<i>0349</i>	<i>1000 - 1500</i>				<i>Bump plug</i>
<i>0351</i>	<i>1500 - 0</i>				<i>Release pressure - Floats Held</i>
					<i>Job Complete</i>
<i>0230</i>					<i>Plug Rat Hole</i>
					<i>Port Caller on Jt # 54</i>

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Port Colloc  
Cement job

Ethel #1

CONFIDENTIAL

Completion

COPY



**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
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**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

## Invoice

<b>Bill to:</b> Strata Exploration, Inc. P.O. Box 401 Fairfield, IL 62837-0401	8194900	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		512098	12/23/05	10415	12/13/05
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Ethel	1	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>	<b>Treater</b>				
G. Payne	K. Harper				

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D103	60/40 POZ (PREMIUM)	SK	250	\$10.40	\$2,600.00 (T)
D100	PREMIUM/COMMON	SK	50	\$15.00	\$750.00 (T)
C320	CEMENT GELL	LB	1428	\$0.25	\$357.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$4.00	\$320.00
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$525.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	560	\$1.60	\$896.00
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.50	\$100.00
S100	FUEL SURCHARGE		1	\$77.84	\$77.84

<b>Sub Total:</b>	\$7,221.84
<b>Discount:</b>	\$916.90
<b>Discount Sub Total:</b>	\$6,304.94
<b>Haskell County &amp; State Tax Rate: 5.80% Taxes:</b>	\$187.71
<b>(T) Taxable Item Total:</b>	\$6,492.65

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INVOICE NO.		Subject to Correction		FIELD ORDER		10415 ✓	
Date	12-13-05	Lease	Ethel	Well #	1	Legal	26-295-32W
Customer ID		County	Haskell	State	KS	Station	Liberal
Strata Exploration			Depth	Formation	Shoe Joint		
Casing	5 1/2	Casing Depth	3318	TD	Job Type		
Customer Representative			George Payne		Treater		
					Kirby Harper		
AFE Number		PO Number		Materials Received by X			

CHARGE

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D103	250 SK	60/40 Poz, Liberal	-			
D100	50 SK	Premium, Liberal	-			
C320	428 lb	Cement Gel	-			
E100	80 MI	Heavy Vehicle Mileage				
E107	350 SK	Cement Service Charge				
E104	560 TM	Bulk delivery				
R207	1 EA	Casing Cement Pumpers, 300'-3500'				
E101	40 MI	Pickup Mileage				
					RECEIVED	
					JAN 19 2006	
					KCC WICHITA	
Discounted Total						
Plus Tax						
					6227. <sup>10</sup>	

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TREATMENT REPORT



Customer ID		Date	
Customer <i>Strata Exploration</i>		<i>12-13-05</i>	
Lease <i>Ethel</i>		Lease No.	Well # <i>1</i>
Field Order # <i>10415</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>	Depth <i>3318</i>
Type Job <i>Cement Port Collar</i>		Formation <i>(NW)</i>	County <i>Haskell</i> State <i>KS</i>
		Legal Description <i>76-295-32W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size <i>2 1/4</i>	Shots/Ft		Acid <i>250.5k 60/40 Poz</i>	RATE <i>8% Total</i>	PRESS <i>600</i>	ISIP
Depth <i>3318</i>	Depth	From	To	Pre Pad <i>14.6# - 1.29ft -</i>	Max <i>571 Gal</i>		5 Min.
Volume	Volume	From	To	Pad <i>50sk Class A Neat</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac <i>15.6# - 1.18-5.2</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush <i>Water</i>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative <i>George Payne</i>	Station Manager <i>Serry Bennett</i>	Treater <i>Kirby Harper</i>
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Service Units	<i>126</i>	<i>227</i>	<i>338</i>	<i>572</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>On location - Spot + Rig up</i>
<i>1510</i>		<i>1500</i>			<i>Pressure test casing</i>
<i>1517</i>					<i>Open tool</i>
<i>1522</i>		<i>450</i>	<i>10</i>	<i>2</i>	<i>Establish rate</i>
<i>1530</i>		<i>350</i>	<i>57</i>	<i>2</i>	<i>Start mixing 250sk of 60/40 Poz @ 14.6#</i>
<i>1348</i>		<i>300</i>	<i>11</i>	<i>2</i>	<i>Start mixing 50 sk of Class A @ 15.6#</i>
<i>1552</i>		<i>200</i>	<i>0</i>	<i>2</i>	<i>Start pumping 18 bbl of water</i>
<i>1604</i>		<i>1500</i>	<i>18</i>		<i>Shut down - Close tool - Pressure test</i>
					<i>RIH with 2 Jts</i>
<i>1615</i>		<i>200</i>	<i>0</i>	<i>2</i>	<i>Start reversing out with 45 bbl</i>
<i>1637</i>			<i>45</i>		<i>Shut down</i>
					<i>Job Complete</i>

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