

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33810
Name: Walcher Oil, LC
Address: 150 North Main - Suite 809
City/State/Zip: Wichita, Kansas 67202
Purchaser: Oneok & SemCrude LP
Operator Contact Person: Wayne Walcher
Phone: (316) 267-1611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Bruce Reed

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-12-06 12-20-06 9-1-07
Spud Date or 12-12-06 Date Reached TD 12-20-06 Completion Date or 9-1-07
Recompletion Date 12-12-06 Recompletion Date

API No. 15 - 151-22246-0000
County: Pratt County, Kansas
SW NW SE . . . Sec. 2 Twp. 27 S. R. 13 East West
1590 feet from S N (circle one) Line of Section
2480 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: S&S Unit Well #: 3

Field Name: Tuka-Carmi

Producing Formation: Mississippian

Elevation: Ground: 1917 Kelly Bushing: 1925

Total Depth: 4450' Plug Back Total Depth: 4216'

Amount of Surface Pipe Set and Cemented at 298 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 298

feet depth to surface w/ 275 sx cmt.

Drilling Fluid Management Plan Alt I with
(Data must be collected from the Reserve Pit) 1-18-08
Chloride content salt ppm Fluid volume 140 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: Bullseye

Lease Name: Clark SWD License No.: _____

Quarter 10 Sec. 26 Twp. 12 S. R. East West

County: Pratt Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne E. Walcher
Title: Mgr. Date: 9-11-2007

Subscribed and sworn to before me this 11th day of September

2007.
Notary Public: Deborah K. Ammerman

Date Commission Expires 3-1-2008
DEBORAH K. AMMERMAN
Notary Public - State of Kansas
My Appt. Expires 3-1-2008

RECEIVED
KANSAS CORPORATION COMMISSION

KCC Office Use ONLY
SEP 13 2007

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Walcher Oil, LC Lease Name: S&S Unit Well #: 3
 Sec. 2 Twp. 27 S. R. 13 East West County: Pratt County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	762	+1167
Brown Lime	3722	-1793
Lansing KC	3751	-1822
BKC	4072	-2143
Miss.	4183	-2254
Viola	4237	-2308
Simpson	4260	-2331
Arbuckle	4364	-2435
T.D	4452	

Log Tech: Dual Induc. Comp. Porosity and Sonic Cem. Bond

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	14-1/2"	10-3/4"	32#	298'	60/40 Poz	275	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4450'	AA2	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	BP 4214, 4185-95	500 Acid @ 1.5 BPM, swd down, Sho.	gas

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375"	4197'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		25	2		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



TREATMENT REPORT

Customer Walden Oil Co	Lease No.	Date 12-21-06
Lease S+S Unit	Well # 3	
Field Order # 14223	Station Pratt	Casing 5 1/2 14"
		Depth 4450
Type Job Longstring 5 1/2 New Well	Formation	County Pratt
		State KS
		Legal Description 2-27-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Conc	Add	RATE	PRESS	ISIP	
5 1/2			160SK	AA2				5 Min.
Depth 4450	Depth	From	To	Pre Pad 60/40PZ	Max			
Volume 102.8	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush KCL H2O	Gas Volume			Total Load

Customer Representative Rick Papp	Station Manager Dave Scott	Treater Steve Orlando
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Service Units 118	30-457	346/571							
Driver James Steve	Kevin	Lachance	Willis						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					On location w/float equipment
					Run 8 Turbolizers on 2,4,6,7,10,11,13,15
					10 joints 5 1/2 14" Csg
6:00					Call trucks on location
					Csg on bottom Hook up Break Circ w/ Rig
6:30					Rotate Casing
8:30	200		20	6	Pump 20 bbl CC-1 flush
8:33	250		5	6	5 bbl spacer
8:35	250		12	6	12 bbl mud flush
8:37	200		39	6	mix 160SK AA2 @ 15.4"
					Shut down - Clear pump + line - Release pl.
9:04	0		0	6	Start Displacement Rotate Csg
9:18	500		85	6	Lift pressure
9:20	700		93	4	Slow Rate Stop Rotating Casing
9:25	1500		108	4	plug Down Held
					Plug RA + MH w/25SK 60/40PZ

RECEIVED
KANSAS CORPORATION COMMISSION
Job Complete
Thanks, Steve
SEP 13 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

Federal Tax I.D. [REDACTED]

26134

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Medicine Lodge KS

DATE 12-12-06	SEC. 02	TWP. 27S	RANGE 13W	CALLED OUT 1:00 p.m.	ON LOCATION 3:00 p.m.	JOB START 6:00	JOB FINISH 7:00
LEASE <u>Sunit</u>	WELL # 3	LOCATION <u>Toka, KS, North edge, East</u>			COUNTY <u>Pratt</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/2 South East Edge</u>					

CONTRACTOR Duke B
 TYPE OF JOB Surface
 HOLE SIZE 14 3/4 T.D. 298
 CASING SIZE 10 3/4 DEPTH 298
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 400 MINIMUM -
 MEAS. LINE SHOE JOINT -
 CEMENT LEFT IN CSG. 20 ft
 PERFS.
 DISPLACEMENT 28 6 bbls fresh H₂O

OWNER Wayne Walcher
 CEMENT
 AMOUNT ORDERED 275
200 5x6.0 140' 2 + 3% CC
 COMMON 165 A @ 10.65 1757.2
 POZMIX 110 @ 5.80 638.0
 GEL 5 @ 16.65 83.2
 CHLORIDE 9 @ 46.60 419.4
 ASC @
 @
 @
 @
 @
 @
 @
 @
 @
 @
 HANDLING 289 @ 1.90 549.10
 MILEAGE 6 X 289 X .09 240.00
Min chg TOTAL 3687.0

EQUIPMENT

PUMP TRUCK CEMENTER Mark C.
 # 360 HELPER Thomas D.
 BULK TRUCK
 # 36B DRIVER Serry C.
 BULK TRUCK
 # DRIVER

REMARKS:

Pipe on Bottom, small girl, Pump 2 bbls
high pre flush pump 200 5x6.0 140' 2 + 3% CC
Cement stop pumps, release plug, start disp.
Wash upon plug, disp cement to 278 ft
with 28 bbls fresh H₂O, stop pump
Pump station, release psi, cement did
OK.

SERVICE

DEPTH OF JOB 298
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE @
 MILEAGE 6 @ 6.00 36.00
 MANIFOLD Head Rental @ 100.00 100.00
 @
 @

TOTAL 951.00

CHARGE TO: Wayne Walcher
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

10 3/4 1-wooden cup plug @ 55.00 55.00
 @
 @
 @

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING
 TOTAL 55.00

TOTAL CHARGE [REDACTED]
 DISCOUNT [REDACTED] IF PAID IN 30 DAYS

SIGNATURE [Signature]

SIGNATURE Steve H. Stephens
 PRINTED NAME

Thank You